



Board of Directors and Executive Committee Meeting
 Municipal Energy Agency of Nebraska
 Younes Conference Center South, 416 W Talmadge Rd. Kearney, NE, 698845
 May 21, 2026 – 9:00 a.m. (C.T)

• AGENDA •

All agenda items are for discussion and action will be taken as deemed appropriate. Potential action items may include but not be limited to items indicated with an asterisk.*

1. Call to Order	
A. Nebraska Open Meetings Act – Section 84-1412(8)	
B. Roll Call	
1) Board of Directors	
2) Executive Committee	
2. Public Comment Period.....	2
(Public Participation Policy applies. See www.nmppenergy.org/about/board-meetings)	
3. Chairman’s Remarks	3
4. Executive Director Report	4
5. Consent Agenda*.....	5
A. Minutes of the January 21, 2026 meeting (Attachment A)	
B. Next meeting	
C. 2026 Summer Season Load and Capability Report	
D. Financial Report	
1) Forvis Mazars Planning Communication (Attachment B)	
E. Consent Resolution.....	10
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A. Power Supply Committee	
1) Meeting summary of May 20, 2026	
(a) Integrated Resource Plan (IRP) Update	
(b) Resource Development and Updates	
2) Village of Snyder, Nebraska Amended and Restated Total Power Requirements	
Power Purchase Agreement (Service Schedule M)*	11
3) Modifications to Asset Management Policies and Procedures and Unit Generating	
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B. Risk Oversight Committee	12
1) Meeting Summary of May 20, 2026	
(a) North American Electric Reliability Corporation (NERC) Update	
(b) Enterprise Risk Management Update	
C. Finance Committee	12
1) Meeting Summary of May 14, 2026, and May 20, 2026	

(a) Debt Strategy and Refunding Considerations

2) Considerations related to Preliminary Fiscal Year 2025-2026 Financial Results* ... 14

7. Election of Executive Committee At-Large Member* 15

8. Election of At-Large Representative to the NMPP Energy Joint Operating Committee* 16

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10. Legislative Report..... 18

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A. Settlement Agreement with Kimball Wind, LLC

12. Closing Comments..... 23

13. Adjourn

MEAN Board of Directors

PUBLIC COMMENT PERIOD

Date: May 21, 2026
Initiator/Staff Information Source: Board Chair
Action Proposed: Information

Members of the public are invited to attend the meeting and speak during the Public Comment Period, subject to the Public Participation Policy published under MEAN's board information section on NMPP Energy's website <https://www.nmppenergy.org/about/board-meetings>. The Comment Period will be available on a first-come, first-served basis. The sign-up form for individuals interested in making public comments at the May 21, 2026 meeting is available at the link above or here: [Sign Up Form](#)

MEAN Board of Directors

CHAIRPERSON REMARKS

Date: May 21, 2026
Initiator/Staff Information Source: Tom Ourada
Action Proposed: Information

This is an opportunity for the Board Chair to provide comments or make announcements to the Board.

MEAN Board of Directors

EXECUTIVE DIRECTOR REPORT

Date: May 21, 2026
Initiator/Staff Information Source: Staff
Action Proposed: Information

Bob Poehling, Executive Director/CEO, will provide a report and introduce the new Director of Wholesale Electric Operations, Jason Rosenkranz, to the MEAN Board of Directors.

MEAN Board of Directors

CONSENT AGENDA*

Date: May 21, 2026
Initiator/Staff Information Source: Stacy Hendricks
Action Proposed: Information/Approval

Minutes

Minutes of the January 22, 2026, meeting of the Municipal Energy Agency of Nebraska (MEAN) Board of Directors were previously distributed and included as *Attachment A* of the meeting packet. If any changes or corrections need to be made, please contact Stacy Hendricks at 800-234-2595.

Next Meeting

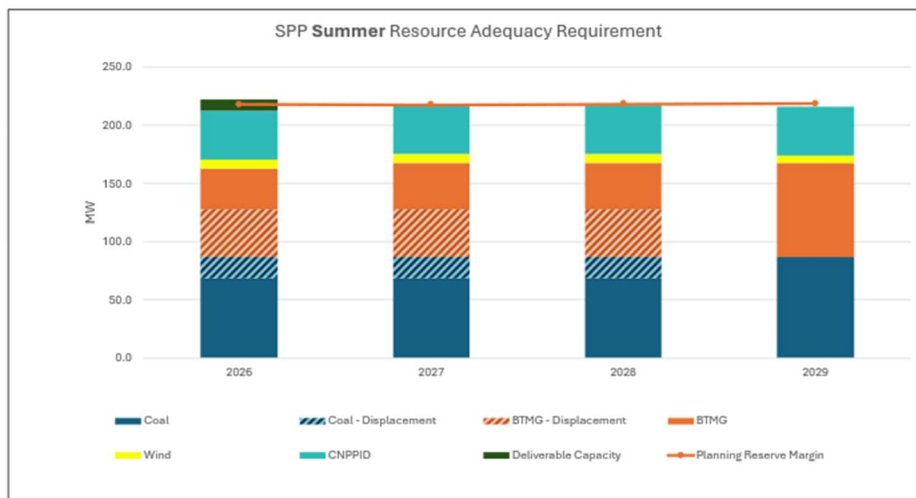
The next meeting of the MEAN Board of Directors will be held on August 20, 2026, at the Younes Conference Center South, located at 416 W Talmadge Rd. in Kearney, Nebraska.

