



**Board of Directors and Executive Committee Annual Meeting**  
**Municipal Energy Agency of Nebraska**  
**Younes Conference Center South, 416 W Talmadge Rd. Kearney, NE, 68845**  
**January 22, 2026 – 9:00 a.m. (C.T)**

• AGENDA •

*All agenda items are for discussion and action will be taken as deemed appropriate. Potential action items may include but not be limited to items indicated with an asterisk\*.*

1.	Call to Order	
A.	Nebraska Open Meetings Act – Section 84-1412(8)	
B.	Roll Call	
1)	Board of Directors	
2)	Executive Committee	
2.	Public Comment Period.....	3
(Public Participation Policy applies. See <a href="http://www.nmppenergy.org/about/board-meetings">www.nmppenergy.org/about/board-meetings</a> )		
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B.	Director of Wholesale Electric Operations	
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(b)	Resource Portfolio Development and Updates	
(c)	Operations Update	
2)	Modifications to Operational Policies and Guidelines* (Attachment D)	
3)	Asset Management Policies and Procedures (AMPP) Modifications* (Attachment E)	

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(a) Year-End Projections Fiscal Year 2025-2026 (Attachment F)	
2) Modifications to Financial and Administrative Policies and Guidelines* (Attachment G)	
3) Budget, Rates, and Charges Fiscal Year 2026-2027, Modifications to Schedule of Rates and Charges for Service Schedule M and to Schedule of Rates and Charges for Service Schedule K and K-1* (Attachments F,H, I)	
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**Agenda Item Number:** 2

**MEAN Board of Directors**

**PUBLIC COMMENT PERIOD**

**Date:** January 22, 2026

**Initiator/Staff Information Source:** Board Chair

**Action Proposed:** Informational

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Members of the public are invited to attend the meeting and speak during the Public Comment Period, subject to the Public Participation Policy published under MEAN's board information section on NMPP Energy's website <https://www.nmppenergy.org/about/board-meetings>. The Comment Period will be available on a first-come, first-served basis. The sign-up form for individuals interested in making public comments at the January 22, 2026 meeting is available at the link above or here: [Sign Up Form](#)

**Agenda Item Number: 3**

**MEAN Board of Directors**

**CHAIRMAN'S REMARKS**

**Date:** January 22, 2026

**Initiator/Staff Information Source:** Tom Ourada

**Action Proposed:** Information

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This is an opportunity for the Board Chair to provide comments or make announcements to the Board.

**Agenda Item Number: 4**

**MEAN Board of Directors**

**REPORTS**

**Date:** January 22, 2026

**Initiator/Staff Information Source:** Staff

**Action Proposed:** Informational

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**Executive Director**

Bob Poehling, Executive Director/CEO, will provide a report to the MEAN Board of Directors.

**Director of Wholesale Electric Operations**

Brad Hans, Director of Wholesale Electric Operations, will provide a report on the status of MEAN projects.

**MEAN Board of Directors**

**CONSENT AGENDA**

**Date:** January 22, 2026  
**Initiator/Staff Information Source:** Stacy Hendricks  
**Action Proposed:** Information/Approval

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Minutes

Minutes of the November 20, 2025, meeting of the Municipal Energy Agency of Nebraska (MEAN) Board of Directors were previously distributed and included as *Attachment A* of the meeting packet. If any changes or corrections need to be made, please contact Stacy Hendricks at 800-234-2595.

Next Meeting

The next meeting of the MEAN Board of Directors will be held on May 21, 2026, at the Younes Conference Center South, located at 416 W Talmadge Rd. in Kearney, Nebraska.

Financial Report

MEAN financials for October, and November 2025 have been previously distributed. Jamie Johnson, Director of Finance and Accounting, will review the financials for MEAN and the other NMPP Energy organizations at the meeting.

A summary for the **NMPP Energy** organizations is included as follows on page 6 of this meeting packet.

