



Unapproved Minutes
Power Supply Committee Meeting
Municipal Energy Agency of Nebraska
Younes Conference Center South, 416 W Talmadge Rd, Kearney, NE, 68845
January 21, 2026 – 1:00 p.m. (CT)

The Municipal Energy Agency of Nebraska (MEAN) Power Supply Committee met on Wednesday, January 21, 2026, at the Younes Conference Center South, located at 416 W Talmadge Road in Kearney, Nebraska, the designated meeting site. Notice of the meeting was given to committee members by e-mail, and the public was advised by publication both in print and online in the Lincoln Journal-Star newspaper and website on December 30, 2025. The notice and agenda were posted upon issuance at the NMPP Energy office, 8377 Glynoaks Drive, Lincoln, Nebraska, and kept continually current and available for public inspection. Meeting information and the current version of the Nebraska Open Meetings Act were made available on NMPP Energy’s Public Meeting Information website.

CALL TO ORDER

Chair Tom Goulette called the meeting to order at 1:00 p.m. (CT). Pursuant to Section 84-1412 (8) of the Nebraska Open Meetings Act, a current copy of the Open Meetings Act was posted in the meeting room and made available to the public.

ROLL CALL

A quorum was declared with nine of ten committee members and ex-officio Tom Ourada in attendance.

1. Pat Davison – Imperial, NE
2. James DePue – Wray, CO (arrived at 1:03 p.m.)
3. Will Dowis – Gunnison, CO
4. Tom Goulette – West Point, NE
5. Bill Hinton – Kimball, NE
6. Duane Hoffman – Oxford, NE
7. Chris Rodman – Wall Lake, IA
8. Adam Suppes – Delta, CO
9. Randy Woldt – Wisner, NE

Absent: Matt Langhorst – Glenwood Springs, CO

PUBLIC COMMENT PERIOD

The Public Comment Period was announced, and a review of the rules applicable to the public participation process at MEAN public meetings was provided. There were no public comments.

CONSENT AGENDA

Minutes

The minutes of the November 19, 2025, meeting were previously distributed and included as Attachment A in the meeting packet. There were no changes to the minutes.

Next Meeting

The next meeting of the MEAN Power Supply Committee will be held on Wednesday, May 20, 2026, at the Younes Conference Center South, located at 416 W Talmadge Rd. in Kearney, Nebraska.

Consent Resolution

Motion: Chris Rodman moved to approve the following consent resolution. Duane Hoffman seconded the motion, which carried unanimously on a roll call vote. (James DePue did not vote)

MEAN POWER SUPPLY COMMITTEE CONSENT RESOLUTION

WHEREAS, certain business of the Power Supply Committee of the Municipal Energy Agency of Nebraska (MEAN) transpires on a regular and routine basis or is not of a controversial nature; and,

WHEREAS, roll-call votes on each individual issue greatly extended the meeting time.

NOW, THEREFORE, BE IT RESOLVED BY THE MEAN Power Supply Committee that in the interest of economizing time, yet complying with the Open Meetings Act of the State of Nebraska, which requires roll-call voting, the following issues are hereby consolidated in this Consent Resolution:

BE IT FURTHER RESOLVED BY the MEAN Power Supply Committee that the minutes of the November 19, 2025 meeting are hereby approved.

BE IT FURTHER RESOLVED BY the MEAN Power Supply Committee that the next meeting will be held on Wednesday, May 20, 2026 at the Younes Conference Center South, 416 W Talmadge Rd, Kearney, Nebraska.

MODIFICATIONS TO THE OPERATIONAL POLICIES AND GUIDELINES*

Presenter: Sarah Jones, Director of Corporate Services

A summary of proposed modifications to the Operational Policies and Guidelines was presented. The updates reaffirm MEAN's commitment to maintaining adequate planning reserves in both the Midcontinent Independent System Operator (MISO) and Southwest Power Pool (SPP) regions to ensure reliability under load-growth uncertainty and accreditation changes. The policy emphasizes resource diversity, risk-benefit evaluation across contract types, and considerations for units accounting for more than 15% of capacity.