2026 Summer Season Load and Capability Report

Detailed information on the 2026 Summer Season Load and Capability Report follows on pages (6 - 7) of the meeting packet. The report reflects the contracted capacity of leased member generation.

2026 SPP REGION SUMMER LOAD AND CAPABILITY				
TOTAL CAPACITY	SUMMER PEAK LOAD	REQUIRED CAPACITY	SURPLUS (DEFICIT)	
222.61 MW	203.54 MW	217.91 MW	4.7 MW	2.16 %

MEAN has met the SPP 2026 Summer Resource Adequacy requirement



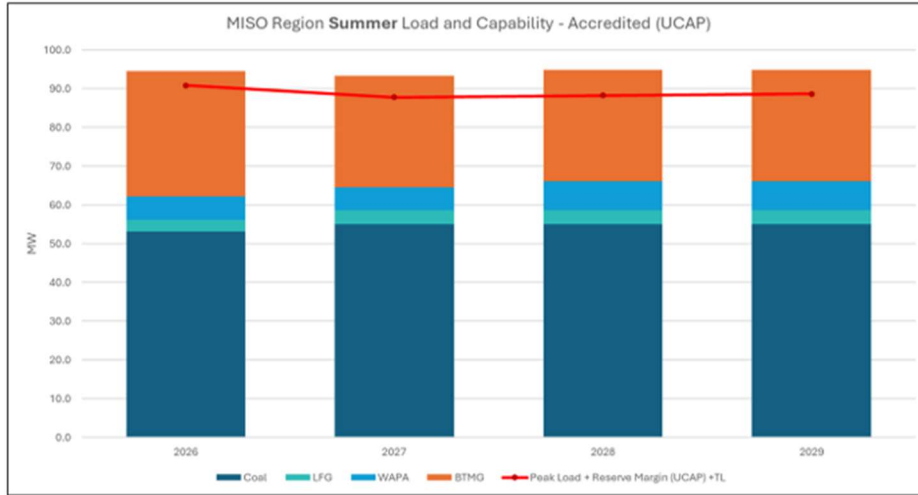
PRELIMINARY

NMPPEnergy.org



2026 MISO REGION SUMMER LOAD AND CAPABILITY				
TOTAL CAPACITY	SUMMER PEAK LOAD	REQUIRED CAPACITY	SURPLUS (DEFICIT)	
94.619 MW	81.03 MW	90.08 MW	3.819 MW	4.24 %

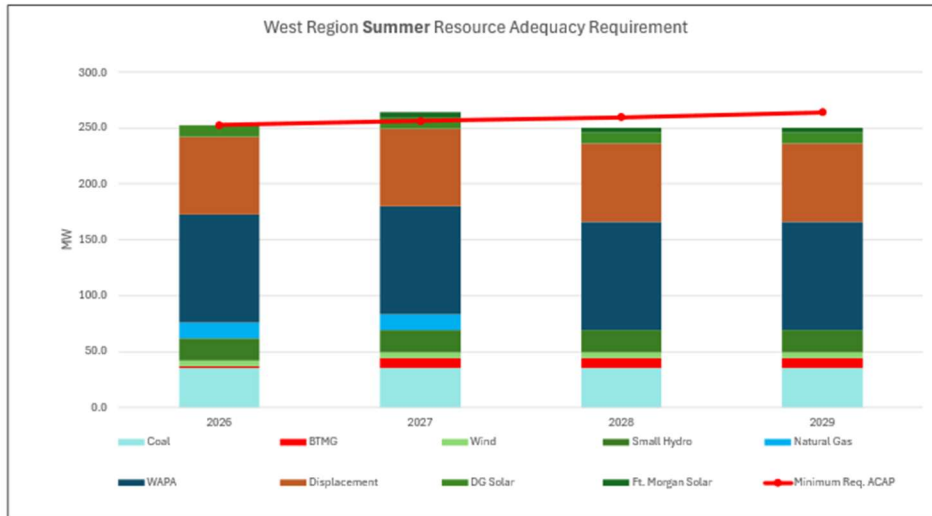
MEAN has met the MISO 2026 Summer Resource Adequacy requirement



NMPPEnergy.org



2026 WEST REGION SUMMER LOAD AND CAPABILITY				
TOTAL CAPACITY	SUMMER PEAK LOAD	REQUIRED CAPACITY	SURPLUS (DEFICIT)	
258.45 MW	218.46 MW	252.64 MW	5.81 MW	2.3%



PRELIMINARY

NMPPEnergy.org



Financial Report

MEAN financials for December 2025, January 2026 and February 2026 have been previously distributed. Jamie Johnson, Director of Finance and Accounting, will review the financials for MEAN including preliminary Fiscal Year 2025-2026 results in greater detail at the meeting.