NMPP Energy						
Balance Sheets						
November 2025						
	NMPP	MEAN	NPGA	ACE		
<b>Assets and Deferred Outflows of Resources</b>						
Cash and cash equivalents	\$ 25,500	\$ 32,095,557	\$ 2,177,848	\$ 1,410,281		
Investments (Short-term, Long-term & Restricted)	-	36,276,858	-	2,606,115		
Accounts receivable	836,328	22,187,588	1,842,668	115,977		
Gas in storage	-	-	1,618,409	-		
Prepaid expenses and other	(67,844)	292,258	-	9,879		
Productive capacity & lease assets, net & related operating assets	-	114,004,734	-	-		
Capital and subscription assets, net	-	5,574,000	-	17,473		
Costs recoverable from future billings	-	38,875,309	-	-		
Deferred loss on refunding	-	4,231,889	-	-		
Deferred costs for asset retirement obligation	-	424,848	-	-		
Fair value of derivative investments	-	-	358,000	-		
<b>Total assets &amp; deferred outflows of resources</b>	<b>\$ 793,984</b>	<b>\$ 253,963,041</b>	<b>\$ 5,996,925</b>	<b>\$ 4,159,725</b>		
<b>Liabilities and Deferred Inflows of Resources</b>						
Accounts payable and accrued expenses	\$ 776,139	\$ 10,888,973	\$ 694,017	\$ 4,180		
Storage deposits	-	-	1,769,000	-		
Lease & subscription liabilities, net long-term debt, & interest payable	-	141,266,884	-	-		
Asset retirement obligation	-	424,848	-	-		
Deferred inflow - deferred revenue - rate stabilization	-	29,100,000	-	-		
Deferred inflow - deferred gain on refunding	-	1,984,236	-	-		
Deferred inflow - derivative instruments	-	-	358,000	-		
<b>Total liabilities and deferred inflows of resources</b>	<b>776,139</b>	<b>183,664,941</b>	<b>2,821,017</b>	<b>4,180</b>		
<b>Net Assets/Net Position</b>	<b>17,845</b>	<b>70,298,100</b>	<b>3,175,908</b>	<b>4,155,545</b>		
<b>Total liabilities, deferred inflows &amp; net position</b>	<b>\$ 793,984</b>	<b>\$ 253,963,041</b>	<b>\$ 5,996,925</b>	<b>\$ 4,159,725</b>		

NMPP Energy						
Statements of Revenues and Expenses						
For the Fiscal Year Ending March 2026: As of November 2025						
	NMPP*	MEAN	NPGA	ACE		
<b>Operating Revenues</b>						
	\$ 15,800	\$ 97,192,394	\$ 3,101,389	\$ 700,000		
<b>Operating Expenses</b>						
Commodity costs (electric energy & gas)	-	77,050,473	2,696,191	-		
Administrative and general	1,210	8,332,804	361,003	434,135		
Depreciation and amortization	-	5,852,782	-	6,328		
<b>Total operating expenses</b>	<b>1,210</b>	<b>91,236,059</b>	<b>3,057,194</b>	<b>440,463</b>		
<b>Operating Income (Loss)</b>	<b>14,590</b>	<b>5,956,335</b>	<b>44,195</b>	<b>259,537</b>		
<b>Nonoperating Revenues (Expenses)</b>						
Net costs to be recovered in future periods	-	(414,192)	-	-		
Investment return	3,255	1,778,582	66,145	108,793		
Interest expense	-	(2,324,753)	-	-		
<b>Net Revenue (Loss)</b>	<b>\$ 17,845</b>	<b>\$ 4,995,972</b>	<b>\$ 110,340</b>	<b>\$ 368,330</b>		
<b>Budgeted Net Revenue (Loss)</b>	<b>15,163</b>	<b>1,295,476</b>	<b>13,342</b>	<b>277,065</b>		
<b>+/- Variance to Budget</b>	<b>\$ 2,682</b>	<b>\$ 3,700,496</b>	<b>\$ 96,998</b>	<b>\$ 91,265</b>		
<b>Fiscal Year Budgeted Net Revenue (Loss)</b>	<b>\$ -</b>	<b>\$ 2,978,546</b>	<b>\$ -</b>	<b>\$ 442,885</b>		

\* NMPP activity is shown net of payroll and benefits expense and related reimbursement.