Motion: Pat Davison moved to approve the following resolution. Duane Hoffman seconded the motion, which carried unanimously on a roll call vote.

MEAN POWER SUPPLY COMMITTEE RESOLUTION

BE IT RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the Board of Directors approve the modifications to the Operational Policies and Guidelines as presented.

ASSET MANAGEMENT POLICIES AND PROCEDURES (AMPP) MODIFICATIONS*

Presenter: Aidan Beckman, Staff Attorney

An overview of proposed AMPP updates included the introduction of a value-based contract capacity framework, allowing MEAN to compensate participants based on the generation value provided. Clarifications were added concerning Registered Units, including outage provisions, performance-based accreditation impacts, and timely submission of fuel invoices.

Motion: Adam Suppes moved to approve the following resolution as presented. James DePue seconded the motion, which carried unanimously on a roll call vote.

MEAN POWER SUPPLY COMMITTEE RESOLUTION

BE IT RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the Board of Directors approve the modifications to the Asset Management Policies and Procedures as presented.

INTEGRATED RESOURCE PLAN

Presenter: Aaryan Naik, Energy Resource Developer

The purpose, regulatory requirements, and timeline for the 2027 Integrated Resource Plan (IRP) were reviewed, and included Western Area Power Administration (WAPA) compliance, public participation expectations, and the final submission deadline.

Stakeholder surveys were sent out on January 7, 2026. Directors were asked to complete and return the survey by February 6, 2026.

Updates were shared regarding data collection, scenario modeling, and preparations for the upcoming IRP scenario selection and criteria workshop that will be held on February 10, 2026. Additional information on the workshop will be posted on the NMPP Energy Events page of the website.

RESOURCE PORTFOLIO DEVELOPMENT AND UPDATES

Presenters: Nathan Horrell, Manager of Resources, Planning and Transmission, Aaryan Naik, Energy Resource Developer and Matt Reed, Resource and Planning Analyst

Program Development

Updates on Behind-the-Meter Generation (BTMG) program progress were presented and included preliminary scoping activities, potential program structures, and a targeted implementation timeline.

Potential Battery Opportunities

A potential battery opportunity involving a 2.5 MW, 2-hour, DC-coupled battery at the Fort Morgan Raceway Solar site was presented. The battery would be used for energy arbitrage, benefiting from favorable pilot project pricing, with terms still under development. The project has the potential to be a great educational opportunity.

Resource Adequacy Discussion

An update on MEAN's resource adequacy environment and recent capacity-procurement activities was presented and included developments in SPP's Regional Transmission Organization (RTO) Expansion, ongoing risks related to Western Area Power Administration (WAPA) accreditation, and ongoing coordination to address those risks.

Staff reported that MEAN received seven bids for its Capacity Request for Proposal (RFP) aimed at meeting near-term reserve requirements through 2029 and is currently evaluating proposals.

Western Area Power Administration

Updates from WAPA's Upper Great Plains (UGP), Loveland Area Projects (LAP), and Colorado River Storage Project (CRSP) regions included upcoming rate adjustments, effects of the SPP RTO expansion on billing and transmission, and pending regulatory filings expected in early 2026.

Solar Projects

Status updates on the Sandhills Community Solar and MEAN Contracted Solar portfolios were presented, totaling more than 40 MW AC across numerous communities. Several projects reached commercial operation dates in late 2025, with additional sites scheduled through early 2026.

OPERATIONS UPDATE

Presenter: Jeff Lindsay, Electric Operations Manager

A summary of MEAN Load Locational Marginal Prices (LMPs) for December 2024 compared to December 2025, look ahead pricing and historic peak pricing for February, WECC: Mid_C, and Palo Verde forward curves, and an updated RTO Expansion timeline was presented.

ADJOURNMENT

There being no further business, the meeting adjourned at 2:13 p.m.

Prepared by:
Stacy Hendricks
Municipal Energy Agency of Nebraska

Submitted by:
Brad Hans
Director of Wholesale Electric Operations
Municipal Energy Agency of Nebraska