



MEAN Board of Directors & Executive Committee Meeting

Younes Conference Center South, Kearney, Nebraska
May 22, 2025



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Call to Order

Tom Ourada
Chair



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Call to Order – Board of Directors

- Nebraska Open Meetings Act – Section 84-1412 (8)
- Roll Call

1. Present 0



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Public Comment Period



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Public Participation Policy - Summary

- Any member of the public may speak, subject to these rules
- Individuals must state the following:
 - **Name**
 - **Address** (unless the address requirement is waived to protect the security of the individual), and
 - **Name of any organization represented** by such person
- Public comment period will be a maximum of 30 minutes
- Comments are limited to 3 minutes per person
- Address comments to the Board as a body and not to any individual member thereof
- Disruptive conduct is not allowed & individual may be asked to leave meeting



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Chairperson Remarks

Tom Ourada
Chair



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Reports

Bob Poehling
Executive Director/CEO



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Reports

Brad Hans
Director of Wholesale Electric Operations



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Emphasis on RA, staffing and assessing impacts of changes and PRM establishment in the west. ERAS

RTOE Activity levels

Grid getting tighter – Recent SPP outages

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Consent Agenda*



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Board of Directors-Consent Agenda

- Approval of Minutes of the January 23, 2025 Meeting
- The next meeting of the Board will be held on August 21, 2025 at the Younes Conference Center, South in Kearney, Nebraska
- 2025 Summer Season Load and Capability Report as shown on pages (6 – 7) of the meeting packet



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Financial Report

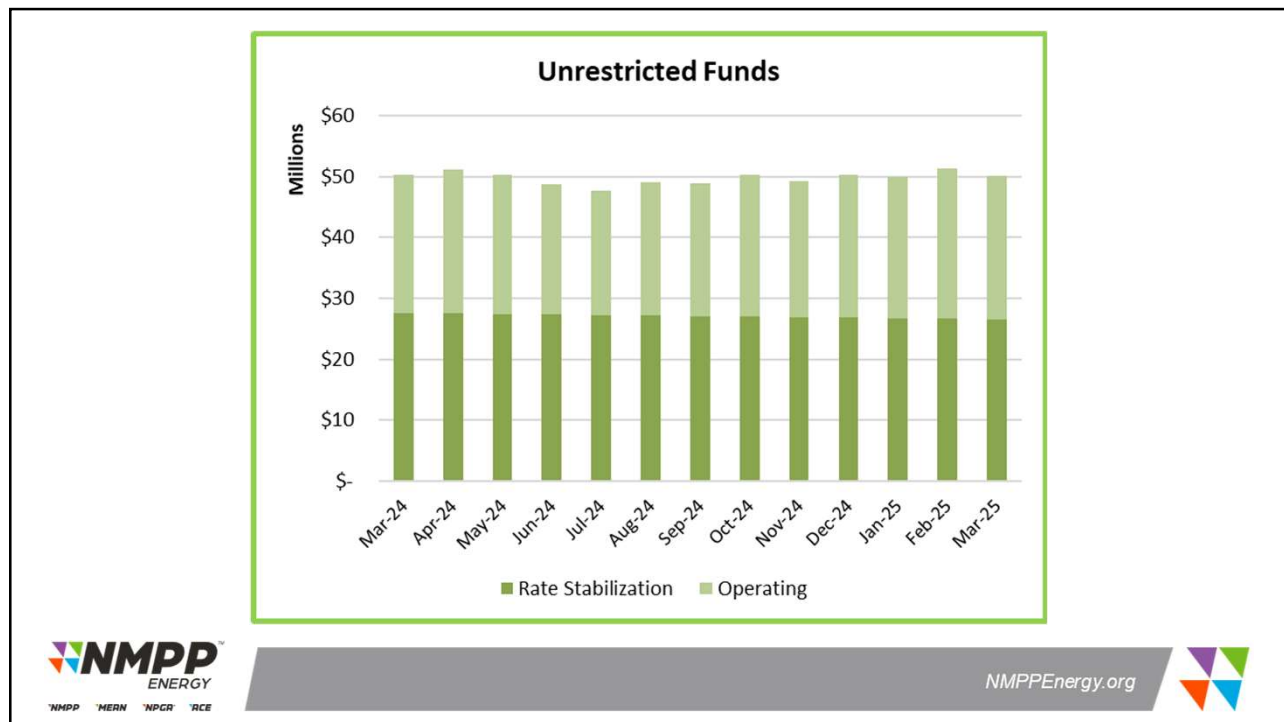
Jamie Johnson
Director of Finance and Accounting



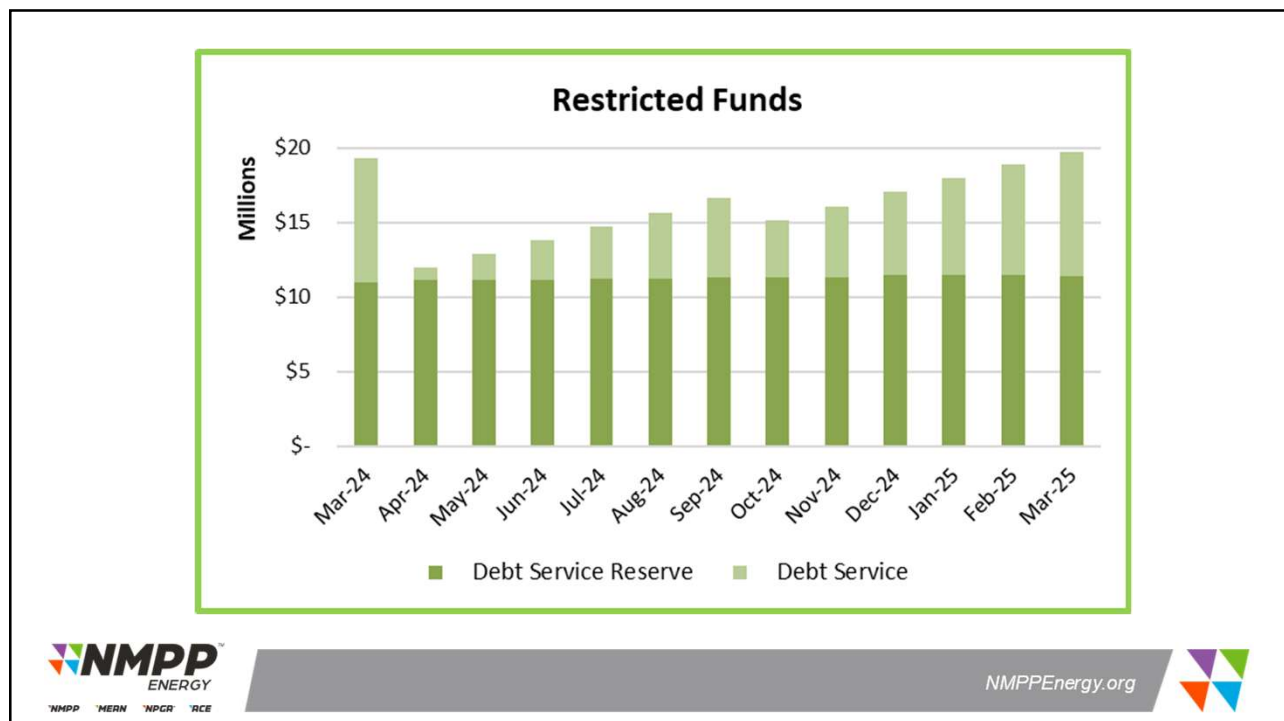
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Owned Generation Capital (Productive Capacity)

Fiscal Year Ended: PRELIMINARY
April 2024 - March 2025

(dollars in millions)

	Actual	Budget	Actual vs. Budget \$ +/-	Prior Year
Wygen Unit I	\$ 1.6	\$ 0.9	\$ 0.7	\$ 0.6
LRS Units 1, 2, and 3	0.9	0.6	0.3	0.8
WSEC 4	1.5	1.9	(0.4)	0.7
Total	\$ 4.0	\$ 3.4	\$ 0.6	\$ 2.1