A summary of the NMPP Energy organizations is included below.

NMPP Energy				
Balance Sheets				
March 2026 - PRELIMINARY				
	NMPP	MEAN	NPGA	ACE
Assets and Deferred Outflows of Resources				
Cash and cash equivalents	\$ 20,952	\$ 33,894,597	\$ 2,577,051	\$ 1,119,013
Investments (Short-term, Long-term & Restricted)	-	39,536,496	-	2,698,873
Accounts receivable	813,508	24,001,383	1,335,047	114,645
Gas in storage	-	-	617,162	-
Prepaid expenses and other	124,929	537,179	-	4,411
Productive capacity & lease assets, net & related operating assets	-	111,843,464	-	-
Capital and subscription assets, net	-	6,302,222	-	14,309
Costs recoverable from future billings	-	39,351,122	-	-
Deferred loss on refunding	-	4,126,089	-	-
Deferred costs for asset retirement obligation	-	521,720	-	-
Fair value of derivative investments	-	-	-	-
Deferred outflows from derivative instruments	-	-	529,000	-
Total assets & deferred outflows of resources	\$ 959,389	\$ 260,114,272	\$ 5,058,260	\$ 3,951,251
Liabilities and Deferred Inflows of Resources				
Accounts payable and accrued expenses	\$ 953,389	\$ 11,198,365	\$ 604,517	\$ 19,456
Storage deposits	-	-	738,000	-
Unearned revenue	6,000	-	-	-
Lease & subscription liabilities, net long-term debt, & interest payable	-	142,719,811	-	-
Asset retirement obligation	-	521,720	-	-
Deferred inflow - deferred revenue - rate stabilization	-	29,100,000	-	-
Deferred inflow - deferred gain on refunding	-	1,879,800	-	-
Fair value of derivative investments	-	-	529,000	-
Total liabilities and deferred inflows of resources	959,389	185,419,696	1,871,517	19,456
Net Assets (Deficit)/Net Position	-	74,694,576	3,186,743	3,931,795
Total liabilities, deferred inflows & net position	\$ 959,389	\$ 260,114,272	\$ 5,058,260	\$ 3,951,251

NMPP Energy				
Statements of Revenues and Expenses				
For the Fiscal Year Ended: March 2026 - PRELIMINARY				
	NMPP*	MEAN	NPGA	ACE
Operating Revenues	\$ 102,114	\$ 146,247,711	\$ 7,589,360	\$ 1,050,000
Operating Expenses				
Commodity costs (electric energy & gas)	-	112,482,916	6,987,500	-
Administrative and general	105,369	13,160,460	578,945	648,415
Depreciation and amortization	-	9,674,790	-	9,492
Total operating expenses	105,369	135,318,166	7,566,445	657,907
Operating Income (Loss)	(3,255)	10,929,545	22,915	392,093
Nonoperating Revenues (Expenses)				
Net costs to be recovered in future periods	-	(162,445)	-	-
Investment return	3,255	2,765,649	98,260	152,487
Interest expense	-	(4,140,302)	-	-
Distribution to members	-	-	-	(400,000)
Net Revenue (Loss)	\$ -	\$ 9,392,447	\$ 121,175	\$ 144,580
Budgeted Net Revenue (Loss)	-	2,978,546	-	442,885
+/- Variance to Budget	\$ -	\$ 6,413,901	\$ 121,175	\$ (298,305)

* NMPP activity is shown net of payroll and benefits expense and related reimbursement.

A summary for MEAN is included below.

