

Municipal Energy Agency of Nebraska
Total Power Requirements Service Schedule M Exhibit B
Schedule of Rates and Charges

This Schedule of Rates and Charges supplied to the City by MEAN, including without limitation the General Terms and Conditions of Service attached hereto, is a part of the Total Power Requirements Power Purchase Agreement (“Agreement”) or the Amended and Restated Total Power Requirements Power Purchase Agreement (“Amended and Restated Agreement”), as applicable, between MEAN and the City.

SECTION 1. SERVICES TO BE PROVIDED

- 1.01 This schedule applies to the Total Requirements Service provided to the City, including without limitation any participation in subscription to the MEAN Green Energy Program (“Green Energy Program”). ~~Additional~~ The Green Energy Program ~~Terms and Conditions~~ are attached hereto and made part of this schedule.

SECTION 2. BILLING ENERGY

- 2.01 The Total Metered Energy shall be equal to the measured energy at the Point of Measurement, plus energy measured at other points necessary to accurately capture and bill City’s load, adjusted for losses to the Point of Delivery. The Point of Measurement and Point of Delivery are defined in Exhibit A to the Agreement and in Exhibit D to the Amended and Restated Agreement.
- 2.02 Monthly Western Area Power Administration Energy Allocation
- a. If City has a Western Area Power Administration (“WAPA”) Energy Allocation(s), Monthly WAPA Energy Allocation is equal to the firm energy allocation supplied by WAPA to the City through any of the following regions: WAPA Pick-Sloan Missouri Basin Project (“WAPA UGP”), WAPA Loveland Area Projects (“WAPA LAP”), or WAPA Salt Lake City Area Integrated Projects (“WAPA SLCA”), for that month.
 - b. In the event the Monthly WAPA Energy Allocation exceeds the Total Metered Energy, the Monthly WAPA Energy Allocation shall be equal to the Total Metered Energy for MEAN billing purposes.
- 2.03 Monthly MEAN Energy is equal to Total Metered Energy, less Monthly WAPA Energy Allocation, less any ~~energy~~ Monthly Allocation, as that term is defined in the Green Energy

Date Approved: ~~January 23~~ August 21, 2025

Effective date of this Schedule of Rates and Charges: ~~April 1~~ January 1, 20265

By: _____

Supersedes Schedule of Rates and Charges dated
Effective April 1, 20254

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~~Program Terms and Conditions delivered pursuant to a Green Energy Program subscription confirmation~~ ("Green Energy").

SECTION 3. SCHEDULE OF RATES AND CHARGES

3.01 Fixed Cost Recovery Charge

- a. The Fixed Cost Recovery Charge consists of costs related primarily to MEAN's ownership of generation, contracted purchase of generating capacity and the operation of MEAN. The total Fixed Cost Recovery Charge is evaluated annually as part of the fiscal year budget process. The Fixed Cost Recovery Charge shall be allocated based on a three-year historical average non-coincident monthly peak demand (supplied by MEAN, including without limitation any demand served under the Green Energy Program), adjusted in accordance with the Renewable Distributed Generation Policy and the Asset Management Policies and Procedures, by Participant. The Annual Period used for historical average non-coincident peak demand in the calculation is October – September. A differential of plus five percent (5%) for Schedule K Participants and Schedule K-1 Participants compared to Schedule M Participants is maintained within the fixed cost recovery structure. The calculated allocation may be adjusted at the discretion of the MEAN Board of Directors. The Fixed Cost Recovery Charge shall be billed to City in an amount as follows:

Fixed charge per City as shown on Attachment 1 to this Exhibit.

3.02 Energy Charge

- a. The Energy Charge per kilowatt-hour shall apply to MEAN Energy, adjusted in accordance with the Renewable Distributed Generation Policy and the Asset Management Policies and Procedures, and shall be billed at the following rate:

\$0.04766

- b. The Energy Charge for MEAN Energy is also subject to Section 3.06, Pooled Energy Adjustment (PEA) of this Schedule of Rates and Charges.