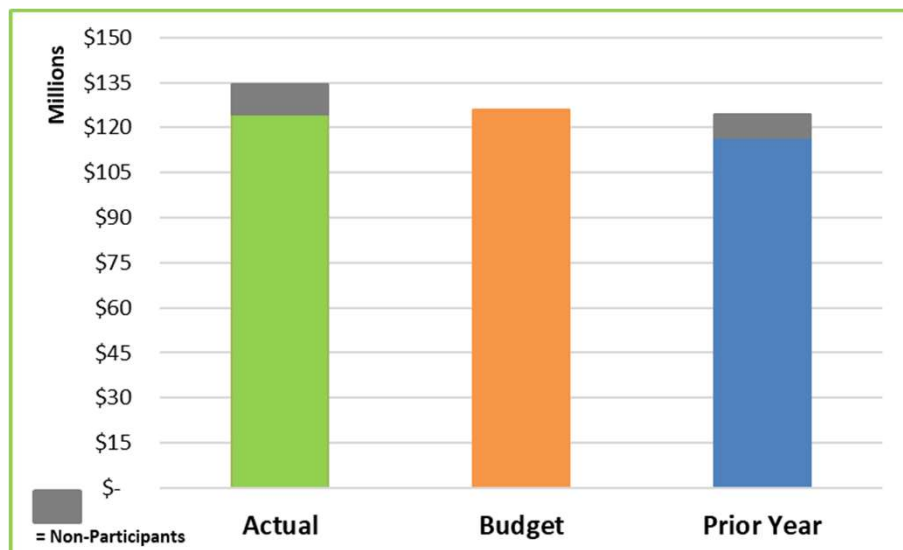
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Electric Energy Sales

Fiscal Year
Ended:
PRELIMINARY
April 2024 -
March 2025



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Operating Expenses

Fiscal Year Ended: PRELIMINARY
April 2024 - March 2025

		(dollars in millions)			Actual vs.	
Line		Actual	Budget	Prior Year	Budget	Prior Year
Electric Energy Costs						
Purchased Power						
A	Contracted Purchases	\$ 70.7	\$ 74.2	\$ 76.6	\$ (3.5)	\$ (5.9)
B	Market Activity	11.8	2.6	4.5	9.2	7.3
C	Total Purchased Power	82.5	76.9	81.1	5.6	1.4
D	Production	16.5	19.3	17.5	(2.8)	(1.0)
E	Transmission	6.3	6.6	6.0	(0.3)	0.3
F	Total Electric Energy Costs	\$ 105.2	\$ 102.8	\$ 104.6	\$ 2.4	\$ 0.6
G	Administrative and General	\$ 12.1	\$ 12.2	\$ 11.0	\$ (0.1)	\$ 1.1



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Cash Analysis

Fiscal Year Ended: PRELIMINARY
April 2024 – March 2025

		(dollars in millions)		
Line		Actual	Budget	\$ +/-
A	Net Revenue / (Loss)	\$ 7.6	\$ 1.1	\$ 6.5
B	Less: MEAN Debt Service, Lease & Subscriptions	(6.5)	(6.5)	-
C	Less: MEAN Interest Expense Non Cash Amortization	(1.2)	(1.2)	-
D	Less: MEAN and Owned Generation Capital	(4.1)	(3.4)	(0.7)
E	Plus: Non Cash Depreciation and Amortization	9.1	8.8	0.3
F	Plus: Net Costs to Be Recovered in Future Periods	1.3	1.0	0.3
G	Change in Operating Fund - Accrual Basis	\$ 6.2	\$ (0.1)	\$ 6.3
H	Change in Rate Stabilization Fund	\$ (1.0)	\$ (1.0)	\$ -
I	Total Change in Unrestricted Funds - Accrual Basis	\$ 5.2	\$ (1.1)	\$ 6.3



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Planning Communication

Audit for the year ending March 31, 2025

forv/s
mazars



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Consent Resolution

Approval of the consent resolution as shown on page 11 of the meeting packet

- | | |
|------------|---|
| 1. Yes | 0 |
| 2. No | 0 |
| 3. Abstain | 0 |



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Rates and Charges Task Force Establishment and Associated Scope Document*

Michelle Lepin
General Counsel



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Rates and Charges Task Force

- **Purpose**
 - Recommend rates and charges applicable to one or more of the types of contracts MEAN offers to participants
- **Composition**
 - Chair of the Board + 4 Board Members chosen by the Chair
- **Advisory Only**
 - Task Force will report directly to the Board



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Rates and Charges Task Force Establishment and Associated Scope Document*

Approval of the resolution as
shown on page 13 of the
meeting packet

- | | |
|------------|---|
| 1. Yes | 0 |
| 2. No | 0 |
| 3. Abstain | 0 |



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MEAN Charter Amendment – City of Holyoke, Colorado Request for Membership*

Michelle Lepin
General Counsel



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MEAN Charter Amendment – City of Holyoke, Colorado

- Request to Join as a Participating Municipality on the MEAN Board of Directors
- Holyoke is a town located in Northeast Colorado
- Population of 2,346 (2020 Census)
- Holyoke has been a total requirements participant of MEAN since 1994
 - SSK-1 effective 10/01/1994-09/30/1996
 - SSJ effective 10/01/1996-09/30/2023
 - Legacy SSM effective since 10/01/2023



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MEAN Charter City of Holyoke, Colorado Request for Membership*

Approval of the resolution
as shown on page 15
of the meeting packet

- | | |
|------------|---|
| 1. Yes | 0 |
| 2. No | 0 |
| 3. Abstain | 0 |



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Integrated Resource Plan – Process Overview

Nathan Horrell

Manager of Resources Planning & Transmission



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2027 IRP Background

What is the IRP?

- The Integrated Resource Plan (IRP) is a long-term planning document that identifies how we will meet our future electric resource needs, evaluating both supply-side (generation, purchases) and demand-side (energy efficiency, conservation) options.

Why is it required?

- Submission of the IRP is required by the Western Area Power Administration (WAPA) under federal regulation 10 CFR Part 905. All WAPA firm power customers must submit an updated IRP every 5 years.

What must the IRP include?

- The IRP must show how we plan to provide reliable and cost-effective service, taking into account environmental impacts, load forecasting, resource alternatives, and clear action steps for implementation.
- The IRP must include a public participation process, providing an opportunity for public input, and must document how public comments were gathered, considered, and addressed in the final plan.

When is it due?

- Our IRP must be finalized and submitted to WAPA in Q2 2027, in order to meet regulatory compliance and avoid financial penalties.



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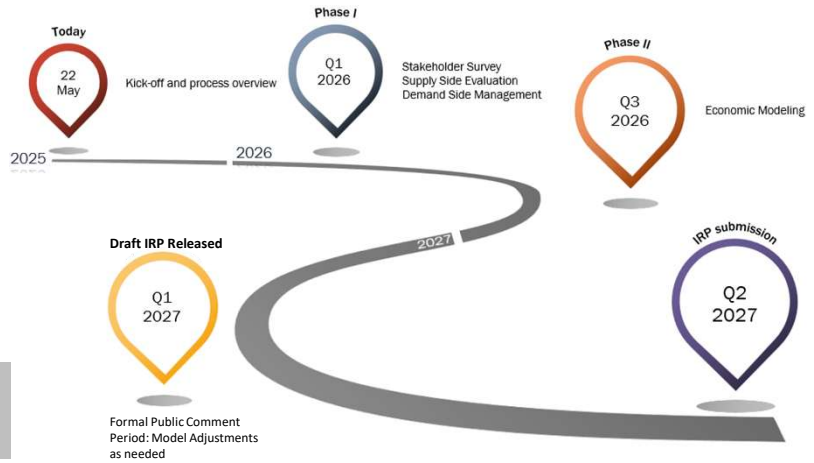


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2027 IRP Process Overview

- Define goals and gather data for resource planning
- Model scenarios and evaluate resource options
- Finalize plan and submit to WAPA

Public participation is allowed and encouraged throughout the process



*Timelines could change, visit nmpenergy.org for notices and up-to-date info



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Committee Reports and Recommendations



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Power Supply Committee

Brad Hans

Director of Wholesale Electric Operations



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Meeting Summary of May 21, 2025

- Resource Portfolio Development and Updates
- Asset Management Policies and Procedures Modifications*
- MEAN 2030 Clean Energy Plan for Colorado*
- City of Pierce, Nebraska, Solar Total Requirements Participant (TRP) Resource under MEAN Renewable Distributed Generation Policy*
- City of Denver, Iowa, Assignment of Solar Power Purchase Agreement to MEAN, and Related Solar Power Purchase Agreement with Sandhills Energy*
- City of Scribner, Nebraska Southwest Power Pool (SPP) Market Assistance Agreement*

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Resource Portfolio Development and Updates

Brad Hans

Director of Wholesale Electric Operations



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Resource Adequacy Outlook

RA Impacts for 2026 and beyond

- Performance Based Accreditation (PBA) and Fuel Assurance
- Effective Load Carrying Capability (ELCC)
- Winter PRM Requirement
- RTO Expansion into West
 - ▶ Adds PRM requirements
- Broken Bow units offline



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Kilgore Wind Project

Project was approved in May 2024
MEAN Staff continue to evaluate

- 53MW Wind Farm located near Valentine Nebraska
 - MEAN considering between 10-20 MW
 - Likely replacement for Ainsworth Wind
- Project has been approved for potential PACE financing and granted 20% loan forgiveness
- Final SPP Interconnection results expected in late May per SPP's latest schedule
- Estimated Commercial Operation Date of 4th Quarter 2026
- Transmission Request was made in early June, but kicked out due to Generation Interconnection