A summary for **MEAN** is included below.

## Municipal Energy Agency of Nebraska

### Balance Sheets

	November 2025	March 2025	\$ +/-
Assets and Deferred Outflows of Resources			
Unrestricted funds	\$ 53,048,719	\$ 50,045,907	\$ 3,002,812
Accounts receivable	22,187,588	22,651,855	(464,267)
Prepaid expenses and other	292,258	600,780	(308,522)
Productive capacity operating assets	3,467,752	3,788,083	(320,331)
Restricted funds	15,323,696	19,707,824	(4,384,128)
Productive capacity and lease assets, net	110,536,982	110,902,181	(365,199)
Capital and subscription assets, net	5,574,000	5,909,200	(335,200)
Costs recoverable from future billings	38,875,309	39,513,567	(638,258)
Deferred outflows - deferred loss on refunding	4,231,889	4,443,481	(211,592)
Deferred outflows - costs for asset retirement obligation	424,848	433,292	(8,444)
<b>Total assets and deferred outflows of resources</b>	<b>\$ 253,963,041</b>	<b>\$ 257,996,170</b>	<b>\$ (4,033,129)</b>
Liabilities, Deferred Inflows of Resources, and Net Position			
Accounts payable and accrued expenses	10,888,973	11,079,688	(190,715)
Accrued interest payable	807,327	2,482,962	(1,675,635)
Lease liability	22,640,114	22,640,114	-
Subscription liabilities	1,786,138	2,081,133	(294,995)
Long-term debt, net	116,033,305	122,683,752	(6,650,447)
Asset retirement obligation	424,848	433,292	(8,444)
Deferred inflows of resources - rate stabilization	29,100,000	29,100,000	-
Deferred inflows of resources - deferred gain on refunding	1,984,236	2,193,100	(208,864)
Net position	70,298,100	65,302,129	4,995,971
<b>Total liabilities, deferred inflows, and net position</b>	<b>\$ 253,963,041</b>	<b>\$ 257,996,170</b>	<b>\$ (4,033,129)</b>

## Municipal Energy Agency of Nebraska

### Statements of Revenues and Expenses

**For the Fiscal Year Ending March 2026: As of November 2025**

	Fiscal Year to Date			Prior Year	vs. Prior Year +/-
	Actual	Budget	+/-		
Electric Energy Sales - MWh's	1,357,150	1,162,256	194,894	1,401,016	(43,866)
Operating Revenues					
Electric energy sales	\$ 94,525,887	\$ 88,055,735	\$ 6,470,152	\$ 86,297,383	\$ 8,228,504
Transfer from/(provision for) rate stabilization	-	-	-	666,664	(666,664)
Other	2,666,507	1,528,212	1,138,295	1,618,156	1,048,351
<b>Total operating revenues</b>	<b>97,192,394</b>	<b>89,583,947</b>	<b>7,608,447</b>	<b>88,582,203</b>	<b>8,610,191</b>
Operating Expenses					
Electric energy costs	77,050,473	70,184,494	6,865,979	70,095,969	6,954,504
Administrative and general	8,332,804	11,029,311	(2,696,507)	7,773,915	558,889
Depreciation and amortization	5,852,782	5,635,544	217,238	5,488,773	364,009
<b>Total operating expenses</b>	<b>91,236,059</b>	<b>86,849,349</b>	<b>4,386,710</b>	<b>83,358,657</b>	<b>7,877,402</b>
Operating Income/(Loss)	5,956,335	2,734,598	3,221,737	5,223,546	732,789
Nonoperating Revenues/(Expenses)					
Net costs to be recovered in future periods	(414,192)	(414,192)	-	(1,097,528)	683,336
Investment return	1,778,582	1,299,832	478,750	1,896,483	(117,901)
Interest expense	(2,324,753)	(2,324,762)	9	(2,529,551)	204,798
<b>Net Nonoperating Revenues/(Expenses)</b>	<b>(960,363)</b>	<b>(1,439,122)</b>	<b>478,759</b>	<b>(1,730,596)</b>	<b>770,233</b>
<b>Change in Net Position</b>	<b>\$ 4,995,972</b>	<b>\$ 1,295,476</b>	<b>\$ 3,700,496</b>	<b>\$ 3,492,950</b>	<b>\$ 1,503,022</b>

