Annual Meeting Board of Directors

Public Alliance for Community Energy Younes Conference Center - Kearney, Nebraska January 19, 2022 - 10:00 a.m. (CT)

AGENDA

All agenda items are for discussion and action will be taken as deemed appropriate.

- 1. Call to Order
 - a. Section 84-1412 (8) Nebraska Open Meetings Act
 - b. Roll Call
- 2. Introduction and Welcome
 - a. Introductory Remarks
 - b. Welcome New ACE Community Representatives
- 3. Consent Agenda
 - a. Minutes of the November 17, 2021, Meeting
 - b. Next Meeting
 - c. Financial Report
 - d. Acknowledge Receipt of the Unapproved Minutes of the November 3, 2021, Joint Operating Committee (JOC) Meeting
 - e. Consent Resolution
- 4. Reports
 - a. Director of Gas Operations
 - b. Retail Gas Services Coordinator
- 5. Proposed Budget for Fiscal Year 2022-2023
- 6. ACE Member Distribution
- 7. ACE Policies and Guidelines
- 8. Election of Officers
 - a. Chairperson
 - b. Vice Chairperson
 - c. Secretary-Treasurer
- 9. Election of At-Large Representatives to the ACE Executive Committee
- 10. Contracts and General Counsel Reports
- 11. Items for Future Agenda
- 12. Adjournment

CONSENT AGENDA

Date: January 19, 2022
Initiator/Staff information source: Chairperson Devine
Action Proposed: Approval

Minutes of the November 17, 2021, meeting were previously distributed to Board Members and are included as Attachment A.

The next meeting of the ACE Board of Directors is set for Tuesday, March 22, 2022, at the Marriott Cornhusker Hotel in Lincoln, Nebraska.

ACE financials for October and November 2021 were previously distributed. Jamie Johnson, Director of Finance and Accounting, will review the November 2021 financials for the NMPP Energy organizations (see Attachment B) and December 2021 financials for ACE in more detail at the meeting. The December 2021 financials for ACE will be distributed prior to the meeting.

CONSENT AGENDA (Continued)

Date: January 19, 2022
Initiator/Staff information source: Chairperson Devine
Action Proposed: Approval

Unapproved minutes of the November 3, 2021, Joint Operating Committee (JOC) meeting are included as Attachment C.

Consent Resolution

WHEREAS, certain business of the Board of Directors of the Public Alliance for Community Energy transpires on a regular and routine basis or is not of a controversial nature; and

WHEREAS, roll call votes on each individual issue greatly extend the meeting time.

NOW THEREFORE, BE IT RESOLVED BY the Board of Directors of the Public Alliance for Community Energy that in the interest of economizing time yet complying with the Open Meetings Act of the State of Nebraska, which requires roll call voting, the following issues are hereby consolidated in this Consent Resolution:

- 1. BE IT FURTHER RESOLVED BY the Board of Directors of the Public Alliance for Community Energy that the minutes of the November 17, 2021, meeting are hereby approved as presented; and
- 2. BE IT FURTHER RESOLVED BY the Board of Directors of the Public Alliance for Community Energy that the next regularly scheduled meeting will be on Tuesday, March 22, 2022, at the Marriott Cornhusker Hotel in Lincoln, Nebraska; and
- 3. BE IT FURTHER RESOLVED BY the Board of Directors of the Public Alliance for Community Energy that the financial statements for October, November, and December 2021, are hereby reviewed and accepted; and
- 4. BE IT FURTHER RESOLVED BY the Board of Directors of the Public Alliance for Community Energy that the receipt of the unapproved minutes of the November 3, 2021, meeting of the Joint Operating Committee are hereby acknowledged.

DIRECTOR OF GAS OPERATIONS

Date: January 19, 2022
Initiator/Staff information source: Beth Ackland
Action Proposed: Informational

Beth Ackland, Director of Gas Operations, will provide updates on various work activities since the last meeting, including the announced changes for the 2022-23 Choice Gas year.

RETAIL GAS SERVICES COORDINATOR

Date: January 19, 2022
Initiator/Staff information source: Mandy Heermann
Action Proposed: Informational

Mandy Heermann, Retail Gas Services Coordinator, will update members on the various activities the ACE team has been working on since the last Board meeting.

PROPOSED BUDGET FOR FISCAL YEAR 2022-2023

Date: January 19, 2022
Initiator/Staff information source: Jamie Johnson
Action Proposed: Approval

Johnson will discuss ACE's Proposed Budget for Fiscal Year 2022-2023. A detailed analysis of the proposed budget including narrative discussion is included in the meeting packet as Attachment D.

Staff recommends the ACE Board of Directors approve the proposed budget for FY 2022-2023 as presented.

RESOLUTION

WHEREAS, the ACE Board of Directors is authorized to annually prepare, establish, adopt and maintain a budget of revenues and expenditures; and,

WHEREAS, the proposed budget for Fiscal Year Ending March 31, 2023 has been reviewed by the ACE Board of Directors.

NOW, THEREFORE, BE IT RESOLVED BY the ACE Board of Directors that the budget for Fiscal Year 2022-2023, as presented, is hereby approved and made a part of the official Minutes book.

ACE MEMBER DISTRIBUTION

Date: January 19, 2022
Initiator/Staff information source: Jamie Johnson
Action Proposed: Approval

Pursuant to the current ACE Policies and Guidelines *Section 12: Member Distribution*, the Board will consider whether to authorize a member distribution.

The Board will first consider a Member Distribution consisting of \$300 per Board meeting attended, rolling distribution to distribution.

The Board will then consider a Member Distribution consisting of \$1,000 per Member for completing a qualifying Choice Gas year marketing activity, as determined by ACE staff, rolling distribution to distribution.

After consideration of the projected fiscal year financial results and net position of ACE including any Member Distributions based on Board meeting attendance and qualifying Choice Gas year marketing activity, the Board may consider an additional Member Distribution of an amount to be determined by the Board to be distributed to all Members and allocated as follows:

- 95% based on volumes for the rolling last three calendar years
- 5% allocated to Founding Members based upon each Member's contribution as a percentage of the total contributed by all Founding Members

Staff will provide the Board with various options for consideration.

