



Power Supply Committee Meeting
Municipal Energy Agency of Nebraska
Younes Conference Center South – 416 W Talmadge Rd, Kearney, NE, 68845
November 19, 2025 – 1:00 p.m. (CT)

• AGENDA •

All agenda items are for discussion and action will be taken as deemed appropriate. Potential action items may include but not be limited to items indicated with an asterisk.*

1. Call to Order
 - A. Nebraska Open Meetings Act - Section 84-1412(8)
 - B. Roll Call
2. Public Comment Period2
(Public Participation Policy applies. See www.nmppenergy.org/about/board-meetings)
3. Consent Agenda3
 - A. Approval of minutes from the November 13, 2025 meeting (Attachment A)
 - B. Next meeting
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 - A. Leased Capacity Discussion
 - B. Resource Adequacy Discussion
 - C. Black Hills Energy
 - D. Western Area Power Administration (WAPA)
 - E. Solar Projects
9. Modifications to the Operational Policies and Guidelines (Attachment E).....9
10. Operations Update10
11. Adjourn

MEAN Power Supply Committee

PUBLIC COMMENT PERIOD

Date:	November 19, 2025
Initiator/Staff Information Source:	Committee Chair
Action Proposed:	Informational

Members of the public are invited to attend the meeting and speak during the Public Comment Period, subject to the Public Participation Policy published under MEAN's board information section on NMPP Energy's website [**https://www.nmppenergy.org/about/board-meetings**](https://www.nmppenergy.org/about/board-meetings). The Comment Period will be available on a first-come, first-served basis. The sign-up form for individuals interested in making public comments at the November 19, 2025 meeting is available at the link above or here: [Sign Up Form](#)

MEAN Power Supply Committee

CONSENT AGENDA*

Date: November 19, 2025
Initiator/Staff Information Source: Stacy Hendricks
Action Proposed: Approval

Minutes

Minutes of the November 13, 2025 meeting were previously distributed and are included as *Attachment A* of the meeting packet. If any changes or corrections need to be made, please contact Stacy Hendricks at 800-234-2595.

Next Meeting

The next meeting of the MEAN Power Supply Committee will be held on January 21, 2026 at the Younes Conference Center South, located at 416 W Talmadge Rd. in Kearney, Nebraska. In the case of inclement weather, the meeting may be held virtually.

Consent Resolution*

WHEREAS, certain business of the Power Supply Committee of the Municipal Energy Agency of Nebraska (MEAN) transpires on a regular and routine basis or is not of a controversial nature; and,

WHEREAS, roll-call votes on each individual issue greatly extended the meeting time.

NOW, THEREFORE, BE IT RESOLVED BY THE MEAN Power Supply Committee that in the interest of economizing time, yet complying with the Open Meetings Act of the State of Nebraska, which requires roll-call voting, the following issues are hereby consolidated in this Consent Resolution:

BE IT FURTHER RESOLVED BY the MEAN Power Supply Committee that the minutes of the November 13, 2025 meeting are hereby approved.

BE IT FURTHER RESOLVED BY the MEAN Power Supply Committee that the next meeting will be held on Thursday, January 21, 2026 at the Younes Conference Center South, 416 W Talmadge Rd. Kearney, Nebraska. In the case of inclement weather, the meeting may be held virtually.

MEAN Power Supply Committee

INTEGRATED RESOURCE PLANNING

Date:	November 19, 2025
Initiator/Staff Information Source:	Nathan Horrell
Action Proposed:	Information

Nathan Horrell, Manager of Resources Planning & Transmission, will provide an update on the current phase of the Integrated Resource Planning process, including a tentative timeline, upcoming stakeholder engagement opportunities, and current progress.

MEAN Power Supply Committee

ASSET MANAGEMENT POLICIES AND PROCEDURES (AMPP) MODIFICATIONS*

Date:	November 19, 2025
Initiator/Staff Information Source:	Staff
Action Proposed:	Approval

Staff will present draft modifications to the Asset Management Policies and Procedures (AMPP) and the attached Unit Generating Procedure to address requirements related to dual-fuel units, proposed changes to compensation for units generating during an Energy Emergency Alert, notification timelines for scheduled maintenance outages, and general document clean-ups. A redlined copy of the AMPP document showing these modifications is included as *Attachment B* of this meeting packet.

The Power Supply Committee will consider a recommendation for the Board of Directors to approve the modifications to the AMPP document and attached Unit Generating Procedure as shown in *Attachment C*.

MEAN POWER SUPPLY COMMITTEE RESOLUTION

BE IT RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the Board of Directors approve the modifications to the Asset Management Policies and Procedures and the attached Unit Generating Procedure as presented.

MEAN Power Supply Committee

RENEWABLE DISTRIBUTED GENERATION POLICY MODIFICATIONS*

Date: November 19, 2025
Initiator/Staff Information Source: Staff
Action Proposed: Approval

Staff will present proposed modifications to the Renewable Distributed Generation Policy. The modifications address the following items:

- Revise permissible locations of TRP Resources to include renewable generation on a TRP's distribution system
- Require an as-built final engineering design to verify that TRP Resources meet the criteria approved by the Board as a condition for a TRP's receipt of Offsets
- Adjust information required from a TRP when applying for Offsets or providing notice of end-use customer facilities
- Adjust standards for requiring Board approval of modifications to TRP Resources
- Removal of references to DC ratings

A redlined copy of the Policy document showing these modifications is provided as *Attachment D* of this meeting packet.