### Acknowledge Receipt of the Unapproved Minutes of the November 6, 2024, Joint Operating Committee Meeting

Unapproved minutes of the November 5, 2025, meeting of the Joint Operating Committee was previously distributed and included as *Attachment B* of the meeting packet.

Consent Resolution

*WHEREAS, certain business of the Board of Directors of the Municipal Energy Agency of Nebraska (MEAN) transpires on a regular and routine basis or is not of a controversial nature; and,*

*WHEREAS, roll call votes on each individual issue greatly extended the meeting time.*

*NOW, THEREFORE, BE IT RESOLVED BY THE MEAN Board of Directors that in the interest of economizing time, yet complying with the Open Meetings Act of the State of Nebraska, which requires roll call voting, the following issues are hereby consolidated in this Consent Resolution:*

*BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the minutes of the November 20, 2025 meeting are hereby approved.*

*BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the next meeting will be held on Thursday, May 21, 2026 at the Younes Conference Center South, 416 W Talmadge Rd, Kearney, Nebraska.*

*BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the financial statements for October and November 2025 are hereby accepted; and,*

*BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the receipt of the unapproved November 5, 2025 minutes of the Joint Operating Committee is hereby acknowledged.*

**MEAN Board of Directors**

**MEAN RESOURCE ADEQUACY ANNUAL REPORT PER COLORADO RESOURCE  
ADEQUACY ACT OF 2023\***

<b>Date:</b>	January 22, 2026
<b>Initiator/Staff Information Source:</b>	Staff
<b>Action Proposed:</b>	Information/Approval

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Staff will present information related to the MEAN Colorado Resource Adequacy Annual Report.

This report is required to be filed in Colorado by Colorado House Bill 23-1039, enacted into legislation in 2023, requiring electric load-serving entities to periodically report the adequacy of their electric resources used to supply load serving entities in Colorado that are not part of an organized wholesale power market.

The report will be presented in two versions at the January 22, 2026 meeting, due to the potential for delay of the anticipated April 1, 2026 expansion of the Southwest Power Pool, Inc. regional transmission organization into the Western Interconnection. One version includes resources used to serve only those loads outside the proposed SPP expansion, and the other version includes resources used to serve all of MEAN's Colorado loads (which version would be filed if the SPP expansion is delayed). The proposed resolution below authorizes staff to file only the report version which most accurately reflects the reporting requirements of Colorado law at the time of submission. A copy of the report will be added to the meeting packet prior to the meeting as *Attachment C*.

***MEAN BOARD OF DIRECTORS RESOLUTION***

*WHEREAS, the Colorado General Assembly enacted House Bill 23-1039, titled the Colorado Resource Adequacy Act of 2023 (the "Act"), requiring electric load-serving entities to periodically report the adequacy of their electric resources used to supply load serving entities in Colorado that are not part of an organized wholesale power market (each an "Annual Report"); and*

*WHEREAS, the Municipal Energy Agency of Nebraska ("MEAN") is considered a load-serving entity and a regulatory oversight entity under the Act; and*

*WHEREAS, the MEAN Board of Directors desires to approve its Annual Report to be submitted by MEAN to the Colorado Energy Office on or before the deadline of April 30, 2026, as required by the Act; and*