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Battery Storage

- Policy in development
- Discussions held with inquiring communities
- Fast to build
- Fast to degrade
- Market and accreditation uncertainty



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Solar Projects

Rolling Prairie – 250 MW

- Location: Cass County, NE
- GI Status: in 2020 queue
 - GIA in July

- Anticipated COD: Q3 2028

- Next Steps
 - GIA & CUP

Project is still in development,
MEAN staff continue to evaluate



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Solar Projects

Solar project near Sidney, NE – 40 MW

- Location: Cheyenne County, NE
- GI Status: active GIA
 - R-Line Contingent

- Anticipated COD: Q4 2027

- Next Steps
 - Sandhills to finalize acquisition

Project is still in development,
MEAN staff continue to evaluate



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Raceway Solar (Fort Morgan II): May 2025 Update

- System Size:
 - 7.0 ACMW
 - 8.6MW dc
- Year 1 Production estimate
 - 17,440MWh
- Proposed Schedule
 - Mobilization: November 2025
 - Expected COD: June 2026



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Sandhills Community Solar and MEAN Contracted Solar

- 16 Communities signed PPAs with Sandhills for Community Solar Projects
- 21.20 MW-AC Community Solar
- ~19.788 MW-AC MEAN Contracted Solar



Resource	MWs (AC)	MWs (DC)	Project Start	Estimated COD	Notes
Pender - Community Solar (fixed tilt)	0.35	0.386	10/21/2024	4/5/2025	Online 4/5/2025
Denver - Community Solar	0.375	0.408	10/21/2024	5/22/2025?	Construction Complete. Awaiting NPPD Approval
Stuart - Community Solar	0.15	0.163	10/21/2024	5/22/2025?	Construction Complete. Awaiting NPPD Approval
Ansley - Community Solar (fixed tilt)	0.12	0.139	10/21/2024	12/19/2024	Site online 12/19/2024
Crete - Community Solar	1.6	1.934	9/9/2024	1/27/2025	Construction Completed. Awaiting Energization
Gering - Community Solar	1.112	1.307	7/17/2024	5/22/2025	Construction Complete - Working through WAPA Comms
Gering - MEAN Contracted Solar	2.888	3.393	7/17/2024	5/22/2025	Construction Complete - Working through WAPA Comms
Sidney - Community Solar	1.6	1.931	6/4/2024	5/22/2025	Construction Complete - Working through WAPA Comms
Sidney - MEAN Contracted Solar	2.2	2.655	6/4/2024	5/22/2025	Construction Complete - Working through WAPA Comms
Alliance - Community Solar	2.4	2.88	5/14/2024	5/22/2025	Construction Complete - Working through WAPA Comms
Alliance - MEAN Contracted Solar	5.4	6.48	5/14/2024	5/22/2025	Construction Complete - Working through WAPA Comms
Imperial - Community Solar	0.525	0.665	8/6/2024	3/15/2025	Online 3/15/2025
Wray - Community Solar	0.35	0.316	6/1/2025	9/30/2025	
Delta - Community Solar	0.875	1.02	6/1/2025	9/30/2025	
Fort Morgan - Community Solar	3.8	4.45	1/6/2025	7/9/2025	Most Panels Installed
Fort Morgan (Raceway) - MEAN Contracted Solar	7.0	TBD	Q3 2024	Q2 2025	TBD
Indianola - Community Solar	3.4	4.2	TBD	9/30/2025	
Sergeant Bluff - Community Solar	0.6	0.7	TBD	9/30/2025	
Yuma - Community Solar	0.5	0.604	2/14/2025	7/31/2025	Construction in process. Pilings mostly installed
Yuma - MEAN Contracted Solar	2.3	2.78	2/14/2025	7/31/2025	Construction in process. Pilings mostly installed
Waverly - Community Solar	3.6	4.1	TBD	9/30/2025	



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Asset Management Policies and Procedures Modifications*

Brad Hans

Director of Wholesale Electric Operations



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Proposed AMPP Modifications

New provisions

- Telemetry data access (*patterned off modernized SSM, SSK & SSJ*)
- Communication of telemetry data
- Clarify that AMPP applies to total requirements participants only

Updates to existing provisions

- Meter accuracy
- Member discontinuance of lease without formal written notice



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Asset Management Policies and Procedures Modifications*

Approval of the resolution
as shown on page 18 of the
meeting packet

- | | |
|------------|---|
| 1. Yes | 0 |
| 2. No | 0 |
| 3. Abstain | 0 |



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MEAN 2030 Clean Energy Plan for Colorado*

Aidan Beckman
Staff Attorney



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Clean Energy Plan Requirements for Wholesale Power Marketers - Colorado



- 2030 Plan required
 - ▶ 2023 legislation required “wholesale power marketers” operating in Colorado to file a Clean Energy Plan (CEP) by June 4, 2024
 - Must demonstrate 46% GHG reduction in calendar year 2027 relative to 2005
 - Must demonstrate 80% GHG reduction by 2030 relative to 2005
- Colorado Department of Public Health and Environment (CDPHE) regulator verification required within 9 months
- Final verified Plan must be filed with CO PUC by June 4, 2025
 - ▶ MEAN Board must approve the final CEP before filing



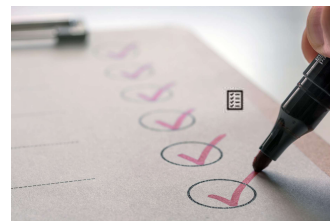
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Clean Energy Plan Filing Timeline – Colorado

- ✓ Preliminary filing completed on May 24, 2024
- ✓ Regulator verification completed
 - ▶ During verification process, CDPHE identified minor changes were necessary
 - ▶ CDPHE verified the Plan on March 19, 2025
- ❑ MEAN Board review/approval of the Plan is now required
- ❑ File with Colorado Public Utilities Commission (PUC)
 - ▶ MEAN must file the Board-approved, verified CEP with the PUC



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MEAN Clean Energy Plan (CEP) - Background

- CEP reflects West portfolio as it exists today
 - Only West-side resources included
 - Only new projects included are solar PPAs the MEAN Board has already approved
- Changes in portfolio will occur
 - MEAN anticipates adding resources in the future to meet Resource Adequacy Requirements and 2050 Carbon Neutral Vision
 - The CEP as filed anticipates no market expansion
- RTO Expansion will change how MEAN's resources operate
- Colorado law allows MEAN to propose to update its CEP in 2028 to reflect changes to MEAN's portfolio



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Future Considerations Due to Colorado Clean Energy Plan

- Green Energy Program
 - Colorado requires energy to be accompanied by an associated REC that is retired in the year it is generated on behalf of Colorado customers
 - Review/revise Green Energy Program Terms and Conditions to comply with emerging laws
 - Re-evaluate Green Energy Program subscription levels
- Rates
- Modifications to MEAN Policies
- Resource Acquisitions
- Colorado Energy Office has proposed a similar 100X40 requirement



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Colorado Clean Energy Plan

Questions?



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MEAN 2030 Clean Energy Plan for Colorado*

Approval of the resolution
as shown on page 19
of the meeting packet

- | | |
|------------|---|
| 1. Yes | 0 |
| 2. No | 0 |
| 3. Abstain | 0 |



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City of Pierce, Nebraska, Solar Total Requirements Participant (TRP) Resource*

Brad Hans

Director of Wholesale Electric Operations



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Community Solar for Pierce, NE

- TRP approval similar to what we have done in the past for the Solar RFP for communities
- Located on Stuart's system; interested in taking Denver, IA's portion and is currently under consideration
- Remote location is per the DG Policy



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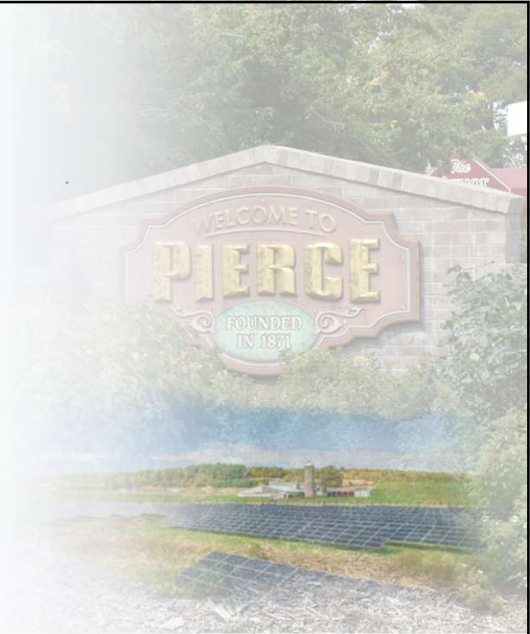


