



Power Supply Committee Meeting
 Municipal Energy Agency of Nebraska
 Younes Conference Center South, 416 W Talmadge Rd, Kearney, NE, 68845
 May 21, 2025 – 1:00 p.m. (CT)

• AGENDA •

All agenda items are for discussion and action will be taken as deemed appropriate. Potential action items may include but not be limited to items indicated with an asterisk.*

1. Call to Order
 - A. Nebraska Open Meetings Act - Section 84-1412(8)
 - B. Roll Call
2. Public Comment Period2
 (Public Participation Policy applies. See www.nmppenergy.org/about/board-meetings)
3. Consent Agenda3
 - A. Approval of minutes from the January 22, 2025 meeting (Attachment A)
 - B. Next meeting
 - C. 2025 Summer Season Load and Capability Report
 - D. Consent Resolution*3
4. Asset Management Policies and Procedures Modifications* (Attachment B)6
5. MEAN 2030 Clean Energy Plan for Colorado* (Attachment C)7
6. City of Pierce, Nebraska, Solar Total Requirements Participant (TRP) Resource under MEAN Renewable Distributed Generation Policy*8
7. City of Denver, Iowa, Assignment of Solar Power Purchase Agreement to MEAN, and Related Solar Power Purchase Agreement with Sandhills Energy*10
8. City of Scribner, Nebraska Southwest Power Pool (SPP) Market Assistance Agreement*11
9. Resource Portfolio Development and Updates12
 - A. Leased Capacity Units
 - B. Resource Adequacy
 - C. Kilgore Wind Project
 - D. Battery Storage
 - E. Solar Projects
10. Operations Updates13
 - A. Energy Pricing
 - B. Operating Reserves
11. Adjourn

MEAN Power Supply Committee

PUBLIC COMMENT PERIOD

Date:	May 21, 2025
Initiator/Staff Information Source:	Committee Chair
Action Proposed:	Information

Members of the public are invited to attend the meeting and speak during the Public Comment Period, subject to the Public Participation Policy published under MEAN's board information section on NMPP Energy's website [**https://www.nmppenergy.org/about/board-meetings**](https://www.nmppenergy.org/about/board-meetings). The Comment Period will be available on a first-come, first-served basis. The sign-up form for individuals interested in making public comments at the May 21, 2025 meeting is available at the link above or here: [Sign Up Form](#)

MEAN Power Supply Committee

CONSENT AGENDA

Date: May 21, 2025
Initiator/Staff Information Source: Stacy Hendricks
Action Proposed: Approval

Minutes

Minutes of the January 22, 2025 meeting were previously distributed and are included as *Attachment A* of the meeting packet. If any changes or corrections need to be made, please contact Stacy Hendricks at 800-234-2595.

Next Meeting

The next meeting of the MEAN Power Supply Committee will be held on August 20, 2025 at the Younes Conference Center South, located at 416 W Talmadge Rd. in Kearney, Nebraska.

2025 Summer Season Load and Capability Report

Nathan Horrell, Manager of Resources, Planning and Transmission, will present the 2025 Summer Season Load and Capability Report. The report reflects the contracted capacity of leased member generation and will be added on pages 4 & 5 of the meeting packet prior to the meeting.

Consent Resolution

WHEREAS, certain business of the Power Supply Committee of the Municipal Energy Agency of Nebraska (MEAN) transpires on a regular and routine basis or is not of a controversial nature; and,

WHEREAS, roll-call votes on each individual issue greatly extended the meeting time.

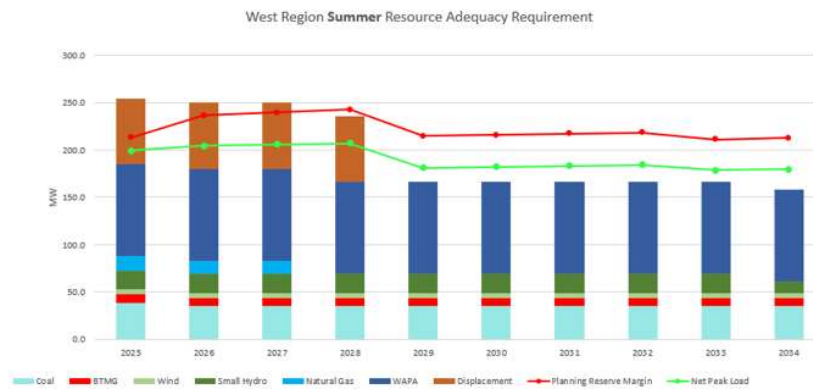
NOW, THEREFORE, BE IT RESOLVED BY THE MEAN Power Supply Committee that in the interest of economizing time, yet complying with the Open Meetings Act of the State of Nebraska, which requires roll-call voting, the following issues are hereby consolidated in this Consent Resolution:

BE IT FURTHER RESOLVED BY the MEAN Power Supply Committee that the minutes of the January 22, 2025 meeting are hereby approved.

BE IT FURTHER RESOLVED BY the MEAN Power Supply Committee that the next meeting will be held on Wednesday, August 20, 2025 at the Younes Conference Center South, 416 W Talmadge Rd., Kearney, Nebraska.