*WHEREAS, some but not all of the load serving entities in Colorado receiving power and energy from MEAN are expected to be part of the Southwest Power Pool, Inc. ("SPP"), an organized wholesale power market, prior to the report submission deadline; and*

*WHEREAS, MEAN staff has presented two report options to account for the status of the anticipated SPP market at the time of the report deadline.*

*NOW THEREFORE, BE IT RESOLVED BY the MEAN Board of Directors that both of the Annual Report options presented are hereby approved as presented and that staff is authorized and directed to do all things necessary to effectuate timely submission of the Annual Report option which most accurately reflects the reporting requirements of Colorado law at the time of submission, to the Colorado Energy Office, and that staff is authorized to make any grammatical or non-substantive changes to the language in the Report that are necessary to effectuate the purposes of this resolution.*

**MEAN Board of Directors**

**2050 VISION**

**Date:** January 22, 2026

**Initiator/Staff Information Source:** Nathan Horrell

**Action Proposed:** Information

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Nathan Horrell, Manager of Resources, Planning and Transmission, will present several steps MEAN has taken towards achieving carbon neutrality in its wholesale power resource portfolio in line with the 2050 Vision approved by the Board of Directors in 2020.

**MEAN Board of Directors**  
**COMMITTEE REPORTS AND RECOMMENDATIONS**

**Date:** January 22, 2026  
**Initiator/Staff Information Source:** Staff  
**Action Proposed:** Information/Approval

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Power Supply Committee

**Meeting Summary of January 21, 2026** Nathan Horrell, Manager of Resource, Planning & Transmission, will provide a summary of the topics discussed at the January 21, 2026 meeting including an update on development for a potential behind-the-meter municipal generation program, details and value concepts for a potential behind-the-meter battery opportunity, emerging resource adequacy policies and details in the Western interconnect with the implementation of the SPP RTO expansion effort, an upcoming agreement for Deliverable Capacity in SPP East, Western Area Power Administration (WAPA) Upper Great Plains (UGP), Loveland Area Project (LAP), and Colorado River Storage Project (CRSP) updates, and Community and MEAN Contracted solar projects.

**Modifications to Operational Policies and Guidelines\***

Sarah Jones, Director of Corporate Services, will present an overview of proposed modifications to the Operational Policies and Guidelines. A copy of the proposed Operational Policies and Guidelines document showing these modifications is included as *Attachment D* of the meeting packet.

*MEAN BOARD OF DIRECTORS RESOLUTION*

*BE IT RESOLVED BY the MEAN Board of Directors that the modifications to the Operational Policies and Guidelines are approved as presented.*

**Asset Management Policies and Procedures (AMPP) Modifications\***

Staff will present draft modifications to the Asset Management Policies and Procedures (AMPP) to implement performance-based accreditation for units registered in a regional transmission organization, and to make housekeeping edits. A redlined copy of the AMPP document showing these modifications is included as *Attachment E* of this meeting packet.

The Power Supply Committee will consider a recommendation at its January 21, 2026 meeting.

Staff seeks Board approval of the modifications to the AMPP document as presented.

*MEAN BOARD OF DIRECTORS RESOLUTION*

*BE IT RESOLVED BY the MEAN Board of Directors that the modifications to the Asset Management Policies and Procedures are approved as presented.*

Finance Committee

**Meeting Summary of December 17, 2025, and January 21, 2026** Jamie Johnson, Director of Finance and Accounting, will provide a summary of topics discussed at the December 17, 2025, and January 21, 2026, meetings.

*Year-End Projections Fiscal Year 2025-2026*

Information on the Year-End Projections Fiscal Year 2025-2026 is included within the Budget, Rates, and Charges for the Fiscal Year 2026-2027 (*Attachment F*).

Final analysis related to suggested year end activity will be completed once Fiscal Year 2025-2026 preliminary results are available in May 2026.

