

Municipal Energy Agency of Nebraska
Total Power Requirements Service Schedule M Exhibit B
Schedule of Rates and Charges

This Schedule of Rates and Charges supplied to the City by MEAN, including without limitation the General Terms and Conditions of Service attached hereto, is a part of the Total Power Requirements Power Purchase Agreement ("Agreement") or the Amended and Restated Total Power Requirements Power Purchase Agreement ("Amended and Restated Agreement"), as applicable, between MEAN and the City. Capitalized terms used but not defined herein shall have the meaning ascribed thereto in the Agreement or the Amended and Restated Agreement, as applicable, between MEAN and the City.

SECTION 1. SERVICES TO BE PROVIDED

- 1.01 This schedule applies to the Total Requirements Service provided to Requirements Purchasersthe City, including without limitation any participation in the MEAN Green Energy Program ("Green Energy Program"), and to service provided to Contract Purchasers. The Green Energy Program Terms and Conditions are attached hereto and made part of this schedule.

SECTION 2. BILLING ENERGY – Requirements Purchasers

- 2.01 The Total Metered Energy shall be equal to the measured energy at the Point of Measurement, plus energy measured at other points necessary to accurately capture and bill City's load, adjusted for losses to the Point of Delivery. The Point of Measurement and Point of Delivery are defined in Exhibit A to the Agreement and in Exhibit D to the Amended and Restated Agreement.
- 2.02 Monthly Western Area Power Administration Energy Allocation
- a. If City has a Western Area Power Administration ("WAPA") Energy Allocation(s), Monthly WAPA Energy Allocation is equal to the firm energy allocation supplied by WAPA to the City through any of the following regions: WAPA Pick-Sloan Missouri Basin Project ("WAPA UGP"), WAPA Loveland Area Projects ("WAPA LAP"), or WAPA Salt Lake City Area Integrated Projects ("WAPA SLCA"), for that month.
 - b. In the event the Monthly WAPA Energy Allocation exceeds the Total Metered Energy, the Monthly WAPA Energy Allocation shall be equal to the Total Metered Energy for MEAN billing purposes.

Date Approved: ~~August 21, 2025~~January 22, 2026 Effective date of this Schedule of Rates and Charges: ~~January 1, 2026~~April 1, 2026

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- 2.03 Monthly MEAN Energy is equal to Total Metered Energy, less Monthly WAPA Energy Allocation, less any Monthly Allocation, as that term is defined in the Green Energy Program Terms and Conditions ("Green Energy").

SECTION 3. SCHEDULE OF RATES AND CHARGES

3.01 Fixed Cost Recovery Charge – Requirements Purchasers

- a. The Fixed Cost Recovery Charge consists of costs related primarily to MEAN's ownership of generation, contracted purchase of generating capacity and the operation of MEAN. The total Fixed Cost Recovery Charge is evaluated annually as part of the fiscal year budget process. The Fixed Cost Recovery Charge shall be allocated based on a three-year historical average non-coincident monthly peak demand (supplied by MEAN, including without limitation any demand served under the Green Energy Program), adjusted in accordance with the Renewable Distributed Generation Policy and the Asset Management Policies and Procedures, by Participant. The Annual Period used for historical average non-coincident peak demand in the calculation is October – September. A differential of plus five percent (5%) for Schedule K Participants and Schedule K-1 Participants compared to Schedule M Participants is maintained within the fixed cost recovery structure. The calculated allocation may be adjusted at the discretion of the MEAN Board of Directors. The Fixed Cost Recovery Charge shall be billed to City in an amount as follows:

Fixed charge per City as shown on Attachment 1 to this Exhibit.

3.02 Energy Charge – Requirements Purchasers

- a. The Energy Charge per kilowatt-hour shall apply to MEAN Energy, adjusted in accordance with the Renewable Distributed Generation Policy and the Asset Management Policies and Procedures, and shall be billed at the following rate:

\$0.04766

- b. The Energy Charge for MEAN Energy is also subject to Section 3.0609, Pooled Energy Adjustment (PEA) of this Schedule of Rates and Charges.

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3.03 Green Energy Charge – Requirements Purchasers

- a. The Green Energy Charge rate shall be equal to the Energy Charge rate in Section 3.02 plus five percent (5%) and applicable rounding. The Green Energy Charge per kilowatt-hour shall apply to Green Energy and shall be billed at the following rate:

\$0.05005

- b. The Green Energy Charge for Green Energy is also subject to Section 3.0609, Pooled Energy Adjustment (PEA), of this Schedule of Rates and Charges.

3.04 Renewable Energy CertificateCredit (REC) Purchase Charge – Requirements Purchasers. The purpose of the REC Purchase Charge is to allow MEAN the ability to recover the costs of the incremental purchase of RECs when necessary under the Green Energy Program. If the City participates in the Green Energy Program, City will be billed for its share of any incremental costs incurred by MEAN to purchase RECs.

3.05 Related Projects Charge – Contract Purchasers

- a. The Related Projects Charge per kilowatt-hour is determined on the basis of the Related Project Costs and shall apply to the kilowatt-hour delivered in accordance with the established Contract Demand. Kilowatt-hour delivered shall equal Contract Demand x 24 hours x 365 days and shall be billed at the applicable rate, as follows:

Contract Purchaser Class #1 (Includes those that notified MEAN in 2023 of determination not to participate in a Project): \$0.0XXXX

- b. The Related Projects Charge is also subject to Section 3.06, Produced Energy Cost Adjustment (PECA) – Contract Purchasers of this Schedule of Rates and Charges.