Municipal Energy Agency of Nebraska

Balance Sheets - PRELIMINARY

	March 2026	March 2025	\$ +/-
Assets and Deferred Outflows of Resources			
Unrestricted funds	\$ 54,822,874	\$ 50,045,907	\$ 4,776,967
Accounts receivable	24,001,383	22,651,855	1,349,528
Prepaid expenses and other	537,179	600,780	(63,601)
Productive capacity operating assets	4,256,344	3,788,083	468,261
Restricted funds	18,608,219	19,707,824	(1,099,605)
Productive capacity and lease assets, net	107,587,120	110,902,181	(3,315,061)
Capital and subscription assets, net	6,302,222	5,909,200	393,022
Costs recoverable from future billings	39,351,122	39,513,567	(162,445)
Deferred outflows - deferred loss on refunding	4,126,089	4,443,481	(317,392)
Deferred outflows - costs for asset retirement obligation	521,720	433,292	88,428
Total assets and deferred outflows of resources	\$ 260,114,272	\$ 257,996,170	\$ 2,118,102
Liabilities, Deferred Inflows of Resources, and Net Position			
Accounts payable and accrued expenses	11,198,365	11,079,688	118,677
Accrued interest payable	2,328,559	2,482,962	(154,403)
Lease liability	22,345,314	22,640,114	(294,800)
Subscription liabilities	2,397,848	2,081,133	316,715
Long-term debt, net	115,648,090	122,683,752	(7,035,662)
Asset retirement obligation	521,720	433,292	88,428
Deferred inflows of resources - rate stabilization	29,100,000	29,100,000	-
Deferred inflows of resources - deferred gain on refunding	1,879,800	2,193,100	(313,300)
Net position	74,694,576	65,302,129	9,392,447
Total liabilities, deferred inflows, and net position	\$ 260,114,272	\$ 257,996,170	\$ 2,118,102

Municipal Energy Agency of Nebraska

Statements of Revenues and Expenses - PRELIMINARY

For the Fiscal Year Ended March 2026

	Fiscal Year to Date			Prior Year	vs. Prior Year +/-
	Actual	Budget	+/-		
Electric Energy Sales - MWh's	2,012,782	1,856,713	156,069	2,192,244	(179,462)
Operating Revenues					
Electric energy sales	\$ 142,567,087	\$ 137,620,890	\$ 4,946,197	\$ 134,618,113	\$ 7,948,974
Transfer from/(provision for) rate stabilization	-	-	-	(1,500,000)	1,500,000
Other	3,680,624	2,344,208	1,336,416	2,287,381	1,393,243
Total operating revenues	146,247,711	139,965,098	6,282,613	135,405,494	10,842,217
Operating Expenses					
Electric energy costs	112,482,916	108,724,485	3,758,431	106,485,413	5,997,503
Administrative and general	13,160,460	16,687,995	(3,527,535)	12,132,374	1,028,086
Depreciation and amortization	9,674,790	9,298,748	376,042	9,089,133	585,657
Total operating expenses	135,318,166	134,711,228	606,938	127,706,920	7,611,246
Operating Income/(Loss)	10,929,545	5,253,870	5,675,675	7,698,574	3,230,971
Nonoperating Revenues/(Expenses)					
Net costs to be recovered in future periods	(162,445)	(85,961)	(76,484)	(1,292,170)	1,129,725
Investment return	2,765,649	1,949,750	815,899	3,105,629	(339,980)
Interest expense	(4,140,302)	(4,139,113)	(1,189)	(4,450,441)	310,139
Net Nonoperating Revenues/(Expenses)	(1,537,098)	(2,275,324)	738,226	(2,636,982)	1,099,884
Change in Net Position	\$ 9,392,447	\$ 2,978,546	\$ 6,413,901	\$ 5,061,592	\$ 4,330,855

Forvis Mazars Planning Communication: A copy of the Pre-Audit Communication Letter from Forvis Mazars, included as *Attachment B*, provides an overview of the audit process. Johnson will review this letter at the meeting.

Consent Resolution

MEAN BOARD OF DIRECTORS CONSENT RESOLUTION

WHEREAS, certain business of the Board of Directors of the Municipal Energy Agency of Nebraska (MEAN) transpires on a regular and routine basis or is not of a controversial nature; and,

WHEREAS, roll call votes on each individual issue greatly extended the meeting time.

NOW, THEREFORE, BE IT RESOLVED BY THE MEAN Board of Directors that in the interest of economizing time, yet complying with the Open Meetings Act of the State of Nebraska, which requires roll call voting, the following issues are hereby consolidated in this Consent Resolution:

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the minutes of the January 22, 2026 meeting are hereby approved.

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the next meeting will be held on Thursday, August 20, 2026 at the Younes Conference Center South, 416 W Talmadge Rd, Kearney, Nebraska.

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the 2026 Summer Season Load and Capability Report is hereby approved; and

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the financial statements for December 2025, January 2026 and February 2026 are hereby accepted; and the preliminary year-end financial statements ending March 31, 2026, are hereby accepted; and

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the pre-audit communication letter is hereby accepted.

MEAN Board of Directors

COMMITTEE REPORTS AND RECOMMENDATIONS

Date: May 21, 2026
Initiator/Staff Information Source: Staff
Action Proposed: Information/Approval

Power Supply Committee

Meeting Summary of May 20, 2026 Staff will provide a summary of the topics discussed at the May 20, 2026, meeting including updates on the Integrated Resource Plan (IRP) and resource portfolio developments.