**Modifications to Financial and Administrative Policies and Guidelines\***

Included for Board review and approval is a redline showing modifications to the Financial and Administrative Policies and Guidelines (*Attachment G*) for changes related to a community's transition from Requirements Purchaser to Contract Purchaser, as defined in the Total Power Requirements Power Purchase Agreement, effective April 1, 2026.

Jamie Johnson, Director of Finance and Accounting, will review at the meeting.

The Finance Committee will consider a recommendation at its meeting on January 21, 2026.

Staff recommends the Board of Directors consider the following resolution:

*MEAN BOARD OF DIRECTORS RESOLUTION*

*WHEREAS, the Municipal Energy Agency of Nebraska ("MEAN") Board of Directors adopted the MEAN Financial and Administrative Policies and Guidelines; and*

*WHEREAS, proposed changes to the MEAN Financial and Administrative Policies were previously distributed to the MEAN Board of Directors for review.*

*NOW, THEREFORE, BE IT RESOLVED BY the MEAN Board of Directors that the modifications to the MEAN Financial and Administrative Policies and Guidelines are approved as presented.*

**Budget, Rates, and Charges Fiscal Year 2026-2027, Modifications to Schedule of Rates and Charges for Service Schedule M and to Schedule of Rates and Charges for Service Schedule K and K-1\***

Included for Board review and approval are the detailed information on the Budget, Rates, and Charges for the Fiscal Year 2026-2027 (*Attachment F*), Schedule of Rates and Charges for Service Schedule M (*Attachment H*), and Schedule of Rates and Charges for Service Schedule K and K-1 (*Attachment I*).

The Finance Committee previously reviewed the budget, rates, and charges at the December 17, 2025, meeting and the January 21, 2026, meeting.

The Finance Committee previously reviewed modifications to the Schedule of Rates and Charges for Service Schedule M related to the transition by a community from Requirements Purchaser to Contract Purchaser, as defined in the Total Power Requirements Power Purchase Agreement, effective April 1, 2026. The Schedules of Rates and Charges which are included in the meeting materials have also been modified to reflect all proposed changes to rates and charges.

Jamie Johnson, Director of Finance and Accounting, will discuss further at the meeting.

The Finance Committee will consider a recommendation regarding the budget, rates, and charges at its meeting on January 21, 2026.

*MEAN BOARD OF DIRECTORS RESOLUTION*

*WHEREAS, the Budget, Rates, and Charges for Fiscal Year Ending March 31, 2027 were previously sent to the MEAN Board of Directors; and*

*WHEREAS, the MEAN Board of Directors is authorized to set the Service Schedule M, Service Schedule K, and Service Schedule K-1 rates and charges; and*

*WHEREAS, the MEAN Board of Directors, desires to approve the Budget for Fiscal Year 2026-2027 and the rates for Service Schedule M, Service Schedule K, and Service Schedule K-1, all to be effective April 1, 2026.*

*NOW, THEREFORE, BE IT RESOLVED BY the MEAN Board of Directors that:*

1. *The Budget for Fiscal Year 2026-2027, including amounts budgeted for transfer monthly into and from the Rate Stabilization Account equal to a net fiscal year transfer amount from the Rate Stabilization Account of \$0, as set forth in the Budget, Rates, and Charges for Fiscal Year Ending March 31, 2027 as presented is hereby approved and shall be made a part of the official Minutes book.*
2. *The Schedule of Rates and Charges, Exhibit B to Service Schedule M, as presented including the revised rates and charges reflected therein to be effective April 1, 2026, is hereby approved and made a part of the official Minutes book. Furthermore, these rates and charges shall remain in effect until duly modified.*
3. *The Schedule of Rates and Charges for Bulk Power Participation, Service Schedule K, and Service Schedule K-1, as presented including the revised rates and charges reflected therein to be effective April 1, 2026, is hereby approved and made a part of the official Minutes book. Furthermore, these rates and charges shall remain in effect until duly modified.*

Services Committee

**Meeting Summary of January 21, 2026** Bruce Doll, Director of Utility Services and Member Relations. will provide a summary of topics discussed at the January 21, 2026, meeting including an update on MEAN's new municipal utility training initiative, results from the MEAN Member Services Survey, an

update on the Service Tracker tool used by the Electric Distribution Services (EDS) team, and an update on the outage management software pilot program.