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3.03 Green Energy Charge

- a. The Green Energy Charge rate shall be equal to the Energy Charge rate in Section 3.02 plus five percent (5%) and applicable rounding. The Green Energy Charge per kilowatt-hour shall apply to Green Energy and shall be billed at the following rate:

\$0.05005

- b. The Green Energy Charge for Green Energy is also subject to Section 3.06, Pooled Energy Adjustment (PEA), of this Schedule of Rates and Charges.

3.04 Renewable Energy Credit (REC) Purchase Charge. The purpose of the REC Purchase Charge is to allow MEAN the ability to recover the costs of the incremental purchase of RECs when necessary under the Green Energy Program. If the City participates in the Green Energy Program, City will be billed for its share of any incremental costs incurred by MEAN to purchase RECs.

3.05 Customer Charge (applicable directly to City as customer) \$0.00 per month

3.06 Pooled Energy Adjustment ("PEA"). The purpose of the PEA is to allow MEAN the ability to recover the costs on a monthly basis for energy purchased and generated whenever the actual monthly energy costs to MEAN exceed the budgeted monthly energy costs. The positive difference ("PEA Amount") for the month will be applied to the Monthly MEAN Energy as defined in Section 2.03 for that month and any Green Energy for that month and may be billed during the succeeding billing period.

3.07 Power Factor. If the City's power factor at any Point of Delivery is less than 95%, the City's Fixed Cost Recovery Charge allocation may be adjusted to reflect a 95% power factor and any third-party charges, fines or penalties will be passed through to City.

3.08 Administrative Fee. The administrative fee shall apply to certain services provided from time to time by contract and shall be billed at the following rate: \$180.00 per hour.

3.09 The rates and charges established in this Exhibit B may be modified from time to time by MEAN pursuant to the terms of the Agreement and the Amended and Restated Agreement and shall become effective pursuant to such terms.

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SECTION 4. CAPACITY COMMITMENT COMPENSATION

- 4.01 The City shall be reimbursed for the commitment of its accredited generation facilities at a Demand Rate for each kilowatt of Contract Capacity, as that term is defined in the Asset Management Policies and Procedures, of \$2.50 per month.
- 4.02 The City shall be compensated for energy production in accordance with the policies and procedures outlined in the Asset Management Policies and Procedures.
- a. The cost of fuel consumed in accordance with the Asset Management Policies and Procedures.
 - b. The Variable O&M Rate, as that term is defined in the Asset Management Policies and Procedures, is \$0.005 per kWh.
 - c. The Labor Rate per unit Operating Hour, as those terms are defined in the Asset Management Policies and Procedures, is \$44.00.
 - d. The Energy Charge, as that term is defined in the Asset Management Policies and Procedures, shall mean the then-current rate charged by MEAN for the produced kWh. The Energy Charge rate is equal to the applicable rates noted in Section 3.02.a. and/or Section 3.03.a. of this Schedule of Rates and Charges.

SECTION 5. TRANSMISSION AND SUBTRANSMISSION CHARGES

- 5.01 Transmission service charges, including applicable ancillary service charges other than operating reserves, for delivery of demand and Total Metered Energy, adjusted in accordance with the Renewable Distributed Generation Policy and the Asset Management Policies and Procedures, shall be billed at the transmission service provider's then-current transmission rates.
- 5.02 In the event that delivery voltages lower than 115 KV or additional transformation or sub-transmission facilities are required to make deliveries to the City, the City shall be required to pay such additional amounts equal to those incurred by MEAN to make such deliveries at that voltage.
- 5.03 City shall reimburse MEAN for any other expenses incurred by MEAN in accordance with specific agreements between the City and MEAN.

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SECTION 6. INTEREST ON LATE PAYMENTS

- 6.01 Unpaid balances on billings shall accrue interest from the due date until paid at the rate of 12% per annum.

SECTION 7. GENERAL TERMS AND CONDITIONS OF SERVICE

- 7.01 The provisions of the General Terms and Conditions of Service, as revised from time to time, are hereby made part of this Schedule of Rates and Charges.

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[Copy of General Terms and Conditions of Service attached.]

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[Copy of Green Energy Program Terms and Conditions attached.]

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