




# MEAN Risk Oversight Committee Meeting


Younes Conference Center, Kearney, Nebraska  
May 20, 2026

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## Call to Order

James DePue  
Committee Chair



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NMPP MEAN NPCR RCE

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## Call to Order

- Nebraska Open Meetings Act – Section 84-1412 (8)
- Roll Call



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## Public Comment Period



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## Public Participation Policy - Summary

- Any member of the public may speak, subject to these rules
- Individuals must state the following:
  - **Name**
  - **Address** (unless the address requirement is waived to protect the security of the individual), and
  - **Name of any organization represented** by such person
- Public comment period will be a maximum of 30 minutes
- Comments are limited to 3 minutes per person
- Address comments to the Committee as a body and not to any individual member thereof
- Disruptive conduct is not allowed & individual may be asked to leave meeting



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## Consent Agenda

- Approval of Minutes of the December 17, 2025 Meeting
- The next meeting of the Risk Oversight Committee will be held on August 19, 2026 at the Younes Conference Center South, in Kearney, Nebraska



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## Consent Resolution\*

Approval of the consent resolution as shown on page 3 of the meeting packet



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## North American Electric Reliability Corporation (NERC) Update

Michael Maas  
Risk & Compliance Analyst



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## What We Are Watching at NERC



- Project 2024-02 Planning Energy Assurance
- Project 2026-02 Computational Loads/Large Loads Working Group (LLWG)
- Modernization of Standards Processes and Procedures (MSPP)

**There is a lot going on at NERC!**



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## New Standard Being Proposed



- Project 2024-02 Planning Energy Assurance
  - ▶ New standard (new family – Energy Reliability Assessments)
  - ▶ Would require longer-term assessments of 5 & 10 years
    - Responsibility of Planning Coordinators (PCs)
    - Work with Resource Planners (RPs) & Transmission Planners (TPs) on methodology/criteria for risk thresholds
  - ▶ Assessments meant to identify surpassed thresholds
  - ▶ If risks identified, RPs/TPs must develop mitigating actions they can take and recommendations that others can take; send to regulatory authorities
  - ▶ Initial ballot failed badly; next ballot end of July

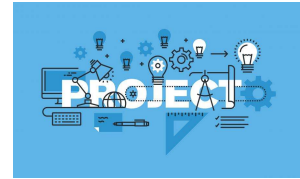


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## VIP: Very Important Project



- LLWG and Project 2026-02 Computational Loads
  - ▶ LLWG created white papers highlighting issues/providing suggestions
    - Reliability and Security Technical Committee approved new scope document; will bring all new members to the LLWG
  - ▶ New registration category – Computational Load Entity and Definitions
    - Requires changes to NERC Rules of Procedure (comments due May 15)
  - ▶ Developing overall standard to address essential actions
    - To be done by the end of year
    - Level 3 Alert issued May 4 identifying steps that Transmission Planners, Planning Coordinators, Transmission Owners, Balancing Authorities, Reliability Coordinators, and Transmission Operators must take.
    - Level 2 Alert issued in 2025; MEAN was required to respond as it included Resource Planners
  - ▶ Additional standards deemed necessary developed throughout 2027



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## Improving Standards Development

- Modernization of Standards Processes and Procedures (MSPP)
  - ▶ Being implemented by NERC staff with input from MSPP Task Force
  - ▶ Goal is to speed up process by starting with best standard
    - Semi-annual standards submission, vetted by the Reliability and Security Technical Committee (RSTC)
    - New subcommittee of the Reliability Issues Steering Committee (RISC) determines path forward/oversees drafting
    - Create/use dedicated pool of Subject Matter Experts (SMEs)
    - Emphasis on public comments and not multiple ballots
  - ▶ Allows for more voting opportunities
  - ▶ Plan to implement fully by end of 2027
  - ▶ Standards Committee to be retired