Village of Snyder, Nebraska Amended and Restated Total Power Requirements Power Purchase Agreement (Service Schedule M)* Michelle Lepin, General Counsel, will lead the discussion. The Village of Snyder, Nebraska (Village) is currently a signatory to an Agreement for Firm Power Interchange Service which expires May 31, 2026 with MEAN.

The Village has approved entering into a Service Schedule M, Amended and Restated Total Power Requirements Power Purchase Agreement, with MEAN effective June 1, 2026 (paperwork is pending).

The Power Supply Committee will consider a recommendation at the Committee's May 20, 2026 meeting.

MEAN BOARD OF DIRECTORS RESOLUTION

WHEREAS, the Village of Snyder, Nebraska ("Village of Snyder"), is a signatory to an Agreement for Firm Power Interchange Service with the Municipal Energy Agency of Nebraska ("MEAN") that is scheduled to expire May 31, 2026; and,

WHEREAS, the Village of Snyder has approved a Service Schedule M, Amended and Restated Total Power Requirements Power Purchase Agreement ("Modernized SSM Agreement"), with MEAN for a term beginning June 1, 2026.

NOW, THEREFORE, BE IT RESOLVED BY the MEAN Board of Directors that the Executive Director is authorized and directed to execute the Modernized SSM Agreement to be effective as of June 1, 2026 with the Village of Snyder, subject to receipt of all necessary documentation from the Village of Snyder.

Modifications to Asset Management Policies and Procedures (AMPP) and Unit Generating Procedure* Staff will present proposed modifications to the AMPP and the Unit Generating Procedure. The proposed modifications include a new Unit Fuel Switching Procedure document to be attached to the AMPP. A redlined copy of the AMPP and Unit Generating Procedure are included as *Attachment C* of the meeting packet.

The Power Supply Committee will consider a recommendation at the Committee's May 20, 2026 meeting.

Staff recommends the Board of Directors consider the following resolution to approve the modifications to the AMPP and Unit Generating Procedure as presented.

MEAN BOARD OF DIRECTORS RESOLUTION

BE IT RESOLVED BY the MEAN Board of Directors that the modifications to the Asset Management Policies and Procedures and Unit Generating Procedure are approved as presented.

Risk Oversight Committee

Meeting Summary of May 20, 2026. Staff will provide a summary of the topics discussed at the May 20, 2026, meeting including North American Electric Reliability Corporation (NERC) activities Staff is following, as well as an update on the Enterprise Risk Management program.

Finance Committee

Meeting Summary of May 14, 2026, and May 20, 2026. Staff will provide a summary of the topics discussed at the May 20, 2026, meeting including Debt Strategy and Refunding Considerations.

Considerations related to Preliminary Fiscal Year 2025-2026 Financial Results*

In accordance with MEAN's Financial and Administrative Policies and Guidelines, MEAN annually evaluates its preliminary Fiscal Year change in net position upon closing of MEAN's annual financial records including all year end accruals and Fiscal Year transactions. After evaluation of preliminary results, the MEAN Board may authorize charges or credits to MEAN Participants. The MEAN Board may also authorize the transfer of a portion of MEAN's preliminary Fiscal Year change in net position into the rate stabilization account or from the rate stabilization account in order to meet MEAN's rate stabilization account funding objective, while maintaining debt service coverage ratios established by bond covenants; provided, however, such transfer shall be rounded to the nearest multiple of \$100,000. No Rate Stabilization Account activity was budgeted for the Fiscal Year 2025-2026.

The following table summarizes MEAN’s **Coverage Analysis** for Fiscal Year 2025-2026.

	Preliminary 2025-2026	Current Budget 2025-2026
Net Revenue / (Loss)	\$ 9,392,447	\$ 2,978,546
Change in Unrestricted Funds - Accrual Basis		
Operating Fund	\$ 6,383,264	\$ (502,131)
Rate Stabilization Fund	-	-
Total	\$ 6,383,264	\$ (502,131)
Debt Service Coverage	2.12	1.52
Policy target of 1.20X; requirement of 1.00X		
Cash Reserve (Rate Stabilization Fund - Reserve + Operating Fund)		
Minimum, Per Policy	\$ 48,688,505	\$ 48,688,505
Cash Reserve - Estimated End of Fiscal Year	\$ 50,361,068	\$ 44,497,869
Amount Over/(Under) Minimum	\$ 1,672,564	(4,190,636)

The following table summarizes the PRELIMINARY Fiscal Year Results for the Fiscal Year Ended March 31, 2026:

(dollars in millions)

