MEAN Municipal Energy Agency of Nebraska

Power Supply Committee Meeting
Municipal Energy Agency of Nebraska
Younes Conference Center South, 416 W Talmadge Rd. Kearney, NE, 68845
November 18, 2026 – 1:00 p.m. (CT)

• AGENDA •

All agenda items are for discussion and action will be taken as deemed appropriate. Potential action items may include but not be limited to items indicated with an asterisk.*

1. Call to Order
   A. Nebraska Open Meetings Act - Section 84-1412(8)
   B. Roll Call

2. Public Comment Period 2
   (Public Participation Policy applies. See www.nmppenergy.org/about/board-meetings)

3. Consent Agenda* 3
   A. Minutes of August 19, 2026 meeting (Attachment A)
   B. Next meeting
   C. Consent Resolution

4. Markets+ and Western Resource Adequacy Program (WRAP) Participation Vote* 4

5. Integrated Resource Plan (IRP) Update 5

6. Resource Portfolio Development and Updates 6
   A. Sandhills Project Update
   B. Behind-The-Meter Generation Capacity Incentive Program
   C. Southeast Nebraska Energy Alliance (SNEA) Interlocal Participation
   D. Potential Redlands Hydroelectric Power Purchase Agreement

7. New Load Process Development 7

8. Transmission Cost Increases Associated with Grid Modernization including Southwest Power Pool Regional Transmission Organization Expansion (RTOE) 8

9. Adjourn

Agenda Item Number: 2

MEAN Power Supply Committee

PUBLIC COMMENT PERIOD

Date:	November 18, 2026
Initiator/Staff Information Source:	Committee Chair
Action Proposed:	Information

Members of the public are invited to attend the meeting and speak during the Public Comment Period, subject to the Public Participation Policy published under MEAN's board information section on NMPP Energy's website **https://www.nmppenergy.org/about/board-meetings**. The Comment Period will be available on a first-come, first-served basis. The sign-up form for individuals interested in making public comments at the November 18, 2026 meeting is available at the link above or here: Sign Up Form

Agenda Item Number: 3

MEAN Power Supply Committee

CONSENT AGENDA

Date:	November 18, 2026
Initiator/Staff Information Source:	Stacy Hendricks
Action Proposed:	Approval

Minutes

Minutes of the August 19, 2026 meeting were previously distributed and are included as Attachment A of the meeting packet. If any changes or corrections need to be made, please contact Stacy Hendricks at 800-234-2595.

Next Meeting

The next meeting of the MEAN Power Supply Committee will be held on January 20, 2027 at the Younes Conference Center South, located at 416 W Talmadge Rd. in Kearney, Nebraska. In the case of inclement weather, the meeting may be held virtually.

Consent Resolution

WHEREAS, certain business of the Power Supply Committee of the Municipal Energy Agency of Nebraska (MEAN) transpires on a regular and routine basis or is not of a controversial nature; and,

WHEREAS, roll-call votes on each individual issue greatly extended the meeting time.

NOW, THEREFORE, BE IT RESOLVED BY THE MEAN Power Supply Committee that in the interest of economizing time, yet complying with the Open Meetings Act of the State of Nebraska, which requires roll-call voting, the following issues are hereby consolidated in this Consent Resolution:

BE IT FURTHER RESOLVED BY the MEAN Power Supply Committee that the minutes of the August 19, 2026 meeting are hereby approved.

BE IT FURTHER RESOLVED BY the MEAN Power Supply Committee that the next meeting will be held on Wednesday, January 20, 2027 at the Younes Conference Center South, 416 W Talmadge Rd. Kearney, Nebraska. In the case of inclement weather, the meeting may be held virtually.

Agenda Item Number: 4

MEAN Power Supply Committee

MARKETS+ AND WESTERN RESOURCE ADEQUACY PROGRAM (WRAP) PARTICIPATION VOTE*

Date:	November 18, 2026
Initiator/Staff Information Source:	Jason Rosenkranz
Action Proposed:	Approval

Jason Rosenkranz, Director of Wholesale Electric Operations, will ask the committee to consider a resolution authorizing the Executive Director to execute agreements for MEAN to participate in Southwest Power Pool (SPP) Markets+ and the Western Resource Adequacy Program (WRAP), subject to final legal and management review. The presentation will give an overview of both programs and explain how they affect MEAN loads in the Public Service Company of Colorado (PSCo) area of the Western Interconnection.

The Committee will be asked to consider the following recommendation:

MEAN POWER SUPPLY COMMITTEE RESOLUTION

BE IT RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the MEAN Board of Directors approve agreements for MEAN to participate in Markets+ and the Western Resource Adequacy Program (WRAP), subject to final legal and management review.

Agenda Item Number: 5

MEAN Power Supply Committee

INTEGRATED RESOURCE PLAN (IRP) UPDATE

Date:	November 18, 2026
Initiator/Staff Information Source:	Jason Rosenkranz
Action Proposed:	Information

Jason Rosenkranz, Director of Wholesale Electric Operations, will present a background summary and overview of the Integrated Resource Plan (IRP) process, a timeline and upcoming action items. He will also review the resources selected for modeling and the long-term capacity potion modeling results for the Midcontinent Independent System Operator (MISO), Southwest Power Pool (SPP), and Regional Transmission Organization Expansion (RTOE).

Agenda Item Number: 6

MEAN Power Supply Committee

RESOURCE PORTFOLIO DEVELOPMENT AND UPDATES

Date:	November 18, 2026
Initiator/Staff Information Source:	Jason Rosenkranz
Action Proposed:	Information

Jason Rosenkranz, Director of Wholesale Electric Operations, will present updates on Sandhills Solar projects and development of the Behind-the-Meter Generation Capacity Incentive Program that was approved by the Board at the August meeting. He will report on the current status of a Southeast Nebraska Energy Alliance (SNEA) Interlocal project opportunity, and evaluation of a potential power purchase agreement for hydroelectric power near Redlands, Colorado.

Agenda Item Number: 7

MEAN Power Supply Committee

NEW LOAD PROCESS DEVELOPMENT

Date:	November 18, 2026
Initiator/Staff Information Source:	Jason Rosenkranz
Action Proposed:	Information

Jason Rosenkranz, Director of Wholesale Electric Operations, will ask committee members to provide input on development of a New Load Process, including confirming a working threshold for identifying spot loads that the regular load forecast does not capture. The presentation will explain why these loads may arrive faster than planning cycles and what that could mean for resource adequacy, interconnection and transmission studies, commitment signals, and cost fairness for existing members.

Agenda Item Number: 8

MEAN Power Supply Committee

TRANSMISSION COST INCREASES ASSOCIATED WITH GRID MODERNIZATION INCLUDING SOUTHWEST POWER POOL REGIONAL TRANSMISSION ORGANIZATION EXPANSION (RTOE)

Date:	November 18, 2026
Initiator/Staff Information Source:	Jason Rosenkranz
Action Proposed:	Information

Jason Rosenkranz, Director of Wholesale Electric Operations, will explain why transmission costs are expected to rise over the next decade and what members might do to prepare. The presentation will cover the drivers behind the increases, how each transmission owner's Annual Transmission Revenue Requirement (ATRR) is set, collected, and trued up each year, and how new upgrades qualify for regional cost sharing based on voltage.