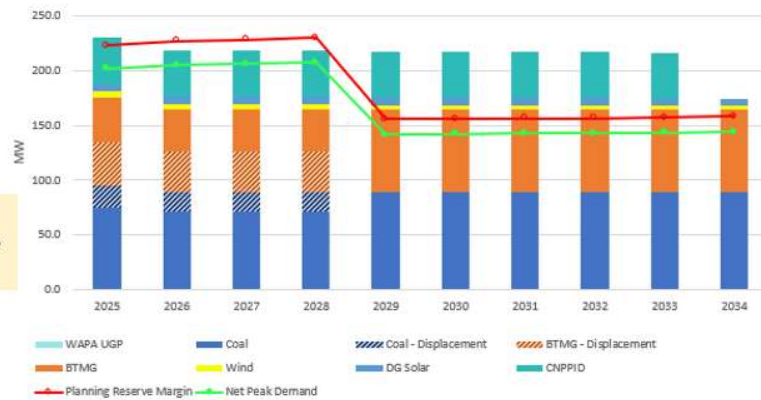
BE IT FURTHER RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the MEAN Board of Directors approve the 2025 Summer Season Load and Capability Report.

2025 WEST REGION SUMMER LOAD AND CAPABILITY				
TOTAL CAPACITY	SUMMER PEAK LOAD	REQUIRED CAPACITY	SURPLUS (DEFICIT)	
254.7 MW	213.3 MW	232.13 MW	22.57 MW	8.86%



2025 SPP REGION SUMMER LOAD AND CAPABILITY				
TOTAL CAPACITY	SUMMER PEAK LOAD	REQUIRED CAPACITY	SURPLUS (DEFICIT)	
231.9 MW	195.2 MW	225.4 MW	6.5 MW	2.9 %

SPP Summer Resource Adequacy Requirement



MEAN has met the SPP 2025 Summer Resource Adequacy requirement

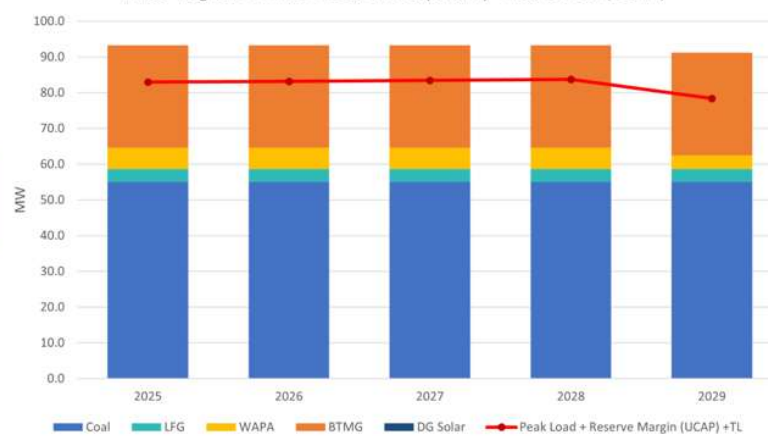


NMPPEnergy.org



2025 MISO REGION SUMMER LOAD AND CAPABILITY				
TOTAL CAPACITY	SUMMER PEAK LOAD	REQUIRED CAPACITY	SURPLUS (DEFICIT)	
93.3 MW	80.6 MW	93.3 MW	12.7 MW	13.6 %

MISO Region Summer Load and Capability - Accredited (UCAP)



MEAN has met the MISO 2025 Summer Resource Adequacy requirement



NMPPEnergy.org



MEAN Power Supply Committee

ASSET MANAGEMENT POLICIES AND PROCEDURES MODIFICATIONS*

Date:	May 21, 2025
Initiator/Staff Information Source:	Staff
Action Proposed:	Approval

Staff will present draft modifications to the Asset Management Policies and Procedures (AMPP) to clarify the AMPP applies to total requirements participants only, to update meter accuracy standards, add provisions regarding telemetry data access by MEAN and communication of telemetry data to third parties by Participants in accordance with applicable standards, and to provide a path to deem that a participant has discontinued its capacity lease when no formal written notice of such discontinuance is provided. A redlined copy of the AMPP document showing these modifications is attached as *Attachment B*.

MEAN POWER SUPPLY COMMITTEE RESOLUTION

BE IT RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the Board of Directors approve the modifications to the Asset Management Policies and Procedures as presented.

MEAN Power Supply Committee

MEAN 2030 CLEAN ENERGY PLAN FOR COLORADO*

Date: May 21, 2025
Initiator/Staff Information Source: Staff
Action Proposed: Approval

Staff will present information regarding the Clean Energy Plan filed by MEAN on May 24, 2024 to the Colorado Department of Public Health and Environment Division of Administration. The Plan was verified by the Colorado Department of Public Health and Environment on March 19, 2025 and is now required to be approved by the MEAN Board of Directors pursuant to C.R.S. § 25-7-105(1)(e)(VIII.2) and filed with the Colorado Public Utilities Commission on or before June 4, 2025. (*Attachment C*)

MEAN POWER SUPPLY COMMITTEE RESOLUTION

WHEREAS, the Colorado General Assembly enacted Senate Bill 23-198, requiring wholesale power marketers operating in Colorado to file a Clean Energy Plan with the Colorado Department of Public Health and Environment Division of Administration and the Colorado Public Utilities Commission to reduce the wholesale power marketer's greenhouse gas emissions caused by the wholesale power marketer's electricity sales in Colorado and to achieve at least an eighty percent (80%) reduction in greenhouse gas emissions caused by the entity's Colorado electricity sales by 2030 relative to 2005 levels; and

WHEREAS, the Municipal Energy Agency of Nebraska (MEAN) filed a Clean Energy Plan with the Colorado Department of Public Health and Environment on May 24, 2024, and subsequently filed minor updates based on the feedback from the Colorado Department of Public Health and Environment during the verification process; and

WHEREAS, the modified Clean Energy Plan was verified by the Colorado Department of Public Health and Environment on March 19, 2025; and

WHEREAS, the Power Supply Committee desires to recommend the MEAN Board of Directors approve the Clean Energy Plan as verified by the Colorado Department of Public Health and Environment on March 19, 2025.

