



Power Supply Committee Meeting
Municipal Energy Agency of Nebraska
Younes Conference Center South, 416 W Talmadge Rd. Kearney, NE, 68845
August 19, 2026 – 1:00 p.m. (CT)

• AGENDA •

All agenda items are for discussion and action will be taken as deemed appropriate. Potential action items may include but not be limited to items indicated with an asterisk.*

1. Call to Order
 - A. Nebraska Open Meetings Act - Section 84-1412(8)
 - B. Roll Call
2. Public Comment Period2
(Public Participation Policy applies. See www.nmppenergy.org/about/board-meetings)
3. Consent Agenda*3
 - A. Approval of minutes from the May 20, 2026 meeting (Attachment A)
 - B. Next meeting
 - C. 2026 Winter Season Load and Capability Report
 - D. Consent Resolution3
4. Integrated Resource Plan Update4
5. Resource Portfolio Updates5
6. Behind-the-Meter Generation Capacity Incentive Program*6
7. Renewable Distributed Generation Policy Modification* (Attachment B)7
8. Adjourn

MEAN Power Supply Committee

PUBLIC COMMENT PERIOD

Date: August 19, 2026
Initiator/Staff Information Source: Committee Chair
Action Proposed: Information

Members of the public are invited to attend the meeting and speak during the Public Comment Period, subject to the Public Participation Policy published under MEAN's board information section on NMPP Energy's website [**https://www.nmppenergy.org/about/board-meetings**](https://www.nmppenergy.org/about/board-meetings). The Comment Period will be available on a first-come, first-served basis. The sign-up form for individuals interested in making public comments at the August 19, 2026 meeting is available at the link above or here: [Sign Up Form](#)

MEAN Power Supply Committee

CONSENT AGENDA

Date: August 19, 2026
Initiator/Staff Information Source: Stacy Hendricks
Action Proposed: Approval

Minutes

Minutes of the May 20, 2026 meeting were previously distributed and are included as Attachment A of the meeting packet. If any changes or corrections need to be made, please contact Stacy Hendricks at 800-234-2595.

Next Meeting

The next meeting of the MEAN Power Supply Committee will be held on November 18, 2026 at the Younes Conference Center South, located at 416 W Talmadge Rd. in Kearney, Nebraska. In the case of inclement weather, the meeting may be held virtually.

Consent Resolution

WHEREAS, certain business of the Power Supply Committee of the Municipal Energy Agency of Nebraska (MEAN) transpires on a regular and routine basis or is not of a controversial nature; and,

WHEREAS, roll-call votes on each individual issue greatly extended the meeting time.

NOW, THEREFORE, BE IT RESOLVED BY THE MEAN Power Supply Committee that in the interest of economizing time, yet complying with the Open Meetings Act of the State of Nebraska, which requires roll-call voting, the following issues are hereby consolidated in this Consent Resolution:

BE IT FURTHER RESOLVED BY the MEAN Power Supply Committee that the minutes of the May 20, 2026 meeting are hereby approved.

BE IT FURTHER RESOLVED BY the MEAN Power Supply Committee that the next meeting will be held on Wednesday, November 18, 2026 at the Younes Conference Center South, 416 W Talmadge Rd. Kearney, Nebraska. In the case of inclement weather, the meeting may be held virtually.

BE IT FURTHER RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the MEAN Board of Directors approve the 2026 Winter Season Load and Capability Report.

MEAN Power Supply Committee

INTEGRATED RESOURCE PLAN UPDATE

Date: August 19, 2026

Initiator/Staff Information Source: Aaryan Naik

Action Proposed: Information

Aaryan Naik, Resource Development Program Manager, will present a background summary and overview of the Integrated Resource Plan (IRP) process, capacity and long-term energy position modeling results for Midcontinent Independent System Operator (MISO), Southwest Power Pool (SPP), Regional Transmission Organization Expansion (RTOE), and Markets+.

MEAN Power Supply Committee

RESOURCE PORTFOLIO UPDATES

Date: August 19, 2026

Initiator/Staff Information Source: Staff

Action Proposed: Information

Staff will present updates on a natural gas plant opportunity near Beatrice, Nebraska, a Battery Energy Storage System (BESS) opportunity at Fort Morgan Raceway Solar, and the Sandhills Solar project near Sidney, Nebraska.

MEAN Power Supply Committee

BEHIND-THE-METER GENERATION CAPACITY INCENTIVE PROGRAM*

Date: August 19, 2026
Initiator/Staff Information Source: Aaryan Naik
Action Proposed: Approval

Aaryan Naik, Resource Development Program Manager, will present a proposed Behind-the-Meter Generation Capacity Incentive Program to encourage further development of Participant-owned generation resources in Participant communities that have executed the Amended and Restated Total Power Requirements Power Purchase Agreement (Modernized SSM Agreement) with MEAN.

MEAN POWER SUPPLY COMMITTEE RESOLUTION

WHEREAS, the Municipal Energy Agency of Nebraska (“MEAN”) Power Supply Committee recommends the development of local, Participant-owned electric generation resources “behind the meter” within Participant communities that have executed the Amended and Restated Total Power Requirements Power Purchase Agreement (“Modernized SSM”) with MEAN, to support reliability, resiliency, cost management, and local economic development; and

WHEREAS, the Power Supply Committee recommends the establishment of a Behind-the-Meter Generation Capacity Incentive Program (the “Program”) under which Modernized SSM Participants may submit proposals in response to a solicitation or request for proposals (“RFP”) and, if selected, may commit behind-the-meter generation capacity in exchange for an incentive rate (“Capacity Commitment Demand Incentive Rate”) for a term of years, subject to final Program Terms and Conditions; and

WHEREAS, the Power Supply Committee recommends that authority be delegated to the Executive Director and staff to develop the Program parameters, issue RFPs, evaluate and select qualifying proposals, and take other actions necessary to implement the Program consistent with a final Board Resolution;

NOW, THEREFORE, BE IT RESOLVED by the MEAN Power Supply Committee that the Committee recommends that the resolution attached and appended hereto be adopted by the MEAN Board of Directors.

MEAN Power Supply Committee

RENEWABLE DISTRIBUTED GENERATION POLICY MODIFICATION*

Date:	August 19, 2026
Initiator/Staff Information Source:	Staff
Action Proposed:	Information/Recommendation

Kyle Kaldahl, Financial Manager, will present proposed modifications to the Renewable Distributed Generation Policy. The modifications will raise the threshold capacity size that is used to determine which end-use customer-owned renewable generating resources' excess energy will be treated as a MEAN resource. The current threshold of 25 kW is proposed to be increased to 100 kW.

A redlined copy of the Policy document showing these modifications is provided as Attachment B of this meeting packet.

MEAN POWER SUPPLY COMMITTEE RESOLUTION

BE IT RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the Board of Directors approve the modifications to the Renewable Distributed Generation Policy as presented.