ACE POLICIES AND GUIDELINES

Date: January 19, 2022
Initiator/Staff information source: Jamie Johnson
Action Proposed: Action

Jamie Johnson, Director of Finance and Accounting, will present changes to the ACE Policies and Guidelines as requested by the Board during the November 19, 2021, meeting. Changes include the following: incentivizing Members to choose ACE (50% of distribution), which will be deemed "Qualifying Members"; allowing a distribution of \$100 for virtual attendance, if attendance counts towards quorum; and maintaining the 5% allocation for Qualifying Founding Members. Founding Members must also choose ACE to be deemed "Qualifying Founding Members". If approved changes would go into effect February 1, 2022.

The document also includes the modifications for consideration based on the annual review. These changes were presented during the November 19, 2021, meeting.

The document with redline changes is included in the packet as Attachment E.

ELECTION OF OFFICERS

Date: January 19, 2022
Initiator/Staff information source: Chris Dibbern
Action Proposed: Action

Election of Officers will be conducted at the January 19, 2022, meeting. Nominations have been received and additional nominations will be accepted at the meeting. Nominations must be closed by motion and roll call vote. Terms of the Officers are for fiscal year 2022-2023 (April 1 through March 31).

Pursuant to Article VII., Officers, of the Amended and Restated Bylaws of ACE: Section 1. The officers of the Agency shall be a chairperson, vice-chairperson, and secretary-treasurer.

Section 2. At the initial meeting of the Board of Directors and thereafter following each annual meeting, the Board of Directors shall elect one of its members as Chairperson, one as Vice Chairperson and one as Secretary-Treasurer. Each officer so elected shall serve for a term of one year or until the successor is elected and qualified, whichever is later, such term to begin the first day of April each year, except that each initial officer shall serve until April 1, 1999, or until the successor is elected and qualified, whichever is later.

Following is the current list of Officers of the ACE Board of Directors (all are eligible for reelection):

Chairperson: Andrew Devine, Albion Vice Chairperson: Jeremy Tarr, Plainview Secretary/Treasurer: Mike Palmer, Sidney

ACE has received the following nominations:

Chairperson: Andrew Devine, Albion Vice Chairperson: Jeremy Tarr, Plainview Secretary/Treasurer: Mike Palmer, Sidney

Nominations will be accepted from the floor the day of the Board Meeting.

ELECTION OF AT-LARGE REPRESENTATIVES TO THE ACE EXECUTIVE COMMITTEE

Date: January 19, 2022
Initiator/Staff information source: Chris Dibbern
Action Proposed: Action

Election of At-Large Representatives to the ACE Executive Committee will be conducted at the January 19, 2022, meeting. No nominations have been received at this time; however, nominations will be accepted through January 17 and again during the meeting. Nominations must be closed by motion and roll call vote.

Pursuant to Article VI. Committees, of the Amended and Restated Bylaws of ACE:

The Board of Directors may create an Executive Committee composed of Directors from at least ten percent of the membership, but shall be composed of no less than five Directors. The Executive Committee shall include the Chairperson, Vice Chairperson, and Secretary-Treasurer. The terms of office of the Executive Committee and the method of filling vacancies shall be the same as those of the officers of the Agency. The Executive Committee shall have and exercise the power and authority of the Board during intervals between the Board's meetings in accordance with the Bylaws, rules, motions, or resolutions, except that the Executive Committee shall not be empowered to authorize the issuance of bonds. At all meetings of the Executive Committee, the presence of the majority of the Directors constituting the Executive Committee shall be necessary for the transaction of business and the affirmative vote of a majority of the Directors present constituting the Executive Committee shall be necessary for any action.

Current membership in ACE stands at 76 members (10% is 8); therefore, five (5) At-Large Representatives shall be elected to the ACE Executive Committee.

Current At-Large Representatives to the Executive Committee include:

- 1. Nancy Kopejtka, Atkinson
- 2. Randy Horst, Gurley
- 3. Chris Rector, Holdrege
- 4. Kellie Crowell, Ravenna
- 5. Dale Wilkinson, Neligh Dale has decided to no longer serve on the Exec. Committee

Nominations will be accepted from the floor the day of the Board Meeting.

CONTRACTS AND GENERAL COUNSEL REPORTS

Date: January 19, 2022
Initiator/Staff information source: Chris Dibbern
Action Proposed: Informational

Chris Dibbern, General Counsel, will update the Board on contracts to report since the last meeting and provide a legal and regulatory update, included as Attachment F.

Unapproved Minutes of Meeting Board of Directors Public Alliance for Community Energy Younes Conference Center - Kearney, Nebraska November 17, 2021 - 10:00 a.m. (CT)

The Board of Directors of the Public Alliance for Community Energy (ACE) met on Wednesday, November 17, 2021, at the Younes Conference Center, Kearney, Nebraska. Notice of the meeting was given to the Board of Directors either by mail or electronic mail and to the public by publication in the *Lincoln Journal Star* newspaper and on the NMPP Energy website. The notice and agenda were posted upon issuance in the NMPP Energy office and kept continually current and were available for public inspection at the NMPP Energy office, 8377 Glynoaks Drive, Lincoln, Nebraska. Links to an electronic copy of the agenda, all documents being considered at the meeting, and the current version of the Open Meetings Act were made available on NMPP Energy's Public Meeting Information website.

CALL TO ORDER

Vice Chairperson, Jeremy Tarr, called the meeting to order at 10:00 a.m. (CT). Tarr announced that pursuant to Section 84-1412(8) of the Nebraska Open Meetings Act, a current copy of the Open Meetings Act was posted in the meeting room and made available to the public via the website link.

ROLL CALL

Ouorum was declared with 23 of the 76 Members present:

or the , o ividing t		
ener	13.	Loup City – Alec Baillie
jtka	14.	McCook – Gene Weedin
eyer	15.	Mitchell – Perry Mader
noell	16.	Morrill – Nate James
	17.	Neligh – Dale Wilkinson
nne	18.	NPPD – Stan Clouse
	19.	Orleans – David Snodgrass
	20.	Oxford – Duane Hoffman
en	21.	Plainview – Jeremy Tarr
/	22.	Ravenna – Kellie Crowell
2	23.	Sidney – Mike Palmer
•		
	ener jtka eyer noell nne en y e	ener 13. jtka 14. eyer 15. noell 16. 17. nne 18. 20. en 21. en 22. e 23.