NOW THEREFORE, BE IT RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the Board of Directors approve the Clean Energy Plan as verified by the Colorado Department of Public Health and Environment on March 19, 2025.

MEAN Power Supply Committee

**CITY OF PIERCE, NEBRASKA, SOLAR TOTAL REQUIREMENTS PARTICIPANT
(TRP) RESOURCE UNDER MEAN RENEWABLE DISTRIBUTED GENERATION
POLICY***

Date: May 21, 2025
Initiator/Staff Information Source: Brad Hans
Action Proposed: Approval

Brad Hans, Director of Wholesale Electric Operations, will lead the discussion. Ten MEAN communities were involved in a competitive bidding process in 2021 to receive competitive bids on installing community solar for each community under the 5% cap outlined in the Renewable Distributed Generation Policy. The project increased in scope to include over sixteen communities, each within their 5% cap. One community is proposed to be included that was not previously approved by the MEAN Board of Directors.

Staff recommends the MEAN Power Supply Committee recommend the MEAN Board of Directors determine the power purchase agreement meets the criteria as a Total Requirements Participant (TRP) Resource under the MEAN Renewable Distributed Generation Policy.

MEAN POWER SUPPLY COMMITTEE RESOLUTION

WHEREAS, the MEAN Board of Directors adopted a Renewable Distributed Generation Policy (the “DG Policy”); and

WHEREAS, the DG Policy allows MEAN Total Requirements Participants to utilize the electrical output from certain qualifying behind the meter renewable generators, which may include certain qualifying purchases under power purchase agreements, to offset a specified portion of the Total Requirements Participant’s energy purchases from MEAN; and

WHEREAS, such qualifying behind the meter renewable generators and qualifying purchases under power purchase agreements (each defined as a “TRP Resource” in the DG Policy) are subject to approval by the MEAN Board of Directors; and

WHEREAS, certain MEAN total requirements participant communities either participated in a Request for Proposals process facilitated by MEAN on behalf of certain Total Requirements Participants for TRP Resources, or subsequently expressed interest in considering participation in such a TRP Resource, and may elect to proceed with the power purchase agreement, which will require MEAN’s approval of the TRP Resource; and

NOW, THEREFORE, BE IT RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the MEAN Board of Directors determine that the following project meets the criteria as a TRP Resource subject to the DG Policy, contingent upon the Total Requirements Participant accepting the power purchase agreement and providing all necessary documentation to MEAN for the project listed below:

Photovoltaic Facility (via power purchase agreement) – size AC:

Pierce, Nebraska – 1,007,876 kWh photovoltaic facility (via power purchase agreement)

MEAN Power Supply Committee

**CITY OF DENVER, IOWA, ASSIGNMENT OF SOLAR POWER PURCHASE
AGREEMENT TO MEAN, AND RELATED SOLAR POWER PURCHASE
AGREEMENT WITH SANDHILLS ENERGY***

Date:	May 21, 2025
Initiator/Staff Information Source:	Brad Hans
Action Proposed:	Approval

Brad Hans, Director of Wholesale Electric Operations, will lead the discussion. MEAN is looking for approval to enter into an agreement with Sandhills Energy for MEAN to purchase output from solar generation installed within a MEAN Participant community involved with the solar Request For Proposal (RFP) project.

MEAN POWER SUPPLY COMMITTEE RESOLUTION

WHEREAS, the Municipal Energy Agency of Nebraska (“MEAN”) desires to purchase renewable energy and associated capacity to meet MEAN’s 2050 Vision for carbon neutrality.

NOW, THEREFORE, BE IT RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the MEAN Board of Directors authorize the Executive Director to negotiate and execute an agreement for MEAN to purchase a total of approximately 375 kW of capacity and energy from the solar resource to be owned by Sandhills Energy and located in the participating MEAN community of Stuart, Nebraska, to effectuate the transaction as presented, subject to final legal and management review.

MEAN Power Supply Committee

**CITY OF SCRIBNER, NEBRASKA SOUTHWEST POWER POOL (SPP) MARKET
ASSISTANCE AGREEMENT***

Date:	May 21, 2025
Initiator/Staff Information Source:	Staff
Action Proposed:	Approval

The existing Agreement Regarding SPP Market Assistance with the City of Scribner, Nebraska, is scheduled to expire on June 30, 2025. MEAN has served as Scribner's marketing agent since January 1, 2020. A proposed resolution for the committee to recommend board approval of the modernized SPP Market Assistance Agreement with the City of Scribner, Nebraska for the five-year term from July 1, 2025 to June 30, 2030 is provided below.

MEAN POWER SUPPLY COMMITTEE RESOLUTION

WHEREAS, the Agreement Regarding SPP Market Assistance between the Municipal Energy Agency of Nebraska (MEAN) and the City of Scribner, Nebraska, is scheduled to expire on June 30, 2025, and

WHEREAS, MEAN staff has prepared a modernized SPP Market Assistance Agreement to facilitate the marketing of the City of Scribner's load in the Southwest Power Pool Market, to serve as transmission agent for the City of Scribner and to provide certain related services, and

WHEREAS, the City of Scribner, Nebraska, signed the modernized SPP Market Assistance Agreement on April 1, 2025.

NOW, THEREFORE, BE IT RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the Board of Directors approve the modernized SPP Market Assistance Agreement between MEAN and the City of Scribner, Nebraska.