MEAN POWER SUPPLY COMMITTEE RESOLUTION

BE IT RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the Board of Directors approve the modifications to the Renewable Distributed Generation Policy as presented.

MEAN Power Supply Committee

POTENTIAL RESOURCE ADDITIONS

Date: November 19, 2025
Initiator/Staff Information Source: Nathan Horrell
Action Proposed: Approval

Solar Power Purchase Agreement for a Resource to be Located Near Sidney, Nebraska*

Staff will present an update on current negotiations for the Power Purchase Agreement approved by the Board via a resolution at the November 17, 2022 meeting and amended by the Board at the January 19, 2023 meeting, for MEAN to purchase approximately 40 MW of capacity, energy, and renewable energy certificates from a solar facility to be located near Sidney, NE (Phase 1). Subsequent developments have caused Sandhills to propose a second phase of the facility to add approximately 20 MW of additional capacity (Phase 2).

The Power Supply Committee will consider the following proposed resolution recommending the Board purchase the capacity, energy, and renewable energy certificates associated with output from Phase 2 of the facility. The purchase from Phase 2 may be addressed as part of the same agreement as Phase 1 or pursuant to a standalone power purchase agreement.

MEAN POWER SUPPLY COMMITTEE RESOLUTION

WHEREAS, the Municipal Energy Agency of Nebraska (“MEAN”) Board of Directors at its November 17, 2022 meeting, approved to negotiate and execute an agreement for MEAN to purchase approximately 40 MW of capacity and energy from the NextEra solar resource located near Sidney, NE to be owned and operated by NextEra, subject to final legal and management review and subsequently approved, at the meeting on January 19, 2023, the agreement counterparty to be any other counterparty selected by MEAN management (this agreement is referred to herein as the “Original Proposed Agreement”, and the solar resource is referred to herein as the “Original Proposed Resource”); and

WHEREAS, rights to the Original Proposed Resource have been, or are anticipated to be, sold to Sandhills Energy, LLC for continued development of the Original Proposed Resource; and

WHEREAS, Sandhills Energy, LLC has proposed to construct a second phase of the facility consisting of approximately 20 MW of capacity intended to be directly interconnected to the Western Interconnection (“Additional Capacity”), which would be located on or near the same site as the Original Proposed Resource and would be in addition to the 40 MW of capacity and energy previously approved by MEAN as the Original Proposed Resource; and

WHEREAS, Sandhills Energy, LLC has proposed selling the Additional Capacity and associated energy to MEAN as an addition to the Original Proposed Agreement, or pursuant to a separate, standalone power purchase agreement between MEAN and Sandhills Energy, LLC; and

WHEREAS, MEAN desires to purchase such renewable energy and associated capacity from Sandhills Energy, LLC to meet MEAN's 2050 Vision for carbon neutrality; and

WHEREAS, pursuant to Section 3.01(c) of the Service Schedule M, Total Power Requirements Power Purchase Agreement, upon approval of the agreement or agreements for such purchase of capacity and energy, notice would be provided that MEAN intends to commit to an additional Project or Projects.

NOW, THEREFORE, BE IT RESOLVED BY the MEAN Power Supply Committee that in lieu of the authorization granted at the MEAN Board of Directors meetings of November 17, 2022 and January 19, 2023, regarding the Original Proposed Agreement, the Committee recommends the Board authorize the Executive Director to negotiate and execute agreement(s) for MEAN to purchase approximately 40 MW of capacity and energy from the solar facility to be located near Sidney, Nebraska, to be owned and operated by Sandhills Energy, LLC or other counterparty to be selected by MEAN management, and for MEAN to purchase an additional approximately 20 MW of capacity and energy from the second phase of such facility pursuant to the same agreement or as a separate agreement, subject to final legal and management review.

MEAN Power Supply Committee

RESOURCE PORTFOLIO DEVELOPMENT AND UPDATES

Date: November 19, 2025

Initiator/Staff Information Source: Staff

Action Proposed: Information

Nathan Horrell, Manager of Resources Planning & Transmission, will lead a discussion on Leased Capacity, provide updates on resource adequacy for the RTOE transition, Black Hills Energy projects, and the Western Area Power Administration (WAPA).

Matt Reed, Resource and Planning Analyst will provide updates of the Community and MEAN Contracted solar projects.

MEAN Power Supply Committee

MODIFICATIONS TO THE OPERATIONAL POLICIES AND GUIDELINES

Date:	November 19, 2025
Initiator/Staff Information Source:	Brad Hans
Action Proposed:	Information

Brad Hans, Director of Wholesale Electric Operations, will present an overview of proposed modifications to the Operational Policies and Guidelines. A draft copy of the Operational Policies and Guidelines document showing these modifications is included as *Attachment E* of the meeting packet.

MEAN Power Supply Committee

OPERATIONS UPDATE

Date: November 19, 2025
Initiator/Staff Information Source: Jeff Lindsay
Action Proposed: Information

Jeff Lindsay, Electric Operations Manager, will provide an operations update and on current energy pricing in Southwest Power Pool (SPP), Midcontinent Independent System Operators, and markets in the West.

Joe Hobelman, Operations and Generation Specialist, will present on the status of capability testing and the results to date, and an upcoming Generation meeting.