Revenue Requirement	Preliminary	Current Budget	Preliminary vs. Budget	
			\$ +/-	% +/-
Cash Costs				
Purchased Power	\$ 87.6	\$ 81.8	\$ 5.7	7%
Production	16.9	19.2	(2.4)	-12%
Transmission	8.1	7.7	0.4	5%
A&G	13.2	16.7	(3.5)	-21%
MEAN and Owned Generation Capital	5.8	6.2	(0.4)	-6%
MEAN Debt Service	9.4	9.4	-	0%
MEAN Subscription Liability Payment	0.7	0.4	0.2	53%
MEAN Lease Liability Payment	1.0	1.0	-	0%
Total Cash Costs	142.5	142.4	0.1	0%
Rate Offsets				
Electric Energy Sales - Schedule J	(1.0)	(1.1)	0.0	-2%
Electric Energy Sales - Non-Participants	(9.4)	(0.4)	(9.1)	2,522%
Other Operating Revenues	(3.7)	(2.3)	(1.3)	57%
Investment Return	(2.7)	(1.9)	(0.7)	36%
Total Rate Offsets	(16.8)	(5.7)	(11.1)	194%
Total Revenue Requirement - Cost Components	125.7	136.7	(11.0)	-8%
Total Addition To/(Use of) Cash on Hand	6.4	(0.5)	6.9	-1,371%
Total Revenue Requirement	\$ 132.1	\$ 136.2	\$ (4.1)	-3%

Staff will discuss recommendations related to preliminary year end results at the meeting.

The Finance Committee will consider a recommendation to the Board of Directors at the Finance Committee's May 20, 2026 meeting.

MEAN BOARD OF DIRECTORS RESOLUTION

WHEREAS, the Municipal Energy Agency of Nebraska ("MEAN") Financial and Administrative Policies and Guidelines establish various components of the Rate Stabilization Fund to facilitate tracking of the accumulation of and intended use of funds; and,

WHEREAS, the approved budget for Fiscal Year 2026-2027 shows an underfunding of the Reserve component of MEAN's Rate Stabilization Fund when compared to the funding goal in MEAN's Financial and Administrative Policies and Guidelines.

NOW, THEREFORE, BE IT RESOLVED by the MEAN Board of Directors that the Board hereby finds, determines and declares that the MEAN Board of Directors approves the transfer of \$900,000 of revenues for the Fiscal Year ended March 31, 2026 into the Reserve component of MEAN's Rate Stabilization Fund as of March 31, 2026.

MEAN Board of Directors

ELECTION OF EXECUTIVE COMMITTEE AT-LARGE MEMBER

Date: May 21, 2026
Initiator/Staff Information Source: Michelle Lepin
Action Proposed: Information/Approval

An election will take place at the May 21, 2026 meeting to fill one vacancy on the Executive Committee. Nominations received by electronic mail will be presented at the meeting; however, additional nominations will be accepted at the meeting and added before voting occurs. The individual elected will serve for the remainder of fiscal year 2026-2027, which ends March 31, 2027.

Per the MEAN By-Laws, the Executive Committee of the MEAN Board of Directors shall be composed of the chairperson of the Board, vice-chairperson of the Board, secretary-treasurer of the Board, and four directors to be elected by the Board.

Following is a current list of directors serving on the MEAN Executive Committee.

By virtue of position held:

- Board Chairperson: Tom Ourada - Crete, NE
- Board Vice-Chairperson: Randy Woldt - Wisner, NE
- Board Secretary-Treasurer: Chris DesPlanques - Indianola, IA

Currently elected by the MEAN Board to serve as at-large members on the Executive Committee:

- Bill Hinton - Kimball, NE
- Brent Nation - Fort Morgan, CO
- Adam Suppes - Delta, CO
- Vacancy

The following nomination has been received as of May 14, 2026:

- *Duane Hoffman – Oxford, NE*

MEAN Board of Directors

**ELECTION OF AT-LARGE REPRESENTATIVE TO THE
NMPP ENERGY JOINT OPERATING COMMITTEE***

Date:	May 21, 2026
Initiator/Staff Information Source:	Michelle Lepin
Action Proposed:	Information/Approval

Election of a Joint Operating Committee At Large member will be conducted at the May 21, 2026, meeting. Nomination forms were previously distributed electronically. Nominations received by electronic mail will be presented at the meeting; however, additional nominations will be accepted at the meeting and added before voting occurs. The individual elected will serve for the remainder of fiscal year 2026-2027, which ends March 31, 2027.

The Joint Operating Committee is composed of the three officers from MEAN, ACE, and NPGA plus three at-large member positions (one Representative or Alternate Representative from MEAN, one from ACE, and one from NPGA will hold the three At-Large positions).