MEAN Power Supply Committee

RESOURCE PORTFOLIO DEVELOPMENT AND UPDATES

Date: May 21, 2025
Initiator/Staff Information Source: MEAN Staff
Action Proposed: Information

Leased Capacity Units

Brad Hans, Director of Wholesale Electric Operations, will provide an update on the performance of the municipal generation in the Southwest Power Pool (SPP) footprint through the 2025 winter events and future discussions on performance-based accreditation and outage management. The Committee will also be updated on the status of municipal generation projects and discussions with NPPD on challenges impacting both solar installations and reciprocating generation units.

Resource Adequacy

Nathan Horrell, Manager of Resources Planning & Transmission, will discuss resource adequacy impacts for 2026 and beyond.

Kilgore Wind Project

Nathan Horrell, Manager of Resources Planning & Transmission, will provide an update on a 53MW Wind Farm located near Valentine, Nebraska that was approved by the MEAN Board of Directors in May of 2024.

Battery Storage

Nathan Horrell, Manager of Resources Planning & Transmission, will discuss battery storage including policy development, community discussions, lifespan and market and accreditation uncertainties.

Solar Projects

Staff will provide status updates for multiple solar generating projects including Rolling Prairie, Raceway, a solar project near Sidney, Nebraska, and MEAN Contracted and Community Solar projects.

MEAN Power Supply Committee

OPERATIONS UPDATE

Date:	May 21, 2025
Initiator/Staff Information Source:	Jeff Lindsay
Action Proposed:	Information

Jeff Lindsay, Electric Operations Manager, will provide an operations update, an update on current energy pricing in the markets, a winter season summary, spring planned outage and RTOE updates.



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Action Proposed: Approval

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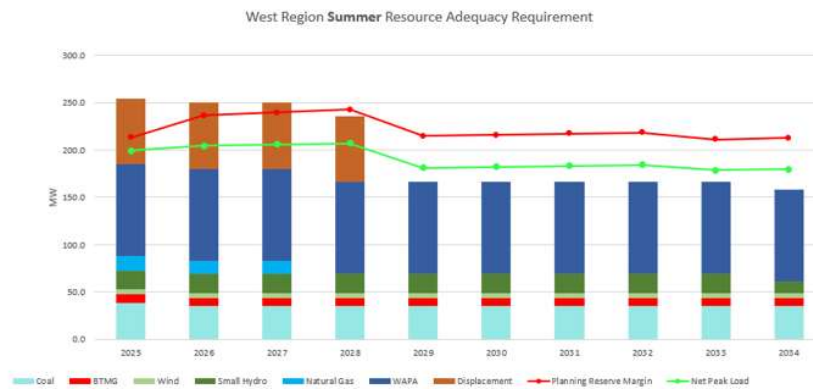
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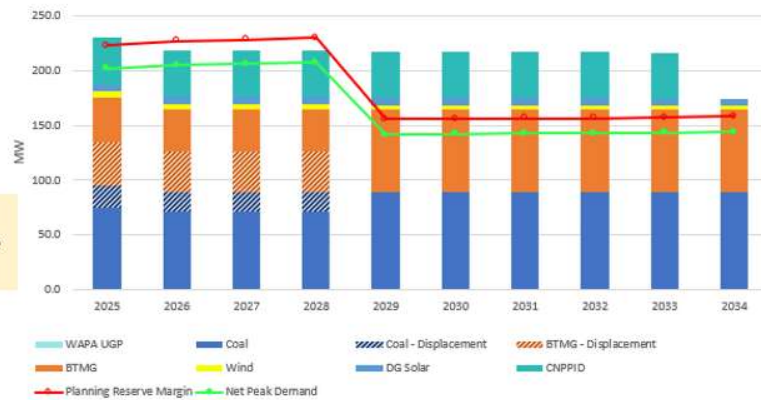
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SPP Summer Resource Adequacy Requirement

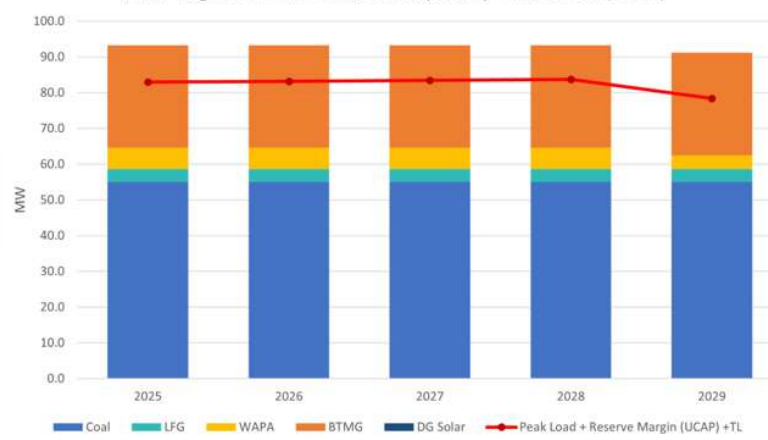


NMPPEnergy.org



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NMPPEnergy.org



MEAN Power Supply Committee

ASSET MANAGEMENT POLICIES AND PROCEDURES MODIFICATIONS*

Date:	May 21, 2025
Initiator/Staff Information Source:	Staff
Action Proposed:	Approval

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MEAN POWER SUPPLY COMMITTEE RESOLUTION

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MEAN Power Supply Committee

MEAN 2030 CLEAN ENERGY PLAN FOR COLORADO*

Date: May 21, 2025
Initiator/Staff Information Source: Staff
Action Proposed: Approval

Staff will present information regarding the Clean Energy Plan filed by MEAN on May 24, 2024 to the Colorado Department of Public Health and Environment Division of Administration. The Plan was verified by the Colorado Department of Public Health and Environment on March 19, 2025 and is now required to be approved by the MEAN Board of Directors pursuant to C.R.S. § 25-7-105(1)(e)(VIII.2) and filed with the Colorado Public Utilities Commission on or before June 4, 2025. (*Attachment C*)

