



Unapproved Minutes  
Power Supply Committee Meeting  
Municipal Energy Agency of Nebraska  
Younes Conference Center South, 416 W Talmadge Rd, Kearney, NE, 68845  
August 20, 2025 – 1:00 p.m. (CT)

The Municipal Energy Agency of Nebraska (MEAN) Power Supply Committee met on Wednesday, August 20, 2025 at the Younes Conference Center South, located at 416 W Talmadge Road in Kearney, Nebraska, the designated meeting site. Notice of the meeting was given to committee members by e-mail, and the public was advised by publication both print and online in the Lincoln Journal-Star newspaper and website on August 6, 2025. The notice and agenda were posted upon issuance at the NMPP Energy office, 8377 Glynoaks Drive, Lincoln, Nebraska, and kept continually current and available for public inspection. Meeting information and the current version of the Nebraska Open Meetings Act were made available on NMPP Energy's Public Meeting Information website.

### **CALL TO ORDER**

Chair Tom Goulette called the meeting to order at 1:00 p.m. (CT). Pursuant to Section 84-1412 (8) of the Nebraska Open Meetings Act, a current copy of the Open Meetings Act was posted in the meeting room and made available to the public.

### **ROLL CALL**

A quorum was declared with all ten committee members and ex-officio Tom Ourada in attendance.

1. Pat Davison – Imperial, NE (arrived at 1:42 pm)
2. James DePue – Wray, CO
3. Will Dowis – Gunnison, CO
4. Tom Goulette – West Point, NE
5. Bill Hinton – Kimball, NE
6. Duane Hoffman – Oxford, NE (arrived at 1:03 pm)
7. Matt Langhorst – Glenwood Springs, CO
8. Chris Rodman – Wall Lake, IA
9. Adam Suppes – Delta, CO
10. Randy Woldt – Wisner, NE

### **PUBLIC COMMENT PERIOD**

The Public Comment Period was announced, and a review of the rules applicable to the public participation process at MEAN public meetings was provided. There were no public comments.

### **CONSENT AGENDA**

#### Minutes

The minutes of the May 21, 2025 meeting were previously distributed and included as Attachment A in the meeting packet. There were no changes to the minutes.

### Next Meeting

The next meeting of the MEAN Power Supply Committee will be held on Wednesday, November 19, 2025, at the Younes Conference Center South, located at 416 W Talmadge Rd. in Kearney, Nebraska. In the event of inclement weather, the meeting may be held virtually.

### 2025 Winter Season Load and Capability Report

Presenter: Nathan Horrell, Manager of Resources Planning and Transmission

The 2025 Winter Season Load and Capability Report reflecting the contracted and required capacity in the West, SPP, and MISO regions was presented and included in the meeting packet.

### Consent Resolution

*Motion: Adam Suppes moved to approve the following consent resolution as presented. Matt Langhorst seconded the motion, which carried unanimously on a roll call vote.*

#### *MEAN POWER SUPPLY COMMITTEE CONSENT RESOLUTION*

*WHEREAS, certain business of the Power Supply Committee of the Municipal Energy Agency of Nebraska (MEAN) transpires on a regular and routine basis or is not of a controversial nature; and,*

*WHEREAS, roll-call votes on each individual issue greatly extended the meeting time.*

*NOW, THEREFORE, BE IT RESOLVED BY THE MEAN Power Supply Committee that in the interest of economizing time, yet complying with the Open Meetings Act of the State of Nebraska, which requires roll-call voting, the following issues are hereby consolidated in this Consent Resolution:*

*BE IT FURTHER RESOLVED BY the MEAN Power Supply Committee that the minutes of the May 21, 2025 meeting are hereby approved.*

*BE IT FURTHER RESOLVED BY the MEAN Power Supply Committee that the next meeting will be held on Wednesday, November 19, 2025 at the Younes Conference Center South, 416 W Talmadge Rd., Kearney, Nebraska. In the event of inclement weather, the meeting may be held virtually.*

*BE IT FURTHER RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the MEAN Board of Directors approve the 2025 Winter Season Load and Capability Report.*

### **INTEGRATED RESOURCE PLAN DISCUSSION**

Presenter: Nathan Horrell, Manager of Resources, Planning and Transmission

An overview of the Integrated Resource Plan (IRP) process, background, and a timeline was presented and included what is an IRP, why it is required, what it must include, and when it is due. Through the end of the year Staff will be researching inputs to inform modeling scenarios, gathering baseline data, and identifying system needs. Phase I will begin in the first quarter of 2026

and will include conducting a stakeholder survey. Public participation is encouraged throughout the entire process.