Following is a current list of directors representing MEAN on the Joint Operating Committee:

- Tom Ourada - Crete, NE (Board Chairperson)
- Kirby Bridge – Alliance, NE (*-serving for Board Vice Chair Randy Woldt - Wisner, NE, who chose to represent NPGA on the JOC*)
- Chris DesPlanques - Indianola, IA (Board Secretary-Treasurer)

The following nomination has been received as of May 14, 2026:

- *Jon Borer – Nebraska City, NE*

MEAN Board of Directors

SERVICES UPDATE

Date:	May 21, 2026
Initiator/Staff Information Source:	Bruce Doll
Action Proposed:	Information

Bruce Doll, Director of Utility Services and Member Relations, will update the Board on recent and upcoming trainings, and new programs under consideration and development.

MEAN Board of Directors

LEGISLATIVE UPDATE

Date: May 21, 2026
Initiator/Staff Information Source: Staff
Action Proposed: Information

Staff will present an update on legislative activities and items being monitored during the 2026 Nebraska, Colorado, and Iowa, and legislative sessions.

MEAN Board of Directors

GENERAL COUNSEL REPORT – CONTRACTS AND LEGAL UPDATES

Date: May 21, 2026
Initiator/Staff Information Source: Michelle Lepin
Action Proposed: Information

Contracts Report:

Other Party	Agreement Name	Effective Date	Termination Date
Black Hills Power, Inc.; Southwest Power Pool, Inc.	Addendum 1 to Attachment AO - Service Agreement 4622 (pseudo tie of Wygen I from Black Hills BA to SPP West BAA)	4/1/2026	4/1/2036, unless extended by agreement of all the parties; or unless terminated early upon twelve (12) months notice by any party.
Fairbury; Roode Feedyards, LLC	Agreement for Purchase of As-Available Energy (QF) (100 kW or less) 14-921	4/29/2026	4/29/2046, unless sooner terminated upon at least 90 days written notice by either party, subject to early termination terms. Automatically terminates if wholesale power supply ceases.
Fairbury; Roode Feedyards, LLC	Agreement for Purchase of As-Available Energy (QF) (100 kW or less) 14-910	4/29/2026	See above.
Fairbury; Roode Feedyards, LLC	Agreement for Purchase of As-Available Energy (QF) (100 kW or less) 14-922	4/29/2026	See above.
Nebraska City Utilities	Amendment No. 1 to Amended and Restated Agreement Regarding SPP Market Assistance	4/2/2026	Continues in effect through the term of the base agreement, which is effective until terminated by either party, upon one year advance written notice, subject to termination fee.
WAPA	Amendment No. 1 to Firm Electric Service Contract No. 14-RMR-2526 (Rocky Mountain Region, Loveland Area Projects)(FES)	4/1/2026	Continues through the term of the base agreement, which terminates 9/30/2054,.
WAPA	Exhibit F (Purchasing and Scheduling Agent Services) to Firm Electric Service Contract No. 14-RMR-2526 (Rocky Mountain Region, Loveland Area Projects)(FES)	4/1/2026	Continues through the term of the base agreement, which terminates 9/30/2054.

Other Party	Agreement Name	Effective Date	Termination Date
WAPA	Exhibit G (Deliveries to ACJ and BIGT) to Firm Electric Service Contract No. 14-RMR-2526 (Rocky Mountain Region, Loveland Area Projects)(FES)	4/1/2026	Continues through the term of the base agreement, which terminates 9/30/2054.
WAPA	Amendment No. 1 to Metering Agreement (Contract No. 21-RMR-3219)	3/18/2026	Continues through the term of the base agreement, which terminates 12/31/2041, unless terminated earlier by either party by one year written notice.
WAPA	Exhibit A Revision 1 to Metering Agreement (Contract No. 21-RMR-3219)	4/1/2026	Continues through the term of the base agreement, which terminates 12/31/2041, unless terminated earlier by either party by one year written notice.
NextEra Energy Marketing, LLC	Confirmation Letter to WSPP Agreement Dated October 21, 2024 (SPP Deliverable Capacity)	3/16/2026	3/31/2027
HHS Services, LLC	Engagement Letter (Heather Starnes' law firm)	1/8/2026	MEAN may discharge at any time; Attorney may withdraw for good cause.
Kimball Wind, LLC	First Amendment to Power Purchase Agreement (includes Scheduling Procedures) (Kimball Wind Project)	4/1/2026	Remains in effect through the term of the base agreement, which terminates 6/28/2038.
The Energy Authority, Inc. (TEA)	Meter Agent Agreement for Markets+	10/1/2027	Effective through October 1, 2028, then continues year to year unless and until terminated by either party upon sixty (60) days written notice.
The Energy Authority, Inc. (TEA)	Meter Agent Services Agreement for SPP Market	4/1/2026	Effective through April 1, 2027, then continues on a year to year basis until terminated by the either party, upon sixty (60) days written notice.
Southwest Power Pool, Inc. (SPP); Tri-State G&T Association, Inc.	Network Operating Agreement SA 4617 (TSGT Delta load)	4/1/2026	Shall continue in effect until the SPP Tariff or MEAN's NITSA (TSGT) is terminated, whichever shall occur first. As of 4/1/26, the NITSA is scheduled to terminate 3/31/2031.
Southwest Power Pool, Inc. (SPP); WAPA	Network Operating Agreement SA 4618 (LAPT)	4/1/2026	Shall continue in effect until the SPP Tariff or MEAN's NITSA (LAPT) is terminated, whichever shall occur first. As of 4/1/26, the NITSA is scheduled to terminate 3/31/2031.
Southwest Power Pool, Inc. (SPP); WAPA	Network Operating Agreement SA 4690 (CRSP)	4/1/2026	Shall continue in effect until the SPP Tariff or MEAN's NITSA (CRSP) is terminated, whichever shall occur first. As of 4/1/26, the NITSA is scheduled to terminate 3/31/2031.