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MEAN Power Supply Committee

**CITY OF PIERCE, NEBRASKA, SOLAR TOTAL REQUIREMENTS PARTICIPANT
(TRP) RESOURCE UNDER MEAN RENEWABLE DISTRIBUTED GENERATION
POLICY***

Date: May 21, 2025
Initiator/Staff Information Source: Brad Hans
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MEAN POWER SUPPLY COMMITTEE RESOLUTION

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WHEREAS, the DG Policy allows MEAN Total Requirements Participants to utilize the electrical output from certain qualifying behind the meter renewable generators, which may include certain qualifying purchases under power purchase agreements, to offset a specified portion of the Total Requirements Participant’s energy purchases from MEAN; and

WHEREAS, such qualifying behind the meter renewable generators and qualifying purchases under power purchase agreements (each defined as a “TRP Resource” in the DG Policy) are subject to approval by the MEAN Board of Directors; and

WHEREAS, certain MEAN total requirements participant communities either participated in a Request for Proposals process facilitated by MEAN on behalf of certain Total Requirements Participants for TRP Resources, or subsequently expressed interest in considering participation in such a TRP Resource, and may elect to proceed with the power purchase agreement, which will require MEAN’s approval of the TRP Resource; and

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Photovoltaic Facility (via power purchase agreement) – size AC:

Pierce, Nebraska – 1,007,876 kWh photovoltaic facility (via power purchase agreement)

MEAN Power Supply Committee

**CITY OF DENVER, IOWA, ASSIGNMENT OF SOLAR POWER PURCHASE
AGREEMENT TO MEAN, AND RELATED SOLAR POWER PURCHASE
AGREEMENT WITH SANDHILLS ENERGY***

Date:	May 21, 2025
Initiator/Staff Information Source:	Brad Hans
Action Proposed:	Approval

Brad Hans, Director of Wholesale Electric Operations, will lead the discussion. MEAN is looking for approval to enter into an agreement with Sandhills Energy for MEAN to purchase output from solar generation installed within a MEAN Participant community involved with the solar Request For Proposal (RFP) project.

MEAN POWER SUPPLY COMMITTEE RESOLUTION

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NOW, THEREFORE, BE IT RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the MEAN Board of Directors authorize the Executive Director to negotiate and execute an agreement for MEAN to purchase a total of approximately 375 kW of capacity and energy from the solar resource to be owned by Sandhills Energy and located in the participating MEAN community of Stuart, Nebraska, to effectuate the transaction as presented, subject to final legal and management review.

MEAN Power Supply Committee

**CITY OF SCRIBNER, NEBRASKA SOUTHWEST POWER POOL (SPP) MARKET
ASSISTANCE AGREEMENT***

Date:	May 21, 2025
Initiator/Staff Information Source:	Staff
Action Proposed:	Approval

The existing Agreement Regarding SPP Market Assistance with the City of Scribner, Nebraska, is scheduled to expire on June 30, 2025. MEAN has served as Scribner's marketing agent since January 1, 2020. A proposed resolution for the committee to recommend board approval of the modernized SPP Market Assistance Agreement with the City of Scribner, Nebraska for the five-year term from July 1, 2025 to June 30, 2030 is provided below.

MEAN POWER SUPPLY COMMITTEE RESOLUTION

WHEREAS, the Agreement Regarding SPP Market Assistance between the Municipal Energy Agency of Nebraska (MEAN) and the City of Scribner, Nebraska, is scheduled to expire on June 30, 2025, and

WHEREAS, MEAN staff has prepared a modernized SPP Market Assistance Agreement to facilitate the marketing of the City of Scribner's load in the Southwest Power Pool Market, to serve as transmission agent for the City of Scribner and to provide certain related services, and

WHEREAS, the City of Scribner, Nebraska, signed the modernized SPP Market Assistance Agreement on April 1, 2025.

NOW, THEREFORE, BE IT RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the Board of Directors approve the modernized SPP Market Assistance Agreement between MEAN and the City of Scribner, Nebraska.

MEAN Power Supply Committee

RESOURCE PORTFOLIO DEVELOPMENT AND UPDATES

Date: May 21, 2025
Initiator/Staff Information Source: MEAN Staff
Action Proposed: Information

Leased Capacity Units

Brad Hans, Director of Wholesale Electric Operations, will provide an update on the performance of the municipal generation in the Southwest Power Pool (SPP) footprint through the 2025 winter events and future discussions on performance-based accreditation and outage management. The Committee will also be updated on the status of municipal generation projects and discussions with NPPD on challenges impacting both solar installations and reciprocating generation units.

Resource Adequacy

Nathan Horrell, Manager of Resources Planning & Transmission, will discuss resource adequacy impacts for 2026 and beyond.

Kilgore Wind Project

Nathan Horrell, Manager of Resources Planning & Transmission, will provide an update on a 53MW Wind Farm located near Valentine, Nebraska that was approved by the MEAN Board of Directors in May of 2024.

Battery Storage

Nathan Horrell, Manager of Resources Planning & Transmission, will discuss battery storage including policy development, community discussions, lifespan and market and accreditation uncertainties.

Solar Projects

Staff will provide status updates for multiple solar generating projects including Rolling Prairie, Raceway, a solar project near Sidney, Nebraska, and MEAN Contracted and Community Solar projects.

MEAN Power Supply Committee

OPERATIONS UPDATE

Date:	May 21, 2025
Initiator/Staff Information Source:	Jeff Lindsay
Action Proposed:	Information

Jeff Lindsay, Electric Operations Manager, will provide an operations update, an update on current energy pricing in the markets, a winter season summary, spring planned outage and RTOE updates.