Absent: Ainsworth, Albion, Ansley, Arapahoe, Bartley, Bassett, Bayard, Beaver City, Benedict, Benkelman, Bertrand, Blue Hill, Brady, Burwell, Chadron, Chappell, Clay Center, Creighton, Dalton, Edgar, Edison, Gordon, Gothenburg, Gurley, Hartington, Hemingford, Henderson, Holbrook, Indianola, Kimball, Laurel, Lewellen, Long Pine, Loomis, Lyman, Minden, Ogallala, Ord, Oshkosh, Osmond, Paxton, Potter, Red Cloud, Rushville, Saint Paul, Sargent, Scottsbluff, Shelton, Spalding, Stamford, Terrytown, Wausa, and Wood River

Also in attendance: Bob Smith, Plainview

ACE/NMPP Staff: Beth Ackland, Chris Dibbern, Jamie Johnson, Sarah Jones, Laurie Keiser,

Bob Poehling, and Robin Spady

PUBLIC COMMENT

Tarr provided an opportunity for any members of the public body in attendance to make agenda comments; none were presented.

INTRODUCTION AND WELCOME

Introductory Remarks

Tarr welcomed those Members in attendance and stated his appreciation for their efforts to attend the meeting.

Welcome New ACE Community Representatives

New representatives and alternate representatives who were appointed to serve on the ACE Board of Directors since the last meeting were recognized.

CONSENT AGENDA

Minutes

Minutes of the May 19, 2021, and August 18, 2021, meetings were previously distributed as *Attachments A and B*. There were no changes to the minutes.

Next Meeting

The next meeting of the ACE Board of Directors is scheduled for Wednesday, January 19, 2022, at the Younes Conference Center in Kearney, Nebraska.

Financial Report

Jamie Johnson, Director of Finance and Accounting, reviewed the September 2021 financials for the NMPP Energy organizations and ACE.

Acknowledge Receipt of the Minutes of the June 2, 2021, Joint Operating Committee (JOC) Meeting

Tarr reported that a copy of the minutes of the June 2, 2021, meeting of the Joint Operating Committee (JOC) were previously distributed with the meeting packet as *Attachment C*.

CONSENT RESOLUTION

Motion: Mike Palmer, Sidney, moved to approve the following Resolution. Perry Mader,

Mitchell, seconded the motion, which carried unanimously on roll call vote.

RESOLUTION

WHEREAS, certain business of the Board of Directors of the Public Alliance for Community Energy transpires on a regular and routine basis or is not of a controversial nature; and

WHEREAS, roll call votes on each individual issue greatly extend the meeting time.

NOW THEREFORE, BE IT RESOLVED BY the Board of Directors of the Public Alliance for Community Energy that in the interest of economizing time yet complying with the Open Meetings Act of the State of Nebraska, which requires roll call voting, the following issues are hereby consolidated in this Consent Resolution:

- 1. BE IT FURTHER RESOLVED BY the Board of Directors of the Public Alliance for Community Energy that the minutes of the May 19, 2021, and August 18, 2021, meetings are hereby approved as presented; and
- 2. BE IT FURTHER RESOLVED BY the Board of Directors of the Public Alliance for Community Energy that the next regularly scheduled meeting will be held Wednesday, January 19, 2022, at the Younes Conference Center in Kearney, Nebraska; and
- 3. BE IT FURTHER RESOLVED BY the Board of Directors of the Public Alliance for Community Energy that the financial statements for April, May, June, July, August, and September 2021, are hereby reviewed and accepted; and
- 4. BE IT FURTHER RESOLVED BY the Board of Directors of the Public Alliance for Community Energy that the receipt of the minutes of the June 2, 2021, meeting of the Joint Operating Committee are hereby acknowledged.

REPORTS

Executive Director Report

Bob Poehling, Executive Director, introduced NMPP Energy's rebranding initiative, which includes an updated website and new logos for all four organizations within NMPP Energy. New digital tools were also developed to benefit membership: the Status Alerts Notification System and the NMPP Operations App.

Director of Gas Operations Report

Motion:

Andrew Lee, Curtis, moved to go into closed session for the protection of the public interest to discuss proprietary and competitive information relating to ACE marketing. ACE Reps, Alt Reps, any NMPP Member community employee or elected official, as well as any NMPP staff member may participate in the closed session. Kellie Crowell, Ravenna, seconded the motion, which carried unanimously on roll call vote.

Tarr restated on record that the limitation of the subject matter of the discussion was competitive information relating to ACE marketing.

The Board went into closed session at 10:17 a.m.

Tarr asked for any objections to return to open session, hearing none, the meeting reconvened in open session at 10:47 a.m. There was no action taken during or as a result of the closed session.

ELECTION TO FILL VACANCY OF EXECUTIVE COMMITTEE AT-LARGE MEMBER

Election of one At-Large Representative to the ACE Executive Committee was conducted during the meeting to fill a vacancy left by Mitch Lamm of Burwell. The following nominations were received:

- > Daniel Knoell, Broken Bow
- ➤ Kellie Crowell, Ravenna

Chris Dibbern, General Counsel, opened the floor for additional nominations. Dibbern offered the nominated individuals the opportunity to speak. Daniel Knoell stated he respectfully withdraws his nomination and supports Kellie Crowell's nomination to the Committee.

Motion:

Andrew Lee, Curtis, moved that nominations cease and a unanimous ballot be cast to elect Kellie Crowell as an at-large member of the Executive Committee. Mike Palmer, Sidney, seconded the motion which carried unanimously via voice acclimation.

The At-Large Members of the Executive Committee are now as follows:

- Nancy Kopejtka, Atkinson
- > Chris Rector, Holdrege
- Randy Horst, Gurley
- > Dale Wilkinson, Neligh
- ➤ Kellie Crowell, Ravenna

ACE POLICIES AND GUIDELINES

Jamie Johnson, Director of Finance and Accounting, conducted an annual review of the ACE Policies and Guidelines. The document with redline changes was included in the packet as Attachment D.