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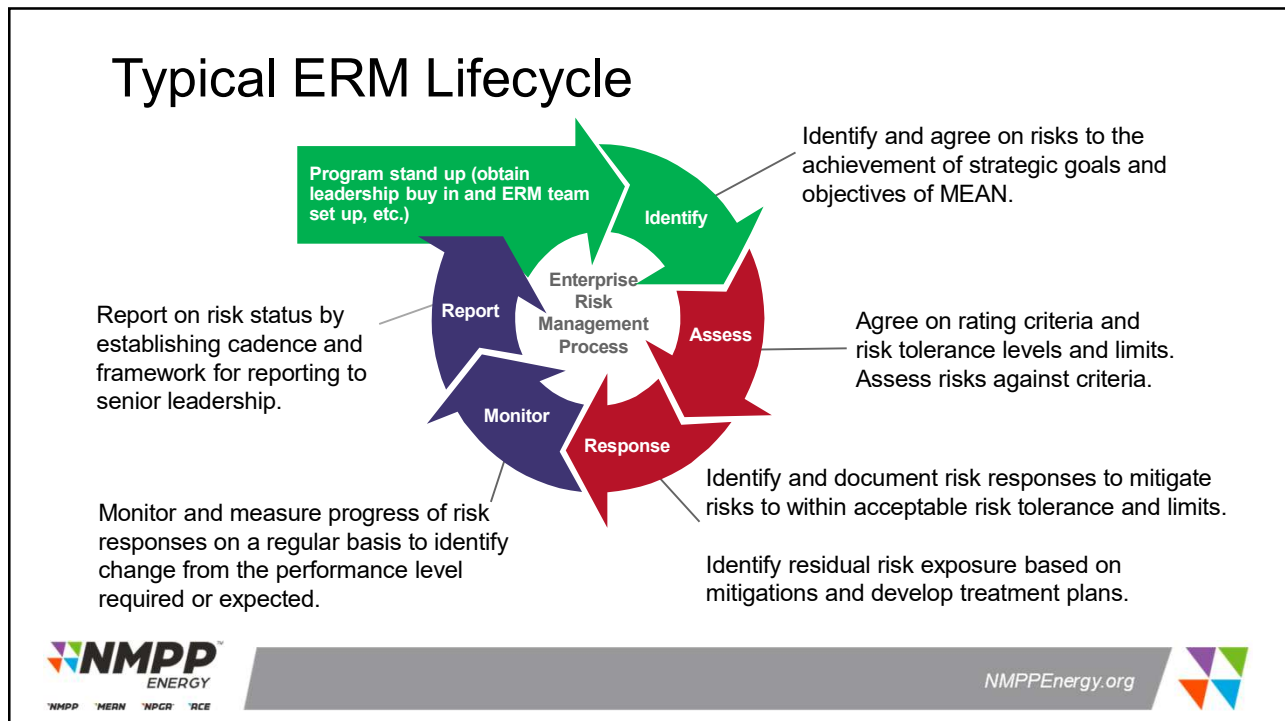
**Enterprise Risk Management Update**

Sarah Jones  
Director of Corporate Services

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### Typical ERM Lifecycle

**Program stand up (obtain leadership buy in and ERM team set up, etc.)**

**Identify**  
Identify and agree on risks to the achievement of strategic goals and objectives of MEAN.

**Assess**  
Agree on rating criteria and risk tolerance levels and limits. Assess risks against criteria.

**Response**  
Identify and document risk responses to mitigate risks to within acceptable risk tolerance and limits.  
Identify residual risk exposure based on mitigations and develop treatment plans.

**Monitor**  
Monitor and measure progress of risk responses on a regular basis to identify change from the performance level required or expected.