Other Party	Agreement Name	Effective Date	Termination Date
Tri-County Water Conservancy District; Aspen, CO	Ridgway Hydropower Project Scheduling Procedures	4/23/2026	Remains in effect for the same period as the Power Purchase Agreement between MEAN and Aspen, which is schedule to terminate 4/30/2034.
Black Hills Power, Inc: Basin Electric Power Coop; Powder River Energy Corp.	Service Agreement for Firm Point-To-Point Transmission Service (for 15 MW PPA)	4/1/2026	7/1/2028
Southwest Power Pool, Inc. (SPP)	Service Agreement for Firm Point-to-Point Transmission Service (SA) 4603 (8 MW WAPA-UGP for NCU)	1/1/2026	1/1/2031
Southwest Power Pool, Inc. (SPP)	Service Agreement for Firm Point-to-Point Transmission Service (SA) 4604 (3 MW WAPA-UGP for FCU)	1/1/2026	1/1/2031
Southwest Power Pool, Inc. (SPP)	Service Agreement for Network Integration Transmission Service (NITSA) (TSGT) SA 4617	4/1/2026	3/31/2031
Southwest Power Pool, Inc. (SPP)	Service Agreement for Network Integration Transmission Service (NITSA) (CRSP) SA 4690	4/1/2026	3/31/2031
Southwest Power Pool, Inc. (SPP)	Service Agreement for Network Integration Transmission Service (NITSA) (LAPT) SA 4618	4/1/2026	3/31/2031
Southwest Power Pool, Inc. (SPP)	Service Agreement for Non-Firm Point-to-Point Transmission Service (Request #103838) (MEAW)(RTOW)	4/1/2026	Service under this Agreement shall be provided by The Transmission Provider upon request by an authorized representative of the Transmission Customer.
Southwest Power Pool, Inc. (SPP)	Service Agreement for Non-Firm Point-to-Point Transmission Service (Request #103838) (MNPT)(RTOW)	4/1/2026	Service under this Agreement shall be provided by The Transmission Provider upon request by an authorized representative of the Transmission Customer.
The Energy Authority, Inc. (TEA)	Task Order 8 to Resource Management Agreement (Natural Gas Forecasts, LMP Forecasts, General IRP Advisory Services)	4/6/2026	5/31/2026

Other Party	Agreement Name	Effective Date	Termination Date
Kimball	Transmission Facilities Assignment and Credit Agreement	8/19/2025	Terminates on the earliest of: (a) the termination date of the Power Contract, (b) the termination date of MEAN's receipt of the credits described below for the City's Transmission Facilities under the SPP NITSA, (c) the date on which the City becomes a 'Contract Purchaser', as defined in the Power Contract, or (d) or the date of the City's sale or disposition of the Transmission Facilities.
Delta, CO	Transmission Facilities Assignment and Credit Agreement	8/19/2025	Terminates on the earliest of: (a) the termination date of the Power Contract, (b) the termination date of MEAN's receipt of the credits described below for the City's Transmission Facilities under the SPP NITSA, (c) the date on which the City becomes a 'Contract Purchaser', as defined in the Power Contract, or (d) or the date of the City's sale or disposition of the Transmission Facilities.
Liberty Mutual Insurance Company; Black Hills Wyoming, LLC	Wygen I Reimbursement and Payment Bond (renewal of bond #6621399) 2026	1/1/2026	12/31/2026

Michelle Lepin, General Counsel, will provide a Legal Report at the May 21, 2026 meeting.

Settlement Agreement with Kimball Wind, LLC: As required by Neb. Rev. Stat. §84-713, the agenda includes disclosure of a settlement agreement reached by MEAN with Kimball Wind, LLC. Staff will provide a summary of this settlement agreement at the May 21, 2026 meeting.

MEAN Board of Directors

CLOSING COMMENTS

Date:	May 21, 2026
Initiator/Staff Information Source:	Board Chair, Bob Poehling
Action Proposed:	Information

This is an opportunity for the Board Chair or Staff to make additional comments and announcements as needed.