3.06 Produced Energy Cost Adjustment (“PECA”) – Contract Purchasers. The purpose of the PECA is to allow MEAN to collect or refund the difference between the budget-based Related Projects Charge rate and the actual-based rate on an annual basis for each Contract Purchaser Class. The PECA for each Contract Purchaser will be calculated

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annually upon closing of MEAN's annual financial records including all year end accruals and fiscal year transactions and will be credited or charged in a succeeding billing period.

3.07 Administrative Charge – Contract Purchasers

a. The Administrative Charge consists of costs related primarily to the operation of MEAN. The total Administrative Charge is established annually as part of the fiscal year budget process. The costs included in the Administrative Charge that are not collected from Contract Purchasers will be included in the Fixed Cost Recovery Charge – Requirements Purchasers. The allocation of the Administrative Charge will follow the allocation method used to allocate the Fixed Cost Recovery Charge as detailed in Section 3.01, Fixed Cost Recovery Charge – Requirements Purchasers of this Schedule of Rates and Charges. Beginning with the month a City becomes a Contract Purchaser, the non-coincident monthly peak demand for that month and all future months will equal the established Contract Demand. The calculated allocation may be adjusted at the discretion of the MEAN Board of Directors. The Administrative Charge shall be billed to City in an amount as follows:

Administrative Charge per City as shown on Attachment 2 to this Exhibit.

b. The total Administrative Charge will be recalculated annually upon closing of MEAN's annual financial records including all year end accruals and fiscal year transactions. Any difference between the Administrative Charge per City billed and the actual allocated total will be credited or charged in a succeeding billing period.

3.0508 Customer Charge (applicable directly to City as customer) \$0.00 per month

3.0609 Pooled Energy Adjustment ("PEA") – Requirements Purchasers. The purpose of the PEA is to allow MEAN the ability to recover the costs on a monthly basis for energy purchased and generated whenever the actual monthly energy costs to MEAN exceed the budgeted monthly energy costs. The positive difference ("PEA Amount") for the month will be

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applied to the Monthly MEAN Energy as defined in Section 2.03 for that month and any Green Energy for that month and may be billed during the succeeding billing period.

- 3.~~07~~10 Power Factor. If the City's power factor at any Point of Delivery is less than 95%, the City's Fixed Cost Recovery Charge allocation may be adjusted to reflect a 95% power factor and any third-party charges, fines or penalties will be passed through to City.
- 3.~~08~~11 Administrative Fee. The administrative fee shall apply to certain services provided from time to time by contract and shall be billed at the following rate: \$180.00 per hour.
- 3.~~09~~12 The rates and charges established in this Exhibit B may be modified from time to time by MEAN pursuant to the terms of the Agreement and the Amended and Restated Agreement and shall become effective pursuant to such terms.

SECTION 4. CAPACITY COMMITMENT COMPENSATION

- 4.01 The City shall be reimbursed for the commitment of its accredited generation facilities at a Demand Rate for each kilowatt of Contract Capacity, as that term is defined in the Asset Management Policies and Procedures, of \$2.50 per month. Reimbursement may occur as a credit on the City's monthly bill from MEAN for power and energy delivery or as a direct payment from MEAN, at MEAN's sole discretion.
- 4.02 The City shall be compensated for energy production in accordance with the policies and procedures outlined in the Asset Management Policies and Procedures. Compensation may occur as a credit on the City's monthly bill from MEAN for power and energy delivery or as a direct payment from MEAN, at MEAN's sole discretion.
- a. The cost of fuel consumed in accordance with the Asset Management Policies and Procedures.
 - b. The Variable O&M Rate, as that term is defined in the Asset Management Policies and Procedures, is \$0.005 per kWh.
 - c. The Labor Rate per unit Operating Hour, as those terms are defined in the Asset Management Policies and Procedures, is \$44.00.
 - d. The Energy Charge, as that term is defined in the Asset Management Policies and Procedures, shall mean the then-current rate charged by MEAN for the produced

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kWh. The Energy Charge rate is equal to the applicable rates noted in Section 3.02.a. and/or Section 3.03.a. of this Schedule of Rates and Charges.

SECTION 5. TRANSMISSION AND SUBTRANSMISSION CHARGES

- 5.01 For Requirements Purchasers, tTransmission service charges, including applicable ancillary service charges other than operating reserves, for delivery of demand and Total Metered Energy, adjusted in accordance with the Renewable Distributed Generation Policy and the Asset Management Policies and Procedures, shall be billed at the transmission service provider's then-current transmission rates. For Contract Purchasers, to the extent MEAN is billed for charges related to transmission service, including applicable ancillary services, for delivery of Contract Demand to the City, MEAN will bill the City all such charges at the transmission service provider's then-current transmission rates.
- 5.02 In the event that delivery voltages lower than 115 KV or additional transformation or sub-transmission facilities are required to make deliveries to the City, the City shall be required to pay such additional amounts equal to those incurred by MEAN to make such deliveries at that voltage.
- 5.03 City shall reimburse MEAN for any other expenses incurred by MEAN in accordance with specific agreements between the City and MEAN.

SECTION 6. INTEREST ON LATE PAYMENTS

- 6.01 Unpaid balances on billings shall accrue interest from the due date until paid at the rate of 12% per annum.

SECTION 7. GENERAL TERMS AND CONDITIONS OF SERVICE

- 7.01 The provisions of the General Terms and Conditions of Service, as revised from time to time, are hereby made part of this Schedule of Rates and Charges.

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[Copy of General Terms and Conditions of Service attached.]

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[Copy of Green Energy Program Terms and Conditions attached.]

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