Discussion ensued regarding updates to Section 12: Member Distribution. The Board expressed support for proposed changes: incentivizing Members to choose ACE (50% of distribution), which will be deemed "Qualifying Members"; allowing a distribution of \$100 for virtual attendance, if attendance counts towards quorum; and maintaining the 5% allocation for Qualifying Founding Members. Founding Members must also choose Ace to be deemed "Qualifying Founding Members". The Board will consider proposed changes for action at the January 19, 2022, meeting with an expected effective date of February 1, 2022.

RED FLAGS AND INTERNAL COMPLIANCE MONITORING PROGRAMS

Robin Spady, Director of Risk and Compliance / Regulatory Counsel, provided an update of ACE's Red Flag Program and an overview of the Internal Compliance Monitoring Program (ICMP), which formalizes ACE's culture of compliance and focuses on Black Hills' tariff requirements.

CONTRACTS AND GENERAL COUNSEL REPORTS

Chris Dibbern, General Counsel, informed the Board that ACE has one contract to report since the last meeting: Interactive Information Research and Development, L.L.C. (i2rd) d/b/a Proteus, Inc. Software Maintenance Agreement

Dibbern updated the Board on the Bipartisan Infrastructure Bill, which passed both the House and the Senate and was signed by the President on November 15, 2021. Implementation of Nebraska's cold weather rule went into effect on November 1. Legislative Guidelines are available on the NMPP Energy website. As a result of February's extreme weather event, Black Hills Energy and NorthWestern Energy have increased customer charges by \$5-\$10 per month for non-Choice Gas Black Hills regions. Another hearing with the Nebraska Public Service Commission will be held next year.

ITEMS FOR FUTURE AGENDAS

Tarr reminded Members to forward any additional agenda items to ACE staff so they may be included on the agenda for the next meeting.

ADJOURNMENT

There being no further business, the meeting adjourned at 11:25 a.m. Recorded by: Laurie Keiser, Administrative Assistant

Submitted by:

Mike Palmer, Secretary-Treasurer

ACE Board of Directors

NMPP Energy Balance Sheets November 2021

	 NMPP	 MEAN	 NPGA	ACE
Assets and Deferred Outflows of Resources				
Cash and cash equivalents	\$ 317,827	\$ 33,947,402	\$ 232,886	\$ 712,111
Investments (Short-term, Long-term & Restricted)	265,000	36,721,355	999,509	2,397,643
Accounts receivable	905,048	17,757,224	1,391,784	93,415
Gas in storage	-	-	1,498,014	-
Prepaid expenses and other	32,565	309,194	-	10,221
Productive capacity, net and related operating assets	-	107,808,683	-	-
Capital assets, net	22,328	4,599,269	-	63,196
Costs recoverable from future billings	-	41,201,140	-	-
Deferred cost of refunded debt	-	7,247,748	-	-
Deferred outflow from (fair value of) derivative instruments			 (1,411,000)	
Total assets and deferred outflows of resources	\$ 1,542,768	\$ 249,592,015	\$ 2,711,193	\$ 3,276,586
Liabilities and Deferred Inflows of Resources				
Accounts payable and accrued expenses	\$ 736,980	\$ 10,412,012	\$ 1,223,007	\$ 45,579
Unearned revenue	208,118	-	-	-
Debt, related bond premium, and accrued interest payable	-	148,355,566	-	-
Deferred revenue - rate stabilization	-	27,095,966	-	-
Fair value of (deferred inflow from) derivative instruments	-	-	(1,411,000)	-
Total liabilities and deferred inflows of resources	945,098	185,863,544	(187,993)	45,579
Net Assets/Net Position	 597,670	 63,728,471	2,899,186	 3,231,007
Total liabilities, deferred inflows & net position	\$ 1,542,768	\$ 249,592,015	\$ 2,711,193	\$ 3,276,586

NMPP Energy Statements of Revenues and Expenses For the Fiscal Year to Date: April 2021 - November 2021

	 NMPP	MEAN	NPGA	ACE
Operating Revenues				
Member and champion dues	\$ 178,689	\$ -	\$ -	\$ -
Marketing fees	-	-	-	722,973
Sales - product/services, electric, gas	694,273	76,838,078	3,486,171	-
Transfer from (provision for) rate stabilization	-	1,217,415	-	-
Other	712	683,012	-	-
Total operating revenues	 873,674	78,738,505	3,486,171	722,973
Operating Expenses				
Commodity costs (electric energy & gas)	-	61,586,440	3,163,052	-
Administrative and general	892,373	6,904,228	309,193	354,295
Depreciation and amortization	4,137	4,688,373	-	21,318
Total operating expenses	896,510	73,179,041	3,472,245	375,613
Operating Income (Loss)	 (22,836)	5,559,464	 13,926	347,360
Nonoperating Revenues (Expenses)				
Net costs to be recovered in future periods	-	(416,246)	-	-
Investment return	2,019	190,064	4,780	(1,681)
Interest expense	 -	(3,671,503)	 	
Net Revenue (Loss)	\$ (20,817)	\$ 1,661,779	\$ 18,706	\$ 345,679

NMPP Energy Net Revenue (Loss) - Compared to Budget For the Fiscal Year to Date: April 2021 - November 2021

	NMPP	MEAN	NPGA	ACE
Net Revenue (Loss) - Before Credits/Distributions	\$ (20,817)	\$ 1,661,779	\$ 18,706	\$ 345,679
Budgeted Net Revenue (Loss)	 (18,953)	 1,422,550	 10,450	 319,805
+/- Variance to Budget	\$ (1,864)	\$ 239,229	\$ 8,256	\$ 25,874
Fiscal Year Budgeted Net Revenue (Loss)	\$ 5,920	\$ 2,159,290	\$ -	\$ 438,108

Unapproved Minutes

NMPP Energy Joint Operating Committee Meeting
Municipal Energy Agency of Nebraska
National Public Gas Agency
Nebraska Municipal Power Pool
Public Alliance for Community Energy
Wednesday, November 3, 2021 – 10:00 a.m. (CDT)
NMPP Energy Board Room – 8377 Glynoaks Drive
Lincoln, NE 68516

A meeting of the NMPP Energy Joint Operating Committee (JOC) was held on Wednesday, November 3, 2021, beginning at 10:00 a.m. (CT), in the NMPP Energy Board Room, 8377 Glynoaks Drive, Lincoln, Nebraska. Notice of the meeting was given to the Committee Members by e-mail and to the public by publication in the *Lincoln Journal Star* newspaper. The notice and agenda were posted in the NMPP Energy Offices upon issuance and kept continually current.

CALL TO ORDER

Andrew Devine, Chairman, called the meeting to order at 10:00 a.m., and announced that pursuant to Section 84-1412 (8) of the Nebraska Open Meetings Act, a current copy of the Open Meetings Act is posted in the meeting.

ROLL CALL

Eleven (11) of the twelve (12) Committee Members were present upon roll call.

Present:

Edward Dunn, NMPP	Bob Lockmon, NPGA
Bill Hinton, NMPP	Randy Woldt, NPGA
Tom Goulette, MEAN	Andrew Devine, ACE
Tom Ourada, MEAN	Mike Palmer, ACE
Darrel Wenzel, MEAN	Jeremy Tarr, ACE
Chris Anderson, NPGA	

Absent: Chris Rodman, NMPP

Also Present: Bob Poehling, Executive Director/CEO; Jamie Johnson, Director of Finance and Accounting; Chris Dibbern, General Counsel; Sarah Jones, Director of Enterprise Business Support, Samantha Parker, Manager of Human Resources and Support Services, and staff.

APPROVAL OF THE JUNE 2, 2021 MEETING MINUTES

The minutes of the Joint Operating Committee meeting held on June 2, 2021 were included in the meeting packet.

Motion Edward Dunn moved to approve the meeting minutes of June 2, 2021, as

presented. Tom Ourada seconded the motion which carried unanimously by roll

call vote.

JOINT OPERATING COMMITTEE APPOINTMENTS FOR 2021-2022

Chris Dibbern shared the names of the current Joint Operating Committee members and thanked the members for their service.

PROPOSED MEETING DATES FOR 2022: June 1st and November 2nd

The regular meeting dates in 2022 for the Joint Operating Committee are scheduled for Wednesday, June 1, 2022, and Wednesday, November 2, 2022. Both meetings will begin at 10:00 a.m.

Prior to the Executive Director/CEO Report, Chairman Andrew Devine presented Bob Poehling, Executive Director/CEO, with a professional service award marking five years of continuous service with NMPP Energy.

EXECUTIVE DIRECTOR/CEO REPORT

Bob Poehling began his presentation by discussing some of the challenges that NMPP Energy has faced due to the COVID pandemic. Poehling mentioned that NMPP Energy's Employee & Wellness Committees have been creating low or no-budget opportunities to help offset some of those challenges. Poehling stated that staff are ensuring that serving our members is always a priority.

Poehling then provided the JOC with updates related to each of the NMPP Energy organizations and provided an overview of the meetings, conferences, and training events attended by MEAN and NMPP staff.

Discussion ensued.

JOC POLICIES AND GUIDELINES – NMPP ENERGY COMPENSATION POLICY APPROVAL

Sarah Jones, Director of Enterprise Business Support, reminded the JOC that the NMPP Energy Compensation Policy was initially reviewed with the JOC during the June 2, 2021 meeting, and at that time, the JOC requested additional time to review and consider the policy.

Jones stated that the Compensation Policy outlines NMPP Energy's current strategy, plan components for base pay, incentive pay, benefits, and outlines the responsibilities of the JOC and the Executive Director.

Jones noted that the JOC directed staff to conduct an external compensation and benefits study every five years. Jones said the cost for that study is included in the 2022-2023 fiscal year budget and that an RFP for the study will be completed.

Jones mentioned that having an approved Compensation Policy outlining NMPP Energy's philosophy and approach to share with an external third party would be beneficial.

Discussion ensued.

As a follow up to the employee recognition pay discussion, Bob Poehling agreed to include a high-level overview of recognition pay awarded in his fiscal year-end report to be reviewed by the JOC at the June 1, 2022 meeting.

Motion

Darrel Wenzel moved to approve the NMPP Energy Compensation Policy as presented. Edward Dunn seconded the motion which carried unanimously by roll call vote.

EMPLOYEE COMPENSATION STRUCTURE AND BENEFITS

Sarah Jones, Director of Enterprise Business Support, mentioned that NMPP Energy received United Healthcare's renewal, which originally had a proposed 9% premium increase, but was negotiated down to a firm 5% premium increase.

Jones noted that employees were required to complete health applications this year and said that there won't be any major plan changes.

Jones said that the JOC provides management discretion to manage annual health care plan decisions without obtaining JOC approval as long as the increased cost to the company is 10% or less.

Jones provided a historical review of health insurance renewals dating back to 2017 and stated that the three and five-year premium renewal increase average has been 5%.

Discussion ensued.

Jones then discussed that Ameritas, NMPP Energy's dental provider, issued a 19% premium increase, but noted the cost increase is approximately \$3,500. Jones shared that NMPP Energy pays 100% of the employee premium and contributes 25% toward the dependent premium.

Jones shared that after reviewing alternate dental insurance vendors, management is recommending continuing coverage with Ameritas. Jones stated that from a historical perspective, there's only been a total of a \$700 increase in dental premium cost to the company from 2013-2022, as premium increases have been offset by some years of premium decreases.

Discussion ensued.

EXECUTIVE DIRECTOR PAY RANGE

Sarah Jones stated the JOC Policy on the Compensation of the Executive Director and its provision to annually review the established pay range for the Executive Director position takes place at the November JOC meeting. Jones reviewed the current salary range for the Executive Director which was included in the packet.

Jones reviewed two salary survey comparables included in the meeting packet. Jones noted that a pay range change does not impact the pay of the Executive Director, only the range within the Executive Director is compensated.

Discussion ensued.

Motion

Jeremy Tarr moved to approve adjusting the pay range of the Executive Director position by 2%. Mike Palmer seconded the motion which carried unanimously by roll call vote.

A break was called at 11:32 a.m. The meeting resumed at 11:42 a.m.

FINANCIAL REPORT

Jamie Johnson, Director of Finance and Accounting, reviewed the financials for the fiscal year-to-date through August 30, 2021, for the four (4) entities under the NMPP Energy umbrella.

PROPOSED ADMINISTRATIVE AND GENERAL BUDGET (A&G) FOR FISCAL YEAR 2022-2023 AND DETERMINE ALLOCATION OF EXPENSES/REIMBURSEMENT FOR SERVICES RENDERED AND RESOURCES UTILIZED

Jamie Johnson, Director of Finance and Accounting, reviewed the historical A&G costs and then reviewed the role of the JOC as follows:

- Review and recommend, prior to the respective annual meetings, the annual administrative budgets for each of the Parties.
- Determine the allocation of expenses to be used as the basis for reimbursement for services rendered or resources utilized by a Party.

Johnson directed the JOC to the Proposed Administrative and General (A&G) Budget for fiscal year 2022-2023 ("A&G Budget") provided in the meeting packet as Attachment D and reviewed the budget information contained therein. Johnson noted that this year's budget packet was created in sections so that the narrative is closer to the individual tables that it relates to. Johnson then provided a brief overview of the budget process.

Discussion ensued.

In fulfilling the duty to review and recommend, prior to the respective annual meetings, the annual administrative budgets for each of the Parties; and in fulfilling the duty to determine the allocation of expenses to be used as the basis for reimbursement for services rendered or resources utilized by a Party (NMPP, MEAN, NPGA and/or ACE), the following motion was made.

Motion

Edward Dunn moved to direct staff to develop the fiscal year proposed budget for each of the Parties (NMPP, MEAN, NPGA, and ACE). The JOC recognizes direct costs may be adjusted when preparing each company budget based on further evaluation of the operating needs of each company.

The Joint Operating Committee determines payroll & benefits should be recorded to NPGA, ACE, and NMPP based on the hypothetical staffing costs, as presented, with the remaining actuals recorded to MEAN. The JOC recognizes adjustments may be made during the fiscal year if changes to organization operations occur.

The JOC determines building and equipment rent will be paid to MEAN by NMPP, NPGA, and ACE, as presented.

Tom Goulette seconded the motion which carried unanimously on roll call vote.

FINANCIAL STATEMENT AUDIT SERVICES

Jamie Johnson, Director of Finance and Accounting, discussed that one of the duties of the Joint Operating Committee is to approve contractual arrangements with joint consultants. In Fiscal Year 2021, the Joint Operating Committee voted to maintain annual financial audit services with BKD for one year.

Johnson stated that BKD provided one, three, and five year quotes to NMPP Energy for Financial Audit Services, which were included in the packet. Johnson asked that the JOC consider the longer term proposal with BKD as NMPP Energy will be able to secure the best rate from BKD.

Johnson reminded the JOC that there's no contract being signed with BKD for the Financial Statement Audit Services and that accepting BKD's proposal doesn't lock NMPP Energy into a contract with BKD. Johnson noted that if NMPP Energy becomes dissatisfied with BKD's services, NMPP Energy can change auditors.

Johnson reminded the JOC that MEAN has bonds that can be refunded in 2022, 2023, and 2026, so a five year commitment to BKD would get NMPP Energy through that time.

Discussion ensued.

At the request of the JOC, Jamie Johnson will contact a few of NMPP Energy's counterparties to inquire about their audit fees in order to obtain a benchmark in competitive costs.

Motion

Chris Anderson moved to approve a five year extension with BKD for Financial Audit Services. Tom Ourada seconded the motion which carried with a vote of 10-1-0. Voting Yes: Chris Anderson, Andrew Devine, Edward Dunn, Tom Goulette, Bill Hinton, Bob Lockmon, Tom Ourada, Mike Palmer, Jeremy Tarr, and Randy Woldt. Voting No: Darrel Wenzel. Voting to Abstain: None.

GENERAL COUNSEL REPORT

Chris Dibbern, General Counsel, reported on issues of interest to the NMPP Energy organizations including State and Federal News as well as Legislative and Regulatory updates.

Dibbern also discussed the Service on Outside Organization chart included in the packet that reflects staff members and the outside organizations they serve on on behalf of NMPP Energy entities.

NMPP 2022 LEGISLATIVE GUIDELINES

Chris Dibbern, General Counsel, stated that the NMPP Legislative Guidelines in the JOC packet have an updated look incorporating the new logos from each of the NMPP Energy organizations, but noted that the content hadn't changed from the previous year.

Dibbern noted that the duty of the JOC is monitor the NMPP Legislative Package consistent with the Legislative Guidelines and to recommend that the NMPP Board of Directors adopt the NMPP Guidelines at their meeting on November 4, 2021.

Discussion ensued.

The JOC requested that a graphic be inserted reflecting the location of the member communities.

Discussion ensued.

Motion

Edward Dunn moved to recommend adoption of the 2022 NMPP Legislative Guidelines to the NMPP Board of Directors at their November 4, 2021 meeting, as presented. Mike Palmer seconded the motion which carried unanimously on roll call vote.

ADJOURNMENT

There being no further business, a motion was made by Chairman Andrew Devine to adjourn the meeting at 1:20 p.m.

Submitted by: Darrel Wenzel, Secretary

Recorded by: Jennifer McCoy Administrative Assistant



Proposed Budget Fiscal Year 2022-2023

Year-End Projections Fiscal Year 2021-2022

Presented to: ACE Board of Directors January 19, 2022

Public Alliance for Community Energy Proposed Budget Fiscal Year 2022-2023

	Page
Preliminary Year-End Projections	
Narrative discussion of preliminary year-end projections.	2
Summary	•
Narrative discussion of budget process, net revenue and net cash flow.	3
Revenues and Capital Narrative	
Narrative discussion of operating revenues, capital purchases, depreciation, and investment return.	4
Statements of Revenues and Expenses	
Summary of proposed budget vs current budget and vs projected fiscal year	5
in format used in ACE's monthly financial statement reporting.	
NMPP Energy - Administrative and General - ACE	
Administrative and general narrative.	6-7
Detail by Company - ACE	8
Detail report of proposed budget vs current budget by direct and shared costs for NPGA.	Ū
Detail by Company - Total	9
Detail report of proposed budget vs current budget by direct and shared costs in total	Ū
for all NMPP Energy companies.	
NMPP Energy - Payroll and Benefits - Allocation by Company	
Payroll and benefits allocation narrative.	10
Positions by company.	11
NMPP Energy - Building and Equipment Rent	
Building and equipment rent narrative.	12
Details costs used to develop the rent charged to NPGA, ACE and NMPP by MEAN.	13
Building and equipment rent assumptions narrative.	14
Tamania and adaptive trait appartmentation trait and	

Public Alliance for Community Energy Preliminary Year-End Projections Fiscal Year 2021-2022

Preliminary Year-End Projections

The Statements of Revenues and Expenses included in the packet includes a comparison of the Proposed Budget vs. Projected Fiscal Year 2021-2022 and compares Projected Fiscal Year 2021-2022 to the Current Budget. Projected Fiscal Year 2021-2022 is calculated based on actual results for the six months ended September 2021 and budgeted activity for October 2021 through March 2022 with adjustments for known differences.

Projected net revenue is \$498,548 which is approximately \$60,000 better than budget. The positive variance relates to underspending in administrative and general (A&G) expenses across a number of categories which is partially offset by less investment return. The largest variances in A&G related to lower advertising expenses and call center costs than originally anticipated.

Adjustments were made to projected A&G expenses for the strategic planning session, which was not included in the Current Budget. In addition, adjustments were made for several items related to pre-campaign activity in March 2022 that will either not occur under the current rules or is expected to be less than originally anticipated.

Investment return was not adjusted due to the impact that the mark to market adjustment has on the calculation. As ACE generally holds investments to maturity, fluctuations in market value are not expected to result in a cash gain or loss.

Projections are prepared primarily to assist the Board of Directors in evaluating a potential Member Distribution.

The following table summarizes the Projected Fiscal Year 2021-2022 change in cash:

	Fi	rojected scal Year 021-2022
Net Revenue	\$	498,548
Plus: Non-Cash Depreciation		31,977
Plus: Unrealized Loss on Investments		12,203
Less: TheRMS Enhancements		(5,793)
Change in Cash	\$	536,935

Branged ve Current

Public Alliance for Community Energy Proposed Budget Fiscal Year 2022 - 2023 Summary

Public Alliance for Community Energy (ACE) was established for the purpose of creating a local gas supplier to participate in the Choice Gas Program. Annually, an operating budget is prepared based on operating costs and activities under the marketing agreement and Choice Gas Program.

Budget Process

ACE's proposed budget is prepared annually by ACE staff. Assumptions related to operations are discussed in more detail in the respective sections of the budget materials.

The administrative and general (A&G) budget is prepared annually based on strategic focus areas identified by the management team of the four companies of NMPP Energy. In September, accounting staff compiles historical data and populates budget templates based on information available. The management team holds a strategic planning session to review short-term and long-term plans across the four companies of NMPP Energy. Department directors then prepare budgets during September and October based on anticipated projects and needs resulting from the strategic focus areas discussed. The strategic focus areas in the proposed budget continue to stem from the technical complexity of the industry and needs for updates to information technology systems.

Nebraska Municipal Power Pool (NMPP), Municipal Energy Agency of Nebraska (MEAN), National Public Gas Agency (NPGA), and ACE have entered into an agreement establishing a Joint Operating Committee (JOC) due in part to the companies sharing common staff all of which reside under NMPP payroll. By combining and sharing their respective staffs and resources each company benefits by being able to perform obligations and responsibilities efficiently and at a lesser cost.

Duties of the JOC, as detailed in the JOC Agreement, include the following:

- Review and recommend, prior to the respective annual meetings, the annual administrative budgets for each of the Parties.
- Determine the allocation of expenses to be used as the basis for reimbursement for services rendered or resources utilized by a Party (NMPP, MEAN, NPGA, and/or ACE).
- Approve the appropriate compensation structure and benefits of employees of NMPP.

The JOC meets in November and receives a detailed proposed A&G budget packet. Additional discussion and presentation at the meeting allow the JOC to fulfill the duties noted above.

The Fiscal Year is April 1 to March 31. Throughout the packet, Proposed Budget refers to Fiscal Year 2022-2023 and Current Budget refers to Fiscal Year 2021-2022. The Current Budget includes the final numbers as approved by the respective Boards.

Approval of the ACE budget resides with the ACE Board of Directors.

Net Revenue and Cash Flow

ACE looks closely at both net revenues and annual cash flow. ACE intends for operating revenues to cover all cash costs.

The following table summarizes the budgeted change in cash:

	г	roposeu	·	Juneni	Г	Toposeu v	vs Current
		Budget	E	Budget		\$ +/-	% +/-
Net Revenue	\$	394,899	\$	438,108	\$	(43,209)	-10%
Plus: Non-Cash Depreciation		28,120		33,047		(4,927)	-15%
Less: TheRMS Enhancements		(15,000)		(90,000)		75,000	-83%
Change in Cash	\$	408,019	\$	381,155	\$	26,864	7%

Public Alliance for Community Energy Proposed Budget Fiscal Year 2022 - 2023 Revenues and Capital Narrative

Operating Revenues

Under the marketing agreement, ACE receives a fixed annual marketing fee paid in equal monthly installments over the contract year. Historically, the agreement included a percentage adder of 4% effective each June, the beginning of the Choice Gas Program Year. ACE staff is currently negotiating terms for an amendment with the current wholesale supplier. The Proposed Budget reflects the expected terms of the agreement.

The agreement is expected to maintain the fixed annual marketing fee payment in equal monthly installments; however, the fee will decrease to \$1,050,000 annually effective June 1, 2022. The annual fee would be fixed for three Choice Gas Program Years. Certain royalties would still be reimbursed under the amendment; however, the annual contribution toward advertising would be eliminated.

Proposed Capital Purchases and Additions and Related Depreciation

Capital costs and depreciation expense are related to the development and enhancement of the TheRMS software used by ACE for operations and customer service. The functionality and interface of the software is critical during the annual selection period. The amount paid to the developer is capitalized and amortized over a three-year period. The proposed capital purchases and additions represent the cash outlay related to the TheRMS software. Current expectations of enhancements result in \$15,000 in capital costs in the Proposed Budget and \$15,000 in each of the following five fiscal years through Fiscal Year 2027-2028 for a total over the six years of \$90,000.

Enhancements made annually to TheRMS help keep it robust to handle changes to ACE pricing options, automated pricing and other communication with ACE's wholesale supplier, and program changes made by Choice Gas Administrator Black Hills. Enhancements and modifications are analyzed to determine whether the item is cost effective.

Depreciation decreases in the Proposed Budget as current costs for enhancements decreased in Projected Fiscal Year 2021-2022 to ~ \$5,800, compared to ~ \$69,000 the previous fiscal year.

Investment Return

Actual investment return consists of changes in market value and interest earnings on investments. The annual budget only includes the expected interest earnings. The change in the amount budgeted relates to decreases in the average interest rate of ACE's investments due to declining interest rates in the past several years. The average interest rate on investments has decreased from 1.61% in October 2020 to 0.44% in October 2021. ACE also utilizes a money market fund which pays slightly better earnings than funds held at the bank. In October 2020 and 2021, the money market fund earned 0.01%.

	Pro	oposed	C	urrent	F	Proposed v	s Current
Type of Return	В	udget	E	Budget		\$ +/-	% +/-
Money Market and Bank Funds	\$	200	\$	200	\$	-	0%
Investments		5,800		18,800		(13,000)	-69%
Total Investment Return	\$	6,000	\$	19,000	\$	(13,000)	-68%

Public Alliance for Community Energy Proposed Budget Statements of Revenues and Expenses Fiscal Year 2022-2023

	Pre	Proposed	Current		Proposed vs. Current	. vs.	Projected Fiscal Year	Proposed vs. Projected	l vs.	Projected vs. Current	d vs. nt
;	ā	Budget	Budget		-/+ \$	-/+ %	2021-2022	-/+ \$	-/+ %	-/+ \$	-/+ %
Operating revenues Marketing fees	₩	\$ 1,057,500	\$ 1,087,980	↔	(30,480)	-3%	\$ 1,087,968	\$ (30,468)	-3%	\$ (12)	%0
Operating expenses Administrative and general											
Payroll and benefits		386,001	368,754	54	17,247	2%	367,437	18,564	2%	(1,317)	%0
Internal office		97,687	93,016	16	4,671	2%	90,957	6,730	%2	(2,059)	-5%
Member		58,630	57,480	30	1,150	2%	28,838	29,792	103%	(28,642)	-20%
Consultants and outside services		98,163	116,575	75	(18,412)	-16%	74,716	23,447	31%	(41,859)	-36%
Total administrative and general		640,481	635,825		4,656	1%	561,948	78,533	14%	(73,877)	-12%
Depreciation		28,120	33,047	47	(4,927)	-15%	31,977	(3,857)	-12%	(1,070)	-3%
Total operating expenses		668,601	668,872		(271)	%0	593,925	74,676	13%	(74,947)	-11%
Operating income		388,899	419,108	8	(30,209)	%/-	494,043	(105,144)	-21%	74,935	18%
Nonoperating revenues Investment retum		6,000	19,000	 	(13,000)	%89-	4,505	1,495	33%	(14,495)	%92-
Net revenue	↔	394,899	\$ 438,108	11	\$ (43,209)	-10%	\$ 498,548	\$ (103,649)	-21%	\$ 60,440	14%

Public Alliance for Community Energy Proposed Budget Fiscal Year 2022 – 2023 Administrative and General Narrative

Administrative and General Expenses

For ease of analysis, ACE breaks administrative and general (A&G) expenses into the following four categories: payroll and benefits, internal office, member, and consultants and outside services.

Payroll and Benefits

Payroll and benefits consist of gross wages, employer payroll taxes, and costs of benefits provided by NMPP to each employee. As noted, one of the duties of the JOC is to approve the appropriate compensation structure and benefits of employees of NMPP. The annual review and approval for any changes in compensation structure and benefits is part of the November JOC meeting. The Proposed Budget does not include any changes in compensation structure and benefits offered. The average increase related to anticipated performance and pay equity adjustments is 3.6% in the Proposed Budget (Current Budget was 3.4%, and the 2020-2021 average in the budget was 2.0% which was lowered from the 3.6% at the JOC meeting to meet the cap established by the MEAN Board of Directors).

See NMPP Energy - Payroll and Benefits - Allocation by Company section for information on allocation to each company.

Other A&G Expenses

Other A&G expenses consist of direct costs and shared costs. NMPP Energy attempts to assign costs whenever possible to the specific company with which the cost is associated. Direct costs include the A&G expenses that are specific to the business operating needs of each individual company. The costs incurred are generally attributable to invoices and/or contracts with vendors relating to a cost incurred by the specific company. See the *NMPP Energy – Building and Equipment Rent* section for information on rent paid to MEAN by ACE related to shared costs.

The following provides highlights of the budgeted changes in direct costs for ACE. See the *NMPP Energy – Detail by Company - ACE* report.

	Р	roposed	Current	P	roposed v	s Current
	l	Budget	Budget		\$ +/-	% +/-
ACE Direct Other A&G						
Internal Office	\$	13,124	\$ 12,666	\$	458	4%
Member		57,380	56,230		1,150	2%
Consultants and Outside Services		98,163	116,575		(18,412)	-16%
Total ACE Direct Other A&G	\$	168,667	\$ 185,471	\$	(16,804)	-9%

The following further describes ACE's direct other A&G expenses.

Internal Office

- **Conferences and training** includes registration fees for industry and job specific conferences and trainings. No change based on planned activity.
- Dues and subscriptions subscription to natural gas price reporting service. Annual rate increase expected.
- **Insurance** relates to a business interruption policy maintained due to the use of an outside call center. No change expected.
- **Miscellaneous** costs that do not fit in the other categories are considered miscellaneous. No change to the small amount budgeted.
- Rent building and equipment see NMPP Energy Building and Equipment Rent section for discussion of calculation of rent paid to MEAN.
- Telecommunications relates to small amount of ACE specific service related to the annual selection period.
- **Travel, lodging and meals** includes staff travel to attend various conferences and industry meetings as well as travel to members in order to provide the services offered by ACE. Small decrease due to planned activity.

Public Alliance for Community Energy Proposed Budget Fiscal Year 2022 – 2023 Administrative and General Narrative

Member

- Advertising corporate image Current Budget relates to community-based marketing