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City of Pierce, Nebraska, Solar Total Requirements Participant (TRP) Resource*

Approval of the resolution as shown on page 19 of the meeting packet

- | | |
|------------|---|
| 1. Yes | 0 |
| 2. No | 0 |
| 3. Abstain | 0 |



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City of Denver, Iowa, Assignment of Solar Power Purchase Agreement to MEAN, and Related Solar Power Purchase Agreement with Sandhills Energy*

Brad Hans
Director of Wholesale Electric Operations



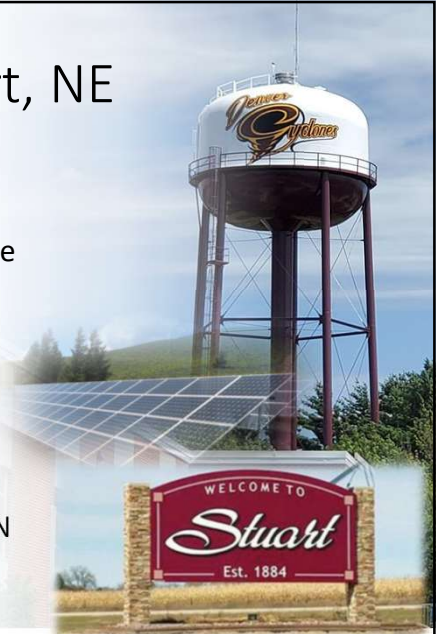
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MEAN Contracted Solar in Stuart, NE

- Due to logistics of a combined site and installation challenges, remote location on another Transmission Provider's system MEAN is considering leasing 375 kW of solar in Stuart, NE originally set up for Denver, IA to be the off-taker
- First alternative is for a community to receive this under the DG policy
- The solar in communities behind the meter provides benefit as a load reducer for Resource Adequacy Requirements
- Agreement and pricing will be comparable to other MEAN contracted solar resources.



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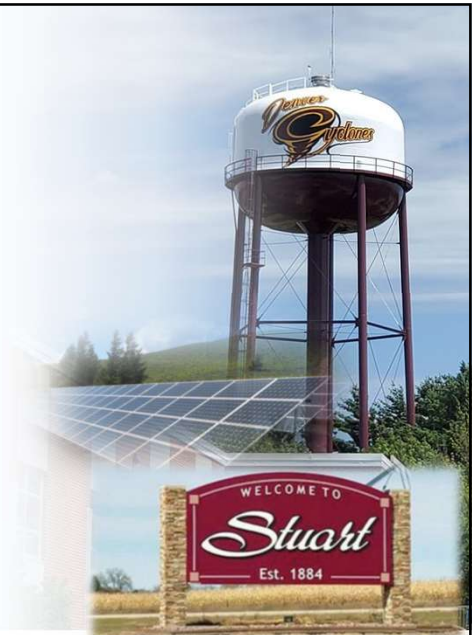


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City of Denver, Iowa, Assignment of Solar Power Purchase Agreement to MEAN, and Related Solar Power Purchase Agreement with Sandhills Energy*

Approval of the resolution as shown on page 20 of the meeting packet

- | | |
|------------|---|
| 1. Yes | 0 |
| 2. No | 0 |
| 3. Abstain | 0 |



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City of Scribner, Nebraska, Southwest Power Pool (SPP) Market Assistance Agreement*

Brad Hans

Director of Wholesale Electric Operations



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- MEAN has provided Scribner SPP Market Assistance since January 1, 2020
 - Current agreement was extended and expires June 30, 2025
 - New agreement will supersede the old agreement
- Scribner has signed the new SPP Market Assistance Agreement with a five-year term from July 1, 2025 to June 30, 2030
 - New agreement contains modernized terms
- After evaluating total requirements power supply versus retaining their Marketing Agreement, they have chosen to move forward with a modernized Marketing Agreement



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City of Scribner, Nebraska Southwest Power Pool (SPP) Market Assistance Agreement*

Approval of the Resolution as shown on page 21 of the meeting packet

- | | |
|------------|---|
| 1. Yes | 0 |
| 2. No | 0 |
| 3. Abstain | 0 |



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Risk Oversight Committee

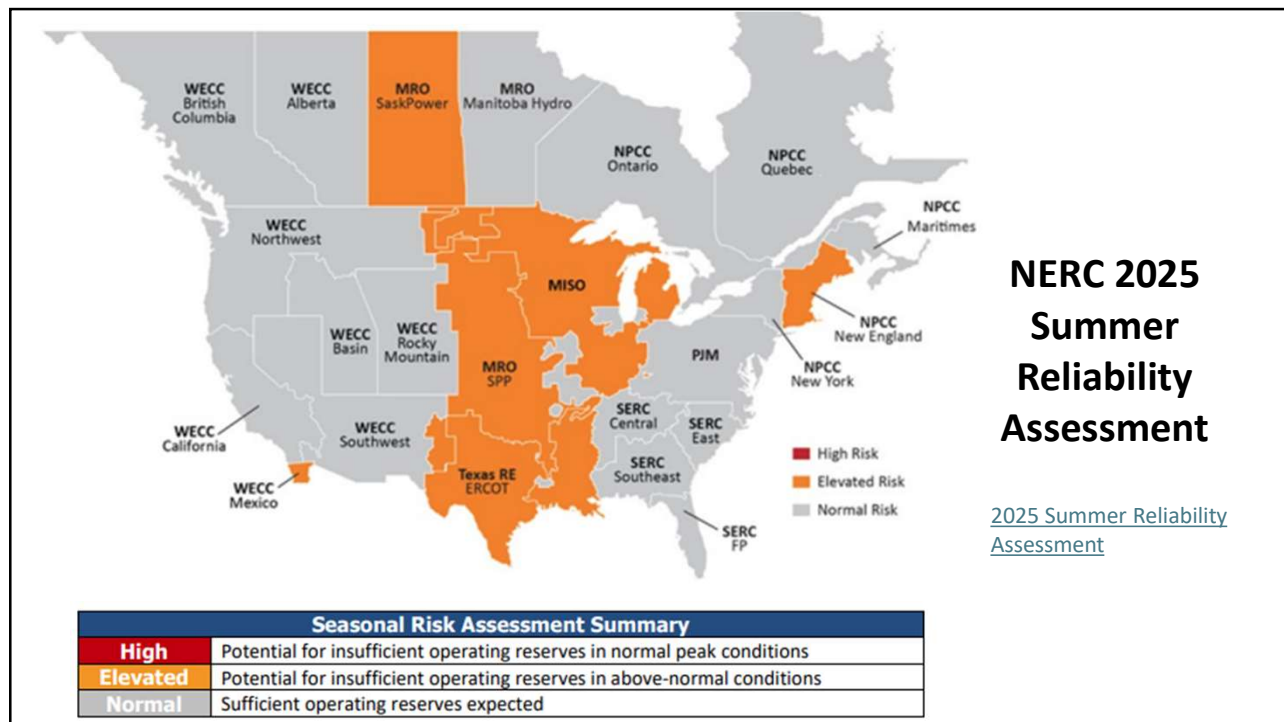
Sarah Jones
Director of Corporate Services



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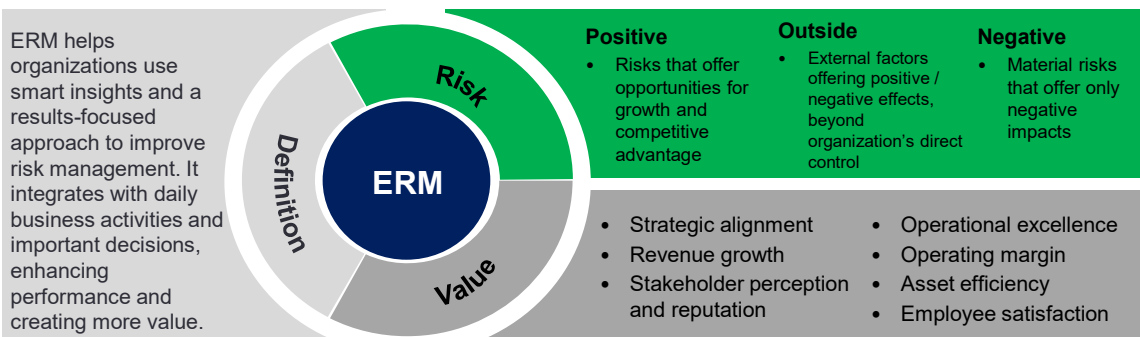