**Report**  
Report on risk status by establishing cadence and framework for reporting to senior leadership.


**Enterprise Risk Management Process**

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## Next Steps




Finalize draft risk register




MEAN Risk Management Team (MRMT) review



Development of preliminary annual ERM Status Report for review and feedback by the Risk Oversight Committee




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## Other Risk & Compliance Activities




**Major business change risk assessment**

Incorporate into business processes and project management




**Document management software installation**

Policies, standard operating procedures (SOPs), instructional documents




**Developing grant policies and procedures**

Compliance with DOE requirements



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## Other Risk & Compliance Activities

- Evaluating tariff compliance practices
  - ▶ Tariff changes
  - ▶ Business practices
  - ▶ Market protocols

COMPLIANCE



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## Midcontinent Independent System Operator (MISO) Load-Modifying Resources (LMRs)

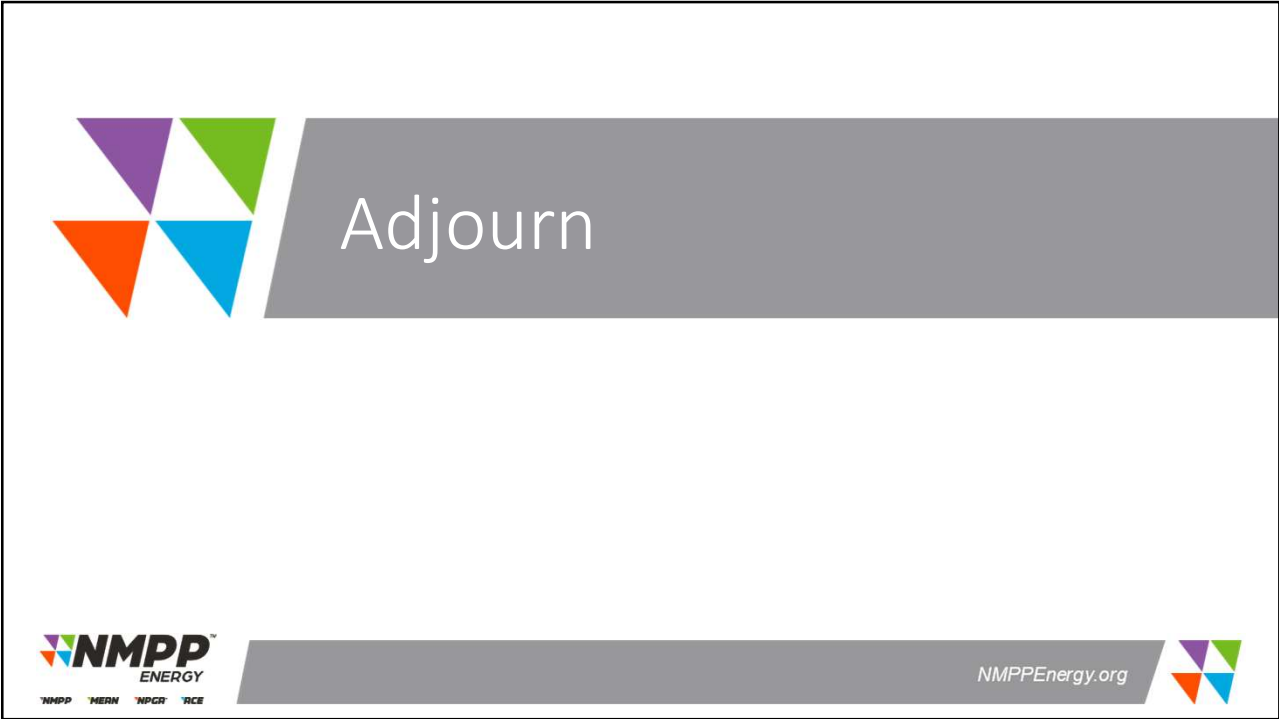
- Will impact Indianola and Waverly behind-the-meter generators
- Modified penalty structure; tied to capacity payments
- Modified future registration categories
- Coordinating with TEA
- Training for municipal staff and generators in May



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Adjourn

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The slide features a central grey horizontal bar with the word "Adjourn" in white text. To the left of this bar is a logo consisting of four triangles (purple, green, orange, blue) arranged in a larger square. At the bottom left, the "NMPP ENERGY" logo is displayed, with "NMPP MERN NPCR RCE" in smaller text below it. At the bottom right, the website "NMPPEnergy.org" is shown next to a smaller version of the four-triangle logo.