**MEAN Board of Directors**

**ELECTION OF OFFICERS**

**Date:** January 22, 2026  
**Initiator/Staff Information Source:** Staff  
**Action Proposed:** Information/Approval

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Election of officers will be conducted at the January 22, 2026 annual meeting. Nomination forms were previously distributed electronically. Nominations received by electronic mail and/or US Mail will be presented at the meeting; however, additional nominations will be accepted at the meeting and added before voting occurs. Terms of the officers are for fiscal year 2026-2027 (April 1 through March 31). Officers also are required to serve on the MEAN Executive Committee, the Joint Operating Committee, and the NMPP Board of Directors.

Following is a current list of officers of the MEAN Board of Directors:

- Chairperson: Tom Ourada - Crete, NE
- Vice-Chairperson: Randy Woldt - Wisner, NE
- Secretary-Treasurer: Chris DesPlanques - Indianola, IA

**The following nominations have been received as of January 15, 2026:**

- Chairperson:
  - Tom Ourada – Crete, NE
- Vice-Chairperson:
  - Randy Woldt – Wisner, NE
- Secretary-Treasurer:
  - Chris DesPlanques - Indianola, IA

**MEAN Board of Directors**

**ELECTION OF EXECUTIVE COMMITTEE AT-LARGE MEMBERS\***

**Date:** January 22, 2026  
**Initiator/Staff Information Source:** Michelle Lepin  
**Action Proposed:** Information/Approval

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Election of Executive Committee members will be conducted at the January 22, 2026, annual meeting. Nomination forms were previously distributed electronically. Nominations received by electronic mail will be presented at the meeting; however, additional nominations will be accepted at the meeting and added before voting occurs. Terms of the members are for fiscal year 2026-2027 (April 1 through March 31).

Per the MEAN By-Laws, the Executive Committee of the MEAN Board of Directors shall be composed of the chairperson of the Board, vice-chairperson of the Board, secretary-treasurer of the Board, and four directors to be elected by the Board to serve on the Executive Committee, who shall serve for a term of one year or until their successors are elected and qualified. The four at-large members shall be elected by the Board at the annual meeting of the Agency, and the term of such at-large members shall begin on the first day of April each year.

Following is a current list of directors serving on the MEAN Executive Committee.

By virtue of position held:

- Board Chairperson: Tom Ourada - Crete, NE
- Board Vice-Chairperson: Randy Woldt - Wisner, NE
- Board Secretary-Treasurer: Chris DesPlanques - Indianola, IA

Currently elected by the MEAN Board to serve as at-large members on the Executive Committee:

- Ron Doggett – Bridgeport, NE
- Bill Hinton - Kimball, NE
- Brent Nation - Fort Morgan, CO
- Adam Suppes - Delta, CO

**The following nominations have been received as of January 15, 2026:**

- Ron Doggett – Bridgeport, NE
- Bill Hinton – Kimball, NE
- Brent Nation – Fort Morgan, CO
- Adam Suppes, Delta, CO

**MEAN Board of Directors**

**ELECTION OF JOINT OPERATING COMMITTEE AT-LARGE MEMBER\***

**Date:** January 22, 2026  
**Initiator/Staff Information Source:** Michelle Lepin  
**Action Proposed:** Information/Approval

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Election of a Joint Operating Committee At Large member will be conducted at the January 22, 2026, annual meeting. Nomination forms were previously distributed electronically. Nominations received by electronic mail will be presented at the meeting; however, additional nominations will be accepted at the meeting and added before voting occurs. Terms of the members are for fiscal year 2026-2027 (April 1 through March 31).