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Enterprise Risk Management

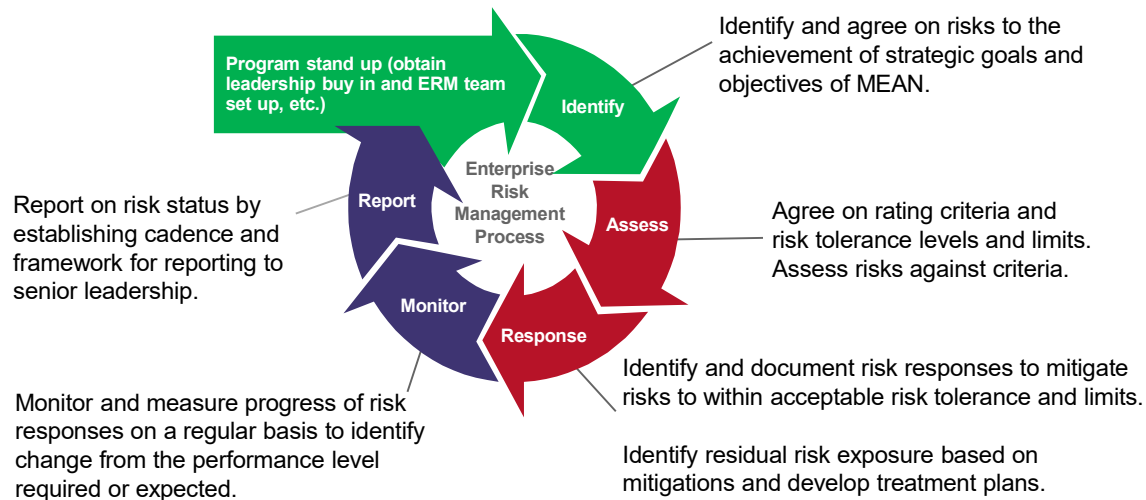
What is ERM?

Enterprise Risk Management (ERM) is a structured approach used by an organization's leadership to plan strategies and operations with potential risks in mind. Management and staff identifies and manages these risks within their risk tolerance, helping ensure the organization meets its goals.

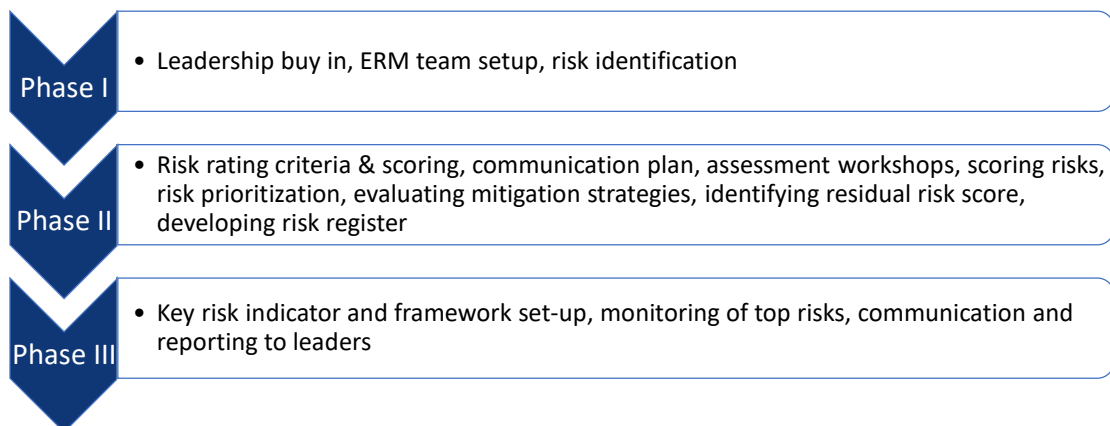


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Typical Enterprise Risk Management Lifecycle



Phased Approach to Enhance Enterprise Risk Management Capabilities



Benefits of Enterprise Risk Management

- Clear understanding of risks to support better decisions
- Insights into both current and developing risks, allowing for proactive management
- Prioritize internal resources to focus on high-impact areas
- Prepare to handle and recover from adverse events
- Promotes awareness of risks throughout MEAN, enhancing overall strategic thinking and vigilance
- Find and act on growth opportunities by analyzing risk and reward
- Safeguard reputation and stakeholder confidence; managing compliance risk to avoid legal issues
- Enhance ability to respond quickly and effectively in crises, like extreme weather events, business interruptions or security breaches



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Risk Management Policies

- Enterprise Risk Management Policy
- Electric Markets Risk Management Policy



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Services Committee

Mandy Hansen

Director of Utility Services & Member Relations



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Meeting Summary of May 21, 2025

- Discussion on Potential Shared Distribution Services
- Cyber Security Grant Status
- SCADA Communication Services
- MEAN Master Services Agreement



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MEAN Master Services Agreement

Michelle Lepin
General Counsel



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New Document Structure for Services

- MEAN is restructuring most of its service contracts with a goal of:
 - Reducing paperwork
 - Reducing signatures needed
 - Administrative ease
- Includes both rate-based and fee-based services
- No intention to reduce service offerings



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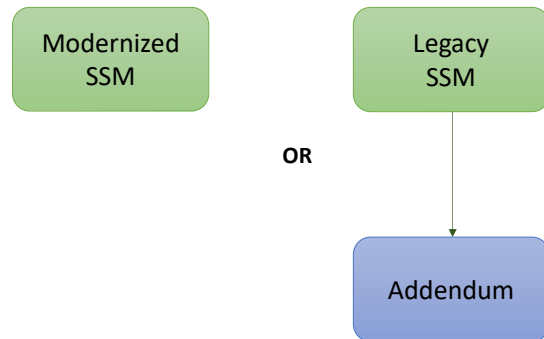


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Rate-Based Services

- Modernized SSM
 - Automatic eligibility
- Legacy SSM
 - Requires execution of a 1-page Addendum regarding limitation of liability
- Other Power Supply Agreements
 - Eligibility subject to Board approval
 - May require Addendum regarding limitation of liability if not already in power contract

Rate-Based Services Structure



*Only blue documents require signature



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Fee-Based Services

- MEAN will continue to offer certain services for a fee
 - No longer using lengthy, individual contracts for each service provided
- Universal terms and conditions will apply to all fee-based services
 - Scope of Service document will be developed for each service
- Enrollment, as always, is optional

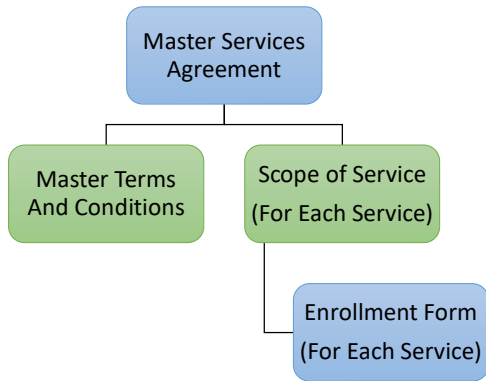


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Fee-Based Services Document Structure



*Only blue documents require signature;
green available on MEAN website

- Master Services Agreement & Master Terms and Conditions apply to all Fee-Based services
- Master Services Agreement & Enrollment Form are each a 1-page document
- Participant will only complete Enrollment Forms for services it receives



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Finance Committee

Jamie Johnson
Director of Finance and Accounting



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Meeting Summary of May 15, 2025 and May 21, 2025

- Considerations related to Preliminary Fiscal Year 2024-2025 Financial Results*


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Coverage Analysis

Fiscal Year 2024-2025

(dollars in millions)

	<div> <div>Preliminary</div> <div>Current</div> </div>	
	<div> <div>2024-2025</div> <div>2024-2025</div> </div>	
Net Revenue / (Loss)	\$ 7.6	\$ 1.1
Change in Unrestricted Funds	\$ 5.2	\$ (1.1)
Debt Service Coverage	1.85	1.28
1.00X required, 1.20X per policy		
Cash Reserve Amount > <u>Minimum?</u>	Yes	No


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Energy Charge Analysis

Fiscal Year 2024-2025

(dollars in millions)					
Line	Service Schedule M Energy Charge	Preliminary	Current Budget	Preliminary vs. Budget	
				\$ +/-	% +/-
Cash Costs					
A	Purchased Power, net of Debt and Capital in FCRC	65.2	58.2	6.9	12%
B	Production	16.5	19.3	(2.8)	-15%
C	Transmission	6.3	6.6	(0.3)	-5%
D	MEAN Lease Liability Payment	0.9	0.9	-	0%
E	Administrative and General - Energy Charge	0.7	-	0.7	100%
F	Total Cash Costs	89.6	85.1	4.5	5%
Rate Offsets					
G	Total Electric Energy Sales, net of Energy Charge SSM	(26.5)	(15.8)	(10.7)	68%
H	Other Operating Revenues - Energy Charge Cost Offsets	(0.1)	(0.1)	(0.1)	87%
I	Investment Return - Operating and Rate Stabilization	(2.4)	(2.2)	(0.3)	13%
J	Total Rate Offsets	(29.0)	(18.0)	(11.0)	61%
K	Net Energy Charge Costs	60.5	67.1	(6.6)	-10%
Addition to/(Use of) Cash on Hand					
L	Addition to/(Use of) - Operating Fund	4.7	0.3	4.4	1,290%
M	Total Addition to/(Use of) Cash on Hand	4.7	0.3	4.4	1,290%
N	Total SSM Energy Charge	\$ 65.2	\$ 67.4	\$ (2.2)	-3%