## **RESOURCE PORTFOLIO DEVELOPMENT AND UPDATES**

### Leased Capacity Units Rates/Registration

Brad Hans, Director of Wholesale Electric Operations, led a discussion on leased capacity unit rates for the Fiscal Years 2025-2026 and 2026-2027, and future considerations for leasing member capacity. An update on Nebraska Public Power District's (NPPD's) interconnection challenges and Performance Based Accreditation's (PBA's) impact on registered units accredited capacity was presented.

Performance Based Accreditation has been approved by FERC to go into effect in Southwest Power Pool (SPP). Approved planned outages will not penalize under the construct. Recovering quickly from forced outages, and reporting outages promptly for market schedule changes was recommended.

Joe Hobelman, Operations and Generation Specialist, presented on the status of annual generation testing and the results to date. The status of Kimball plant updates was presented, and the completion of a meter project announced. The meter project provides MEAN a real time, remote, look at generation.

A generation workshop will take place in October at the Whelan Energy Center in Hastings, Nebraska. The workshop will include tours of a coal plant, gas turbines, and steam plant. Anyone involved with the operation or management of a plant, including city administrators and clerks, are welcome to attend the workshop. More information will be forthcoming in the next few weeks.

### Resource Adequacy Status

Nathan Horrell, Manager of Resources Planning & Transmission presented a summary of anticipated impacts on resource adequacy for 2026 and beyond including Performance Based Accreditation (PBA), Fuel Assurance and Effective Load Carrying Capability (ELCC), Winter Planning Reserve Margin (PRM) requirements, and Regional Transmission Organization Expansion (RTOE) into the West.

### Kilgore Wind Project

No changes in the status of this project have been reported since the May board meeting.

### Potential Resource Additions

Chairperson Goulette sought a motion and second to convene into closed session to protect the public interest and discuss competitive and proprietary information related to potential resource additions. NMPP staff, Board Representatives and Board Alternate Representatives were allowed to participate in the closed session.

*Motion: Chris Rodman moved to convene into closed session to protect the public interest and discuss competitive and proprietary information related to potential resource additions. James DePue seconded the motion, which carried unanimously on a roll call vote.*

Chairperson Goulette re-stated that the purpose of convening into closed session was to discuss competitive and proprietary information related to potential resource additions.

At 2:03 p.m. (CT), the MEAN Power Supply Committee convened into closed session.

At 2:31 p.m. (CT), the MEAN Power Supply Committee reconvened into open session.

No action was taken in closed session.

#### Western Area Power Administration (WAPA)

WAPA updates were presented on Upper Great Plains (UGP), Loveland Area Projects (LAP), and Colorado River Storage Project (CRSP).

WAPA has implemented a revision to the WAPA General Power Contract Provision (GPCP) that enables customers to use, dispose of, transfer, or resell claimed Renewable Energy Certificates (RECs) associated with their federal hydropower allocations. Customers interested must amend their current contract to incorporate the new GPCP language. Firm Electric Service (FES) rate adjustments for UGP and LAP also were presented.

#### Solar Projects

An update was presented on Rolling Prairie, which is a 250 MW solar project in Cass County, Nebraska with an anticipated Commercial Operations Date (COD) in the third quarter of 2028. The project is still developing, and MEAN staff will continue evaluating.

Matt Reed, Resource and Planning Analyst, presented status updates on Community and MEAN Contracted solar projects.

### **OPERATIONS UPDATES**

Presenter: Jeff Lindsay, Electric Operations Manager

A summary of MEAN Load Locational Marginal Prices (LMPs) for July 2024 versus July 2025, look ahead pricing and historical peak pricing for September, and WECC: Mid\_C, Palo Verde, and Midcontinent Independent System Operator (MISO)/SPP and Western Energy Imbalance Service (WEIS) market summer season updates were presented.

### **ADJOURNMENT**

There being no further business, the meeting adjourned at 2:57 p.m.

Prepared by:  
Stacy Hendricks  
Municipal Energy Agency of Nebraska

Submitted by:  
Brad Hans  
Director of Wholesale Electric Operations  
Municipal Energy Agency of Nebraska