

UNIT GENERATING PROCEDURE

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UNIT GENERATING PROCEDURE

PURPOSE	This procedure provides direction to MEAN Participant generator operators to operate generating units in accordance with the MEAN Asset Management Policies and Procedures (AMPP) and requirements of The Energy Authority (TEA).
SCOPE	This procedure applies to all generating units that coordinate operations with MEAN and by extension TEA.
INFORMATION	The information provided by the generator operator will be used by MEAN Personnel and TEA for the purpose of scheduling in the day ahead and real time markets, securing transmission and also for notification in order to track unit operation for environmental and settlements tracking.
NOTIFICATIONS	Participant must provide the notification(s) required as shown in the applicable Notices table and Procedure below. Unless otherwise indicated, all notices from Participant to MEAN under this Procedure will be made via the NMPP Operations Application (mobile or desktop version) or by phone to the TEA Real Time Operator at 904-360-1407.
LOG	The generator operator will provide MEAN personnel a completed generation log within 24 hours of unit operation. It will be emailed to generation@nmppenergy.org.
DEFINITIONS	1. 48 Hr means notice at least 48 hours in advance of unit operation. 2. 90 Min/Pre Start means notice at least 90 minutes in advance of unit operation. 3. Dispatch means a run per instruction by MEAN or the Balancing Authority. 4. Failed Start/Run means any instance where the unit fails to start or if the unit fails to operate for the expected duration of the run. 5. Maintenance Run means a start of a generating unit, on either a planned or unplanned basis, in order to perform maintenance on a unit.

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6. MEAN Leased Generation means a generating unit of a MEAN Participant, the capacity of which unit is contractually committed to MEAN.
7. Non-Leased TRP Generation means a generating unit of a MEAN Total Requirements Service Participant, the capacity of which unit is not contractually committed to MEAN.
8. Participant Emergency means any instance where the unit starts for local emergency needs. Emergency excludes a Dispatch and a Third Party Request.
9. Scheduled Quarterly/Capability Test means a run for purposes of the Unit Capability Test as defined in the AMPP or a quarterly exercise as permitted by the AMPP.
10. Scheduled Run means a run for which the generator operator provided at least 48 hours advance notice.
11. Third Party Request means a run for purposes of satisfying the request of a third party, excluding a Dispatch.
12. Unit Offline means the generating unit is no longer synched to the distribution system.
13. Unit Online and Generating means any instance where the unit is synched with the distribution system.
14. Unscheduled Run means any run other than a Scheduled Quarterly/Capability Test, Scheduled Run, Dispatch, Emergency, or Third Party Request. Unscheduled Run includes without limitation a run for maintenance or training purposes.

PROCEDURE

1. For scheduled exercises of **MEAN leased capacity** generation.
 - a. MEAN personnel will provide to generator operators an annual schedule by October 1st of the calendar year prior to the test year indicating which units are scheduled to operate on a quarterly basis. MEAN or the TEA Real Time Operator may need to revise the exercise schedule due to system conditions.
 - b. The Monday prior to the week of the scheduled unit exercise, MEAN personnel will provide the generator operators of the units scheduled to exercise, an email indicating which units, generation levels, and duration of operation is anticipated. The generator operator will confirm that information and make any changes as well as provide the preferred unit start time no later than

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noon Central time the following Friday by responding via email to generation@nmppenergy.org.

- c. MEAN personnel will send a follow up email with the confirmed information to the generator operator and TEA the Friday afternoon prior to the week that the unit(s) are scheduled to exercise.
2. For any generator operation to respond to Participant Emergency or Third Party Request.

In addition to the required notice, generator operator will provide notification of why the unit was required to operate, the projected duration of the operation and if requested by a third party, who made the request.

NOTICES TABLES (see next page)

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NOTICES TABLES

MEAN Leased Generation

Type of Participant Notice to MEAN	Reason for Generation				
	Scheduled Quarterly/ Capability Test	Dispatch	Unscheduled Run	Participant Emergency	Third Party Request
48 Hr	x**	N/A	N/A*	N/A	N/A*
90 Min/Pre Start	x	x	x	N/A	x
Unit Online and Generating	x	x	x	x	x
Failed Start/Run	x	x	x	x	x
Unit Offline	x	x	x	x	x

Non-Leased TRP Generation (excluding Emergency Only)

Type of Participant Notice to MEAN	Reason for Generation				
	Scheduled Run	Dispatch	Unscheduled Run	Participant Emergency	Third Party Request
48 Hr	x	N/A	N/A*	N/A	N/A*
90 Min/Pre Start	x	x	x	N/A	x
Unit Online and Generating	x	x	x	x	x
Failed Start/Run	x	x	x	x	x
Unit Offline	x	x	x	x	x

Non-Leased TRP Generation (Emergency Only)

Type of Participant Notice to MEAN	Reason for Generation		
	Testing	Maintenance	Emergency
48 Hr	N/A	N/A	N/A
90 Min/Pre Start	x	x	x
Unit Online and Generating	x	x	x
Failed Start/Run	x	x	x
Unit Offline	x	x	x

For purposes of the tables above, an asterisk (*) means notice is preferred, but not required and a double asterisk (**) means that notice is only required if the unit is not already scheduled to operate.