

Joint Meeting
Power Supply Committee | Risk Oversight Committee | Finance Committee
Municipal Energy Agency of Nebraska
Younes Conference Center – 416 W Talmadge Rd, Kearney, NE 68845
August 17, 2022 – 12:30 p.m. (CT)

• COMBINED AGENDA •

All agenda items are for discussion and action will be taken as deemed appropriate. Potential action items may include but not be limited to items indicated with an asterisk.*

1. Call to Order
 - A. Nebraska Open Meetings Act - Section 84-1412(8)
 - B. Roll Call
 1. Power Supply Committee
 2. Risk Oversight Committee
 3. Finance Committee
2. Public Comment Period
(Public Comment Period Rules apply. See www.nmppenergy.org/about/board-meetings)

POWER SUPPLY COMMITTEE

3. Consent Agenda
 - A. Approval of minutes from the July 20, 2022 meeting
 - B. Next meeting
 - C. 2022 Winter Season Load and Capability Report and Operational Readiness
 - D. Consent Resolution*

RISK OVERSIGHT COMMITTEE

4. Consent Agenda
 - A. Approval of minutes from the July 20, 2022 meeting
 - B. Next meeting
 - C. Consent Resolution*

FINANCE COMMITTEE

5. Consent Agenda
 - A. Approval of minutes from the July 20, 2022 meeting
 - B. Next meeting
 - C. Consent Resolution*
6. Fiscal Year 2021-2022 Audit Results
7. Fiscal Year 2022-2023 Year-To-Date Financial Report
8. Bond Compliance Policy
 - A. Annual Report Regarding Bond Compliance Policy

B. Updates to Bond Compliance Policy

- 9. Debt Strategy and Refunding Considerations
- 10. Financial & Administrative Policies and Guidelines
 - A. Public Participation Policy*

FINANCE COMMITTEE | POWER SUPPLY COMMITTEE | RISK OVERSIGHT COMMITTEE

11. Rate Structure

POWER SUPPLY COMMITTEE

- 12. Establish Exception to Moratorium and Lease Member Generation from the City of Kimball, Nebraska*
- 13. Total Requirements Participant Resources under MEAN Renewable Distributed Generation Policy*
- 14. ~~15.~~ Asset Management Policies and Procedures (AMPP) Changes including modifications for MEAN Contracted and Owned Distributed Generation*
- 15. ~~14.~~ Recommendation for MEAN Contracted Distributed Generation*
- 16. Walter Scott Unit 4 start-up costs and operational constraints
- 17. Potential Resource Information
 - A. Central Nebraska Public Power and Irrigation District Hydropower
 - B. NextEra Solar Project
 - C. Black Hills Energy Projects
 - D. **Ridgway Hydropower**
- 18. Operations Update
 - A. Operating Reserves
 - B. Energy Pricing

RISK OVERSIGHT COMMITTEE

- 19. Annual NERC Report
- 20. Changes to Approved Products List
- 21. Enterprise Risk Management Update
- 22. Alternative Dispute Resolution
- 23. Governance Policy Updates*
- 24. Adjourn