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Fixed Cost Recovery Charge Analysis

Fiscal Year 2024-2025

(dollars in millions)					
Line	Fixed Cost Recovery Charge	Preliminary	Current Budget	Preliminary vs. Budget	
				\$ +/-	% +/-
Cash Costs					
A	Administrative and General - FCRC	11.4	12.2	(0.8)	-7%
B	MEAN Subscription Liability Payment	0.4	0.4	0.0	4%
C	MEAN and Owned Generation Capital	4.1	3.4	0.7	22%
D	Contracted Generation Capital	1.6	2.3	(0.7)	-32%
E	MEAN Debt Service	10.7	10.7	-	0%
F	Contracted Generation Debt Service, net	15.8	16.3	(0.5)	-3%
G	Total Cash Costs	44.0	45.4	(1.4)	-3%
Rate Offsets					
H	Other Operating Revenues - FCRC Cost Offsets	(0.9)	(0.7)	(0.2)	27%
I	Investment Return - Debt Service	(0.7)	(0.4)	(0.3)	80%
J	Total Rate Offsets	(1.6)	(1.1)	(0.5)	45%
K	Net FCRC Costs	42.4	44.3	(1.9)	-4%
Addition to/(Use of) Cash on Hand					
L	Addition to / (Use of) Rate Stabilization - Fixed Cost:	(1.0)	(1.0)	-	0%
M	Addition to/(Use of) Operating Fund	1.5	(0.4)	1.9	-451%
N	Total Addition to/(Use of) Cash on Hand	0.5	(1.4)	1.9	-132%
O	Total Fixed Cost Recovery Charge	\$ 42.9	\$ 42.9	\$ -	0%

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Cash from Rates and Charges

Fiscal Year 2024-2025

(dollars in millions)

Change in Unrestricted Funds	Current		Preliminary vs. Current		
	Preliminary	Budget	\$ +/-	% +/-	
By Rate Structure Component:					
Fixed Cost Recovery Charge (FCRC)	\$ 0.5	\$ (1.4)	\$ 1.9	-132%	
Energy Charge	4.7	0.3	4.4	1,290%	
Total	\$ 5.2	\$ (1.1)	\$ 6.2	-579%	



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Unrestricted Funds March 31, 2025 - PRELIMINARY



**Rate Stabilization
Reserve = \$22.1M**



**Rate Stabilization
Other = \$4.5M**



**Operating
Fund = \$27.3M***

**Rate Stabilization Account
Total = \$26.6M**

*Balance shown includes
estimated year end timing
variances



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Coverage Analysis

	Target/Requirement	24-25 Preliminary	25-26 Budget
Debt Service Coverage	Policy target of 1.20X; requirement of 1.00X	✓	✓

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Coverage Analysis

	Target/Requirement	24-25 Preliminary	25-26 Budget
Debt Service Coverage	Policy target of 1.20X; requirement of 1.00X	✓	✓
Rate Stabilization Fund - Reserve	Reserve - 15% of budgeted cash operating expenses, excluding purchased power capital; plus, annual average of preliminary 5-year capital budget, including purchased power capital	✓	✗

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Coverage Analysis

	Target/Requirement	24-25 Preliminary	25-26 Budget
Debt Service Coverage	Policy target of 1.20X; requirement of 1.00X	✓	✓
Rate Stabilization Fund - Reserve	Reserve - 15% of budgeted cash operating expenses, excluding purchased power capital; plus, annual average of preliminary 5-year capital budget, including purchased power capital	✓	✗
Rate Stabilization Fund - Other	As determined by the Board for items such as debt strategy, resource planning, etc. Goal of \$1.5M annually for 30 years beginning with fiscal year ended March 31, 2022	✗	✗

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Coverage Analysis

	Target/Requirement	24-25 Preliminary	25-26 Budget
Debt Service Coverage	Policy target of 1.20X; requirement of 1.00X	✓	✓
Rate Stabilization Fund - Reserve	Reserve - 15% of budgeted cash operating expenses, excluding purchased power capital; plus, annual average of preliminary 5-year capital budget, including purchased power capital	✓	✗
Rate Stabilization Fund - Other	As determined by the Board for items such as debt strategy, resource planning, etc. Goal of \$1.5M annually for 30 years beginning with fiscal year ended March 31, 2022	✗	✗
Operating Fund	Policy target of at least 60 days of budgeted cash operating expenses + at least 45 days of budgeted pass through expenses	✓	✗

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Coverage Analysis

	Target/Requirement	24-25 Preliminary	25-26 Budget
Debt Service Coverage	Policy target of 1.20X; requirement of 1.00X	✓	✓
Rate Stabilization Fund - Reserve	Reserve - 15% of budgeted cash operating expenses, excluding purchased power capital; plus, annual average of preliminary 5-year capital budget, including purchased power capital	✓	✗
Rate Stabilization Fund - Other	As determined by the Board for items such as debt strategy, resource planning, etc. Goal of \$1.5M annually for 30 years beginning with fiscal year ended March 31, 2022	✗	✗
Operating Fund	Policy target of at least 60 days of budgeted cash operating expenses + at least 45 days of budgeted pass through expenses	✓	✗
Total Cash Reserve Amount	Total should exceed the sum of the Rate Stabilization Fund and Operating Fund <u>minimums</u>	✓	✗

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Cash Reserve

Rate Stabilization – Reserve + Operating Fund

Proposed Budget 2025-2026



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Summary of Considerations related to Preliminary Fiscal Year 2024-2025 Financial Results

	Recommendation
Rate Stabilization Account Transfers	\$2.5M to Rate Stabilization - Reserve



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Coverage Analysis



	Target/Requirement	25-26 Budget	After Suggested*
Debt Service Coverage	Policy target of 1.20X; requirement of 1.00X	✓	✓
Rate Stabilization Fund - Reserve	Reserve - 15% of budgeted cash operating expenses, excluding purchased power capital; plus, annual average of preliminary 5-year capital budget, including purchased power capital	✗	✓
Rate Stabilization Fund - Other	As determined by the Board for items such as debt strategy, resource planning, etc. Goal of \$1.5M annually for 30 years beginning with fiscal year ended March 31, 2022	✗	✗
Operating Fund	Policy target of at least 60 days of budgeted cash operating expenses + at least 45 days of budgeted pass through expenses	✗	✓
Total Cash Reserve Amount	Total should exceed the sum of the Rate Stabilization Fund and Operating Fund <u>minimums</u>	✗	✓

*Column reflects impact to both 24-25 Actuals and 25-26 Budget

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(dollars in millions)		
Targets and Coverage Analysis - Suggested		
Net Revenue / (Loss)	\$	5.1
Change in Unrestricted Funds	\$	5.2
Debt Service Coverage		1.65
1.00X required, 1.20X per policy		
Cash Reserve Amount > <u>Minimum?</u>		Yes
 		

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<h2>Considerations related to Preliminary Fiscal Year 2024-2025 Financial Results*</h2> <p>Approval of the Resolution as shown on page 25 of the meeting packet</p>		
1. Yes	0	
2. No	0	
3. Abstain	0	
 		

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Updates and Reports



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Market and Operations Update

Brad Hans
Director of Wholesale Electric Operations

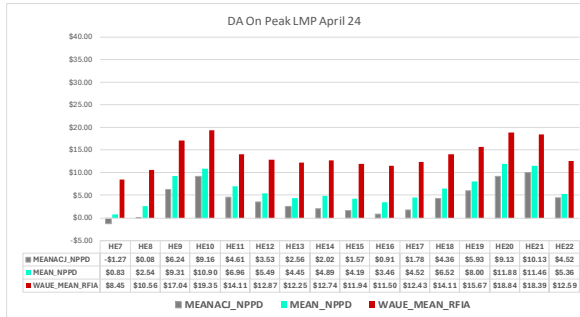


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NMPP MERN NPCR RCE

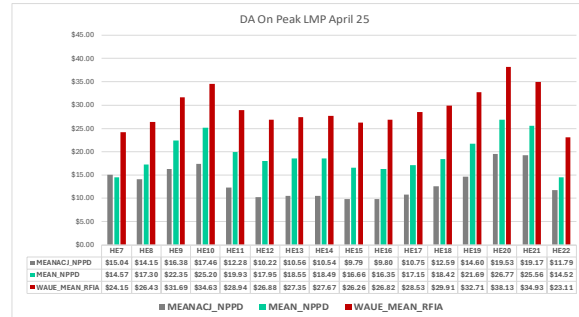
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MEAN LOAD LMPS 2024 V 2025



2024	OFF PEAK	ON PEAK
MEANACJ_NPPD	-\$3.07	\$4.08
MEAN_NPPD	-\$3.33	\$6.30
WAUE_MEAN_RFIA	\$3.99	\$13.93



2025	OFF PEAK	ON PEAK
MEANACJ_NPPD	\$8.38	\$13.42
MEAN_NPPD	\$4.65	\$19.47
WAUE_MEAN_RFIA	\$12.70	\$29.26

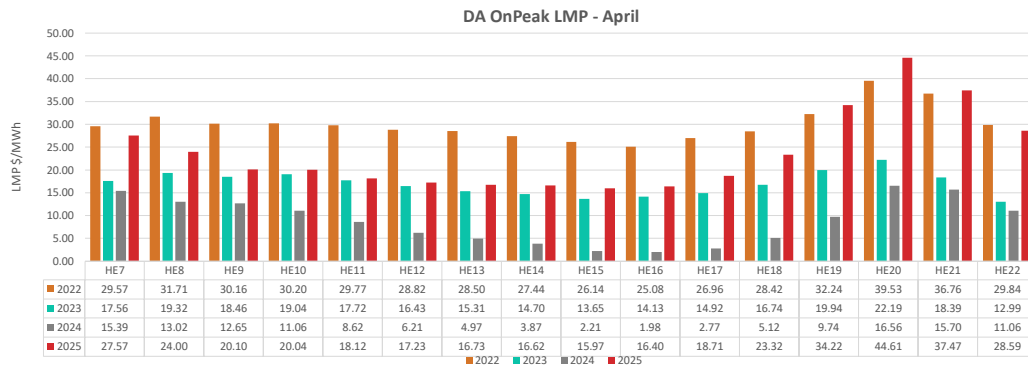


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MEC.MEAN.LD LOAD LMP



Year	April OnPeak Avg LMP	April OffPeak Avg LMP
2022	\$30.07	\$21.91
2023	\$16.97	\$7.20
2024	\$8.81	\$6.52
2025	\$23.73	\$13.29



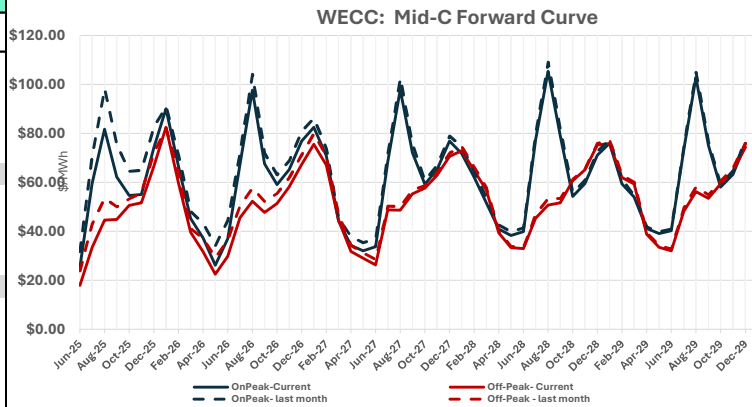
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WECC: MID C FORWARD CURVE

	ON PEAK			OFF PEAK		
	\$/MWh	M/M change	% change	\$/MWh	M/M change	% change
Calendar 2025	\$58.93	(\$10.89)	-18%	\$44.19	(\$6.09)	-14%
Calendar 2026	\$61.30	(\$4.82)	-8%	\$48.99	(\$4.30)	-9%
Calendar 2027	\$61.44	(\$2.92)	-5%	\$51.49	(\$2.14)	-4%
Calendar 2028	\$62.60	(\$2.15)	-3%	\$54.07	(\$1.16)	-2%
Calendar 2029	\$63.18	(\$1.25)	-2%	\$54.79	(\$1.17)	-2%
Winter 2026	\$78.29	(\$2.74)	-3%	\$71.10	(\$2.00)	-3%
Winter 2027	\$76.64	(\$3.35)	-4%	\$71.29	(\$3.98)	-6%
Winter 2028	\$66.94	(\$2.60)	-4%	\$68.83	(\$1.63)	-2%
Winter 2029	\$67.69	(\$1.63)	-2%	\$68.89	(\$1.21)	-2%
Summer 2025	\$70.56	(\$14.08)	-20%	\$38.89	(\$9.41)	-24%
Summer 2026	\$82.42	(\$5.76)	-7%	\$48.85	(\$5.25)	-11%
Summer 2027	\$83.12	(\$3.99)	-5%	\$48.71	(\$1.54)	-3%
Summer 2028	\$91.40	(\$3.22)	-4%	\$48.07	(\$2.20)	-5%
Summer 2029	\$88.06	(\$1.73)	-2%	\$52.13	(\$1.69)	-3%



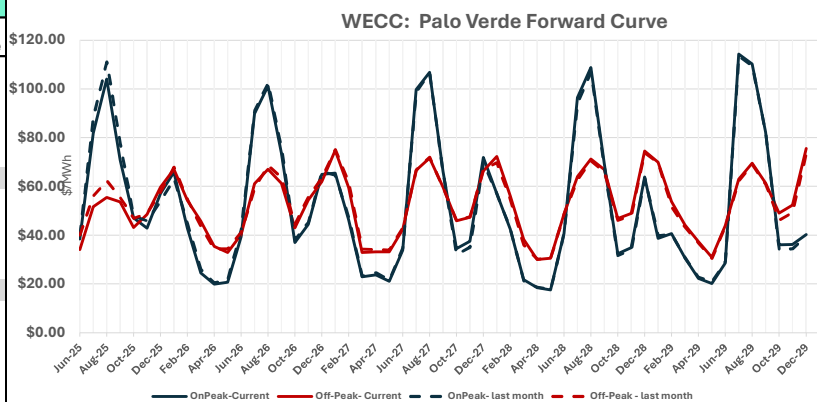
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WECC: PALO VERDE FORWARD CURVE

	ON PEAK			OFF PEAK		
	\$/MWh	M/M change	% change	\$/MWh	M/M change	% change
Calendar 2025	\$63.16	(\$3.28)	-5%	\$49.43	(\$3.11)	-6%
Calendar 2026	\$52.02	(\$1.09)	-2%	\$52.03	(\$0.63)	-1%
Calendar 2027	\$52.47	\$0.46	1%	\$52.78	(\$0.65)	-1%
Calendar 2028	\$50.29	\$0.66	1%	\$54.03	\$0.94	2%
Calendar 2029	\$50.03	\$0.29	1%	\$54.21	\$1.14	2%
Winter 2026	\$54.39	\$0.40	1%	\$60.65	(\$0.66)	-1%
Winter 2027	\$55.83	(\$0.15)	0%	\$67.13	(\$1.23)	-2%
Winter 2028	\$49.81	\$0.06	0%	\$64.17	\$2.06	3%
Winter 2029	\$39.66	(\$0.41)	-1%	\$61.82	\$1.17	2%
Summer 2025	\$92.96	(\$6.80)	-7%	\$53.50	(\$5.78)	-11%
Summer 2026	\$95.55	(\$1.19)	-1%	\$64.09	\$0.01	0%
Summer 2027	\$103.23	\$0.63	1%	\$69.12	(\$0.30)	0%
Summer 2028	\$102.60	\$2.17	2%	\$67.63	\$0.99	1%
Summer 2029	\$112.26	\$0.85	1%	\$66.18	\$0.45	1%

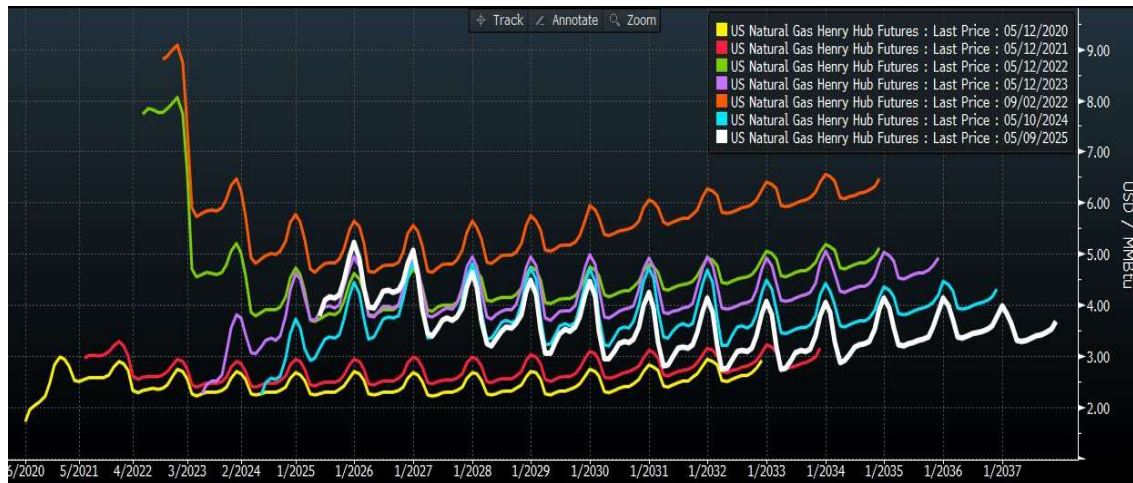


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NATURAL GAS FORWARD CURVE (5-YEARS)



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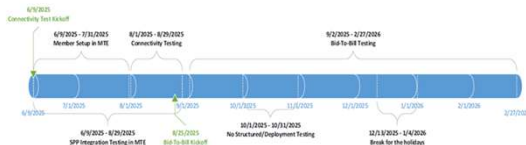


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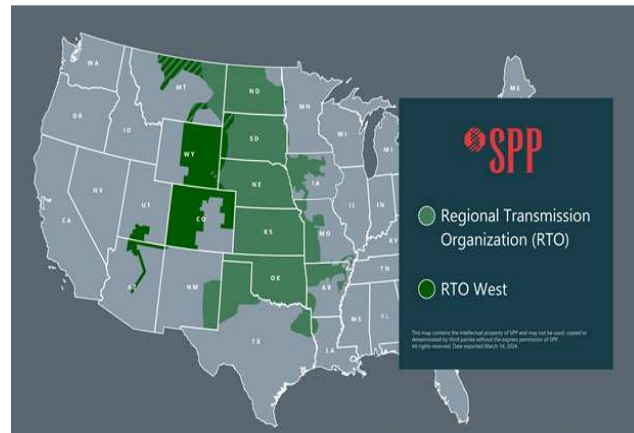
SPP RTOE UPDATE

- ❖ On March 20, 2025, the Federal Energy Regulatory Commission (FERC) approved the Southwest Power Pool's (SPP) RTO West plan. 4/1/26 Go Live
- ❖ Planning Reserve Margin (PRM) discussions.

RTOE MEMBER TESTING TIMELINE



- Weekly testing calls begin in July and go through March
- August – connectivity testing
- September – February: member testing – bid-to-bill
- September – March: parallel operations



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WAPA Updates

Nicole Kubik
Member Relations Representative



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WAPA UGP Update

- **Rate Order No. WAPA-218**
 - **Proposed Formula Rates for UGP Transmission and Ancillary Services**
- **Exhibits B & C**



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WAPA LAP Update

- **Rate Order No. WAPA-219**
 - **Proposed Formula Rates for RMR-LAP Transmission and Ancillary Services**
- **Mt Elbert Pilot Program**
 - **Letter Agreement with WAPA**



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WAPA CRSP/SLCA Update

- **Purchasing and Scheduling Agent Services Agreement**
- **Rate Order No. WAPA-220**
 - **Proposed Formula Rates for CRSP Transmission and Ancillary Services**



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WAPA Overall

- WAPA's efforts are still underway to determine if customers may sell allocated federal hydropower RECs
- Impacts of terminations and departures
 - Do not believe there will be any impacts to the RTOE project
- Hydropower legislation in both House and Senate

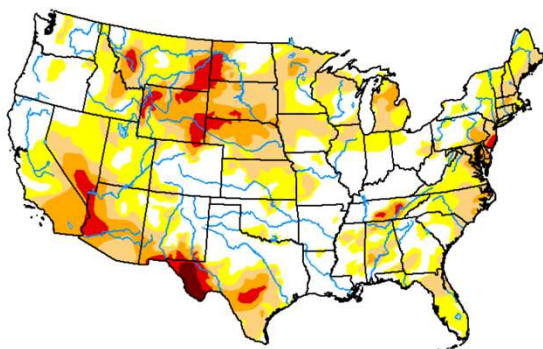
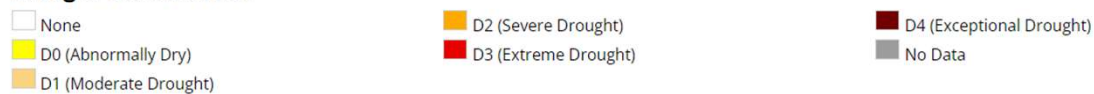


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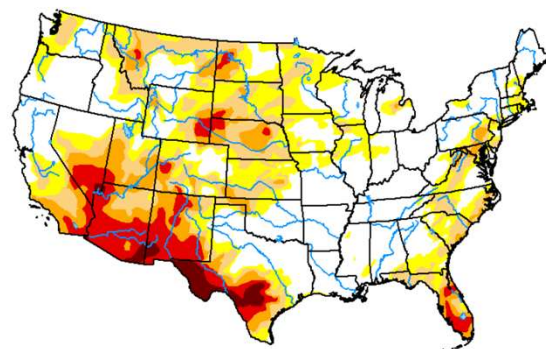


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Drought Classification



January 14, 2025



May 6, 2025



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Legislative Update

Kara Hunt
Government Affairs and Project Manager



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Colorado

Sine Die May 7th

2040 Clean Energy Legislation – Not submitted this legislative session

HB1286: Protecting Workers from Extreme Temperatures. **Indefinitely postponed**

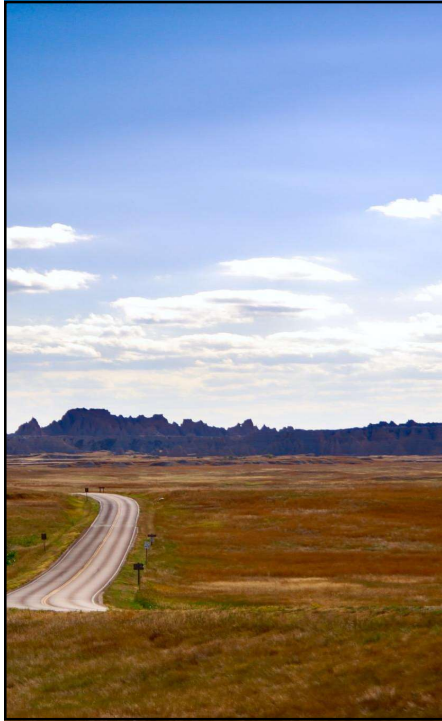
HB1053: Landowner Immunity for Emergency Access to Property. **Governor Signed on 3/20/2025.**

HB1040: Adding Nuclear Energy as a Clean Energy Resource. **Governor Signed on 3/31/2025**

SB023: Local Government Audit Exemption Thresholds **Governor Signed on 04/07/2025.**

SB068: Municipal Utility Unclaimed Utility Deposit Program –**Governor signed on 04/07/2025.**

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Nebraska

Scheduled to Sine Die June 9th

LB526: Crypto mining regulations and energy taxation. **Advanced to Enrollment & Review for Engrossment with AM691** which stripped out the taxation.

LB548 - Provide for political subdivisions that own or operate natural gas systems to contract with industrial consumers of natural gas. **Placed on General file with a committee amendment, AM664.**

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Iowa

Sine Die May 15th

Governor's Comprehensive Energy Bill

- Intent of state to attract energy storage and nuclear
- Expands advanced ratemaking principles – Lowers threshold from 300 MW to 40 MW and adds energy storage facilities and nuclear power generation,
- Requires rate-regulated utility to file resource plan every 5 years
- Establishes framework for utility innovation in pricing and programs
- Implements land restoration standards
- Creates regulatory framework for anaerobic digester systems
- Allows for the right of first refusal for electric transmission lines.

SF585 – Subcommittee recommends passage

HF834- In House Ways and Means Committee

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Stay up to date

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NPGA - Wholesale Natural Gas

Track state legislation in real time... **NMPP ENERGY**

NMPP Energy's bill tracker follows state legislative bills in NMPP Energy member states: Colorado, Iowa, Nebraska and Wyoming.

To check on state-specific bills:

- Click on the respective state (shaded in red) on the map to pull up the bills currently active.
- You can also click on the "Choose a State" bar at the bottom to search for bills by state.
- For more information about a bill, click on the "detail" link for each bill listing.

For questions or information regarding Legislative activities, please contact David Russell at NMPP Energy at drussell@nmpenergy.org

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General Counsel Report – Contracts and Legal Updates

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Closing Comments & Upcoming Events

August 20-21, 2025

MEAN Committee Meetings
MEAN Board of Directors Meeting
Younes Conference Center South | Kearney,
Nebraska

October 22, 2025

MEAN Finance Committee Virtual Meeting

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Adjourn



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