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4. Asset Management Policies and Procedures Modifications* (Attachment B)6
5. MEAN 2030 Clean Energy Plan for Colorado* (Attachment C)7
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MEAN Power Supply Committee

PUBLIC COMMENT PERIOD

Date:	May 21, 2025
Initiator/Staff Information Source:	Committee Chair
Action Proposed:	Information

Members of the public are invited to attend the meeting and speak during the Public Comment Period, subject to the Public Participation Policy published under MEAN's board information section on NMPP Energy's website [**https://www.nmppenergy.org/about/board-meetings**](https://www.nmppenergy.org/about/board-meetings). The Comment Period will be available on a first-come, first-served basis. The sign-up form for individuals interested in making public comments at the May 21, 2025 meeting is available at the link above or here: [Sign Up Form](#)

MEAN Power Supply Committee

CONSENT AGENDA

Date: May 21, 2025
Initiator/Staff Information Source: Stacy Hendricks
Action Proposed: Approval

Minutes

Minutes of the January 22, 2025 meeting were previously distributed and are included as *Attachment A* of the meeting packet. If any changes or corrections need to be made, please contact Stacy Hendricks at 800-234-2595.

Next Meeting

The next meeting of the MEAN Power Supply Committee will be held on August 20, 2025 at the Younes Conference Center South, located at 416 W Talmadge Rd. in Kearney, Nebraska.

2025 Summer Season Load and Capability Report

Nathan Horrell, Manager of Resources, Planning and Transmission, will present the 2025 Summer Season Load and Capability Report. The report reflects the contracted capacity of leased member generation and will be added on pages 4 & 5 of the meeting packet prior to the meeting.

Consent Resolution

WHEREAS, certain business of the Power Supply Committee of the Municipal Energy Agency of Nebraska (MEAN) transpires on a regular and routine basis or is not of a controversial nature; and,

WHEREAS, roll-call votes on each individual issue greatly extended the meeting time.

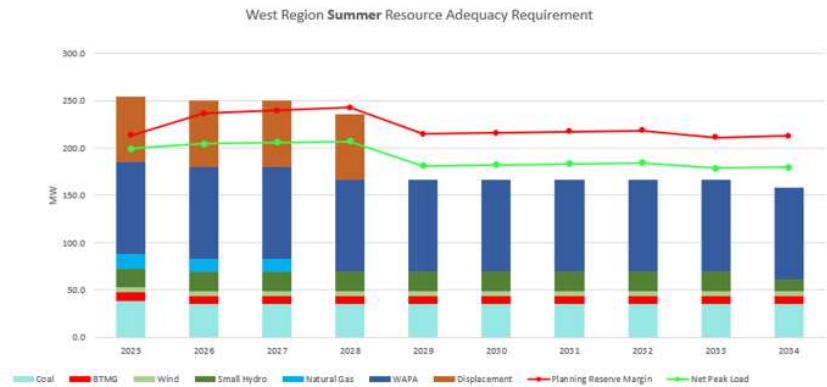
NOW, THEREFORE, BE IT RESOLVED BY THE MEAN Power Supply Committee that in the interest of economizing time, yet complying with the Open Meetings Act of the State of Nebraska, which requires roll-call voting, the following issues are hereby consolidated in this Consent Resolution:

BE IT FURTHER RESOLVED BY the MEAN Power Supply Committee that the minutes of the January 22, 2025 meeting are hereby approved.

BE IT FURTHER RESOLVED BY the MEAN Power Supply Committee that the next meeting will be held on Wednesday, August 20, 2025 at the Younes Conference Center South, 416 W Talmadge Rd., Kearney, Nebraska.

BE IT FURTHER RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the MEAN Board of Directors approve the 2025 Summer Season Load and Capability Report.

2025 WEST REGION SUMMER LOAD AND CAPABILITY				
TOTAL CAPACITY	SUMMER PEAK LOAD	REQUIRED CAPACITY	SURPLUS (DEFICIT)	
254.7 MW	213.3 MW	232.13 MW	22.57 MW	8.86%

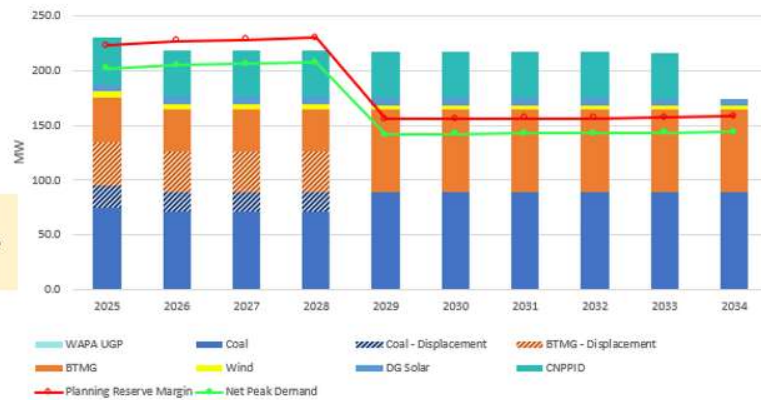


NMPPEnergy.org



2025 SPP REGION SUMMER LOAD AND CAPABILITY				
TOTAL CAPACITY	SUMMER PEAK LOAD	REQUIRED CAPACITY	SURPLUS (DEFICIT)	
231.9 MW	195.2 MW	225.4 MW	6.5 MW	2.9 %