The Joint Operating Committee is composed of the three officers from MEAN, ACE, and NPGA plus three at-large member positions (one Representative or Alternate Representative from MEAN, one from ACE, and one from NPGA will hold the three At-Large positions).

The MEAN Board Chairman, Vice-Chairman, and Secretary/Treasurer elected at the January 22, 2026 annual meeting will serve on the JOC by virtue of position held.

Currently elected by the MEAN Board to serve as an at-large member on the Joint Operating Committee:

- Matt Langhorst, Glenwood Springs

**The following nominations have been received as of January 15, 2026**

- Matt Langhorst, Glenwood Springs

**Agenda Item Number:** 12

**MEAN Board of Directors**

**NMPP ENERGY ANNUAL CONFERENCE UPDATE**

**Date:** January 22, 2026

**Initiator/Staff Information Source:** Bruce Doll

**Action Proposed:** Information

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Bruce Doll, Director of Utility Services and Member Relations, will provide information on the 2026 NMPP Energy Annual Conference.

**MEAN Board of Directors**

**LEGISLATIVE UPDATE**

**Date:** January 22, 2026

**Initiator/Staff Information Source:** Staff

**Action Proposed:** Information/Approval

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Staff will present an update on legislative activities and items being monitored during the 2026 Nebraska, Colorado, Iowa, and Wyoming legislative sessions.

**MEAN Board of Directors**

**GENERAL COUNSEL REPORT – CONTRACTS AND LEGAL UPDATES**

**Date:** January 22, 2026  
**Initiator/Staff Information Source:** Michelle Lepin  
**Action Proposed:** Information

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Contracts Report:

<b>Other Party</b>	<b>Agreement Name</b>	<b>Effective Date</b>	<b>Termination Date</b>
Energy Exemplar, LLC	Order Form on Premise and Cloud Agreement (Plexos software for IRP modeling and other uses)	12/30/2025	Initial 3-year term then automatically renews year-to-year unless and until either party gives 60 days notice prior to the end of the then-current term.
Southwest Power Pool, Inc.	Service Agreement #1906R20 for Network Integration Transmission Service	10/1/2025	2/28/2033
Southwest Power Pool, Inc.	Service Agreement for Firm Point-to-Point Transmission Service (SA#4565) (MNPT)(RTOW)	4/1/2026	Terminates on such date as mutually agreed upon by SPP and MEAN.
Southwest Power Pool, Inc.	Service Agreement for Non-Firm Point-to-Point Transmission Service (SA#4566) (MNPT)(RTOW)	4/1/2026	No set termination - service under this Agreement shall be provided by SPP upon request by an authorized representative of the MEAN.
Southwest Power Pool, Inc.	Service Agreement for Firm Point-to-Point Transmission Service (SA#4563) (MEAW)(RTOW)	4/1/2026	Terminates on such date as mutually agreed upon by SPP and MEAN.
Southwest Power Pool, Inc.	Service Agreement for Non-Firm Point-to-Point Transmission Service (SA#4564) (MEAW)(RTOW)	4/1/2026	No set termination - service under this Agreement shall be provided by SPP upon request by an authorized

<b>Other Party</b>	<b>Agreement Name</b>	<b>Effective Date</b>	<b>Termination Date</b>
			representative of the MEAN.
Black Hills Power, Inc.; Basin Electric Power Cooperative; Powder Ridge Energy Corporation	Service Agreement for Firm Point-to-Point Transmission Service (20 MW from Wyodak 230 kV bus to Stegall West 230 kV bus) (Wygen I)	1/1/2026	1/1/2027

Legal Report:

Michelle Lepin, General Counsel, will provide a report at the January 22, 2026 meeting.

**MEAN Board of Directors**

**CLOSING COMMENTS**

**Date:** January 22, 2026

**Initiator/Staff Information Source:** Board Chair, Bob Poehling

**Action Proposed:** Information

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This is an opportunity for the Board Chair or Staff to make additional comments and announcements as needed.