SPP Summer Resource Adequacy Requirement



MEAN has met the SPP 2025 Summer Resource Adequacy requirement

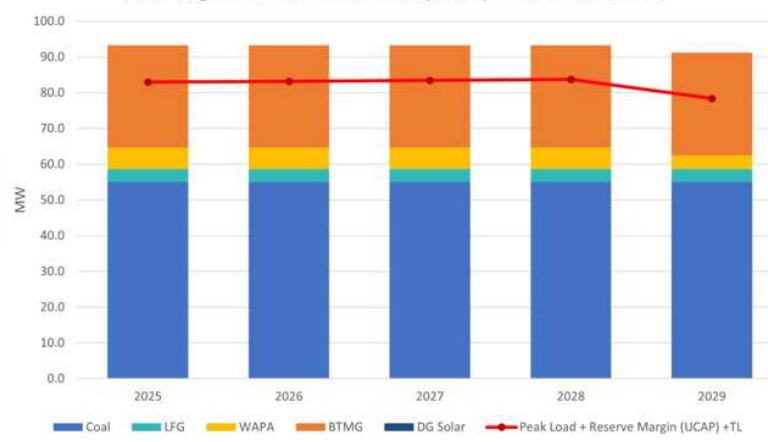


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2025 MISO REGION SUMMER LOAD AND CAPABILITY				
TOTAL CAPACITY	SUMMER PEAK LOAD	REQUIRED CAPACITY	SURPLUS (DEFICIT)	
93.3 MW	80.6 MW	93.3 MW	12.7 MW	13.6 %

MISO Region Summer Load and Capability - Accredited (UCAP)



MEAN has met the MISO 2025 Summer Resource Adequacy requirement



NMPPEnergy.org



MEAN Power Supply Committee

ASSET MANAGEMENT POLICIES AND PROCEDURES MODIFICATIONS*

Date:	May 21, 2025
Initiator/Staff Information Source:	Staff
Action Proposed:	Approval

Staff will present draft modifications to the Asset Management Policies and Procedures (AMPP) to clarify the AMPP applies to total requirements participants only, to update meter accuracy standards, add provisions regarding telemetry data access by MEAN and communication of telemetry data to third parties by Participants in accordance with applicable standards, and to provide a path to deem that a participant has discontinued its capacity lease when no formal written notice of such discontinuance is provided. A redlined copy of the AMPP document showing these modifications is attached as *Attachment B*.

MEAN POWER SUPPLY COMMITTEE RESOLUTION

BE IT RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the Board of Directors approve the modifications to the Asset Management Policies and Procedures as presented.

MEAN Power Supply Committee

MEAN 2030 CLEAN ENERGY PLAN FOR COLORADO*

Date: May 21, 2025
Initiator/Staff Information Source: Staff
Action Proposed: Approval

Staff will present information regarding the Clean Energy Plan filed by MEAN on May 24, 2024 to the Colorado Department of Public Health and Environment Division of Administration. The Plan was verified by the Colorado Department of Public Health and Environment on March 19, 2025 and is now required to be approved by the MEAN Board of Directors pursuant to C.R.S. § 25-7-105(1)(e)(VIII.2) and filed with the Colorado Public Utilities Commission on or before June 4, 2025. (*Attachment C*)

MEAN POWER SUPPLY COMMITTEE RESOLUTION

WHEREAS, the Colorado General Assembly enacted Senate Bill 23-198, requiring wholesale power marketers operating in Colorado to file a Clean Energy Plan with the Colorado Department of Public Health and Environment Division of Administration and the Colorado Public Utilities Commission to reduce the wholesale power marketer's greenhouse gas emissions caused by the wholesale power marketer's electricity sales in Colorado and to achieve at least an eighty percent (80%) reduction in greenhouse gas emissions caused by the entity's Colorado electricity sales by 2030 relative to 2005 levels; and

WHEREAS, the Municipal Energy Agency of Nebraska (MEAN) filed a Clean Energy Plan with the Colorado Department of Public Health and Environment on May 24, 2024, and subsequently filed minor updates based on the feedback from the Colorado Department of Public Health and Environment during the verification process; and

WHEREAS, the modified Clean Energy Plan was verified by the Colorado Department of Public Health and Environment on March 19, 2025; and

WHEREAS, the Power Supply Committee desires to recommend the MEAN Board of Directors approve the Clean Energy Plan as verified by the Colorado Department of Public Health and Environment on March 19, 2025.

NOW THEREFORE, BE IT RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the Board of Directors approve the Clean Energy Plan as verified by the Colorado Department of Public Health and Environment on March 19, 2025.

MEAN Power Supply Committee

**CITY OF PIERCE, NEBRASKA, SOLAR TOTAL REQUIREMENTS PARTICIPANT
(TRP) RESOURCE UNDER MEAN RENEWABLE DISTRIBUTED GENERATION
POLICY***

Date: May 21, 2025
Initiator/Staff Information Source: Brad Hans
Action Proposed: Approval

Brad Hans, Director of Wholesale Electric Operations, will lead the discussion. Ten MEAN communities were involved in a competitive bidding process in 2021 to receive competitive bids on installing community solar for each community under the 5% cap outlined in the Renewable Distributed Generation Policy. The project increased in scope to include over sixteen communities, each within their 5% cap. One community is proposed to be included that was not previously approved by the MEAN Board of Directors.

Staff recommends the MEAN Power Supply Committee recommend the MEAN Board of Directors determine the power purchase agreement meets the criteria as a Total Requirements Participant (TRP) Resource under the MEAN Renewable Distributed Generation Policy.

MEAN POWER SUPPLY COMMITTEE RESOLUTION

WHEREAS, the MEAN Board of Directors adopted a Renewable Distributed Generation Policy (the “DG Policy”); and

WHEREAS, the DG Policy allows MEAN Total Requirements Participants to utilize the electrical output from certain qualifying behind the meter renewable generators, which may include certain qualifying purchases under power purchase agreements, to offset a specified portion of the Total Requirements Participant’s energy purchases from MEAN; and

WHEREAS, such qualifying behind the meter renewable generators and qualifying purchases under power purchase agreements (each defined as a “TRP Resource” in the DG Policy) are subject to approval by the MEAN Board of Directors; and

WHEREAS, certain MEAN total requirements participant communities either participated in a Request for Proposals process facilitated by MEAN on behalf of certain Total Requirements Participants for TRP Resources, or subsequently expressed interest in considering participation in such a TRP Resource, and may elect to proceed with the power purchase agreement, which will require MEAN’s approval of the TRP Resource; and

NOW, THEREFORE, BE IT RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the MEAN Board of Directors determine that the following project meets the criteria as a TRP Resource subject to the DG Policy, contingent upon the Total Requirements Participant accepting the power purchase agreement and providing all necessary documentation to MEAN for the project listed below:

Photovoltaic Facility (via power purchase agreement) – size AC:

Pierce, Nebraska – 1,007,876 kWh photovoltaic facility (via power purchase agreement)

MEAN Power Supply Committee

**CITY OF DENVER, IOWA, ASSIGNMENT OF SOLAR POWER PURCHASE
AGREEMENT TO MEAN, AND RELATED SOLAR POWER PURCHASE
AGREEMENT WITH SANDHILLS ENERGY***

Date:	May 21, 2025
Initiator/Staff Information Source:	Brad Hans
Action Proposed:	Approval

Brad Hans, Director of Wholesale Electric Operations, will lead the discussion. MEAN is looking for approval to enter into an agreement with Sandhills Energy for MEAN to purchase output from solar generation installed within a MEAN Participant community involved with the solar Request For Proposal (RFP) project.

MEAN POWER SUPPLY COMMITTEE RESOLUTION

WHEREAS, the Municipal Energy Agency of Nebraska (“MEAN”) desires to purchase renewable energy and associated capacity to meet MEAN’s 2050 Vision for carbon neutrality.

NOW, THEREFORE, BE IT RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the MEAN Board of Directors authorize the Executive Director to negotiate and execute an agreement for MEAN to purchase a total of approximately 375 kW of capacity and energy from the solar resource to be owned by Sandhills Energy and located in the participating MEAN community of Stuart, Nebraska, to effectuate the transaction as presented, subject to final legal and management review.

MEAN Power Supply Committee

**CITY OF SCRIBNER, NEBRASKA SOUTHWEST POWER POOL (SPP) MARKET
ASSISTANCE AGREEMENT***

Date:	May 21, 2025
Initiator/Staff Information Source:	Staff
Action Proposed:	Approval

The existing Agreement Regarding SPP Market Assistance with the City of Scribner, Nebraska, is scheduled to expire on June 30, 2025. MEAN has served as Scribner's marketing agent since January 1, 2020. A proposed resolution for the committee to recommend board approval of the modernized SPP Market Assistance Agreement with the City of Scribner, Nebraska for the five-year term from July 1, 2025 to June 30, 2030 is provided below.

MEAN POWER SUPPLY COMMITTEE RESOLUTION

WHEREAS, the Agreement Regarding SPP Market Assistance between the Municipal Energy Agency of Nebraska (MEAN) and the City of Scribner, Nebraska, is scheduled to expire on June 30, 2025, and

WHEREAS, MEAN staff has prepared a modernized SPP Market Assistance Agreement to facilitate the marketing of the City of Scribner's load in the Southwest Power Pool Market, to serve as transmission agent for the City of Scribner and to provide certain related services, and

WHEREAS, the City of Scribner, Nebraska, signed the modernized SPP Market Assistance Agreement on April 1, 2025.

NOW, THEREFORE, BE IT RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the Board of Directors approve the modernized SPP Market Assistance Agreement between MEAN and the City of Scribner, Nebraska.

MEAN Power Supply Committee

RESOURCE PORTFOLIO DEVELOPMENT AND UPDATES

Date: May 21, 2025
Initiator/Staff Information Source: MEAN Staff
Action Proposed: Information

Leased Capacity Units

Brad Hans, Director of Wholesale Electric Operations, will provide an update on the performance of the municipal generation in the Southwest Power Pool (SPP) footprint through the 2025 winter events and future discussions on performance-based accreditation and outage management. The Committee will also be updated on the status of municipal generation projects and discussions with NPPD on challenges impacting both solar installations and reciprocating generation units.

Resource Adequacy

Nathan Horrell, Manager of Resources Planning & Transmission, will discuss resource adequacy impacts for 2026 and beyond.

Kilgore Wind Project

Nathan Horrell, Manager of Resources Planning & Transmission, will provide an update on a 53MW Wind Farm located near Valentine, Nebraska that was approved by the MEAN Board of Directors in May of 2024.

Battery Storage

Nathan Horrell, Manager of Resources Planning & Transmission, will discuss battery storage including policy development, community discussions, lifespan and market and accreditation uncertainties.

Solar Projects

Staff will provide status updates for multiple solar generating projects including Rolling Prairie, Raceway, a solar project near Sidney, Nebraska, and MEAN Contracted and Community Solar projects.

MEAN Power Supply Committee

OPERATIONS UPDATE

Date:	May 21, 2025
Initiator/Staff Information Source:	Jeff Lindsay
Action Proposed:	Information

Jeff Lindsay, Electric Operations Manager, will provide an operations update, an update on current energy pricing in the markets, a winter season summary, spring planned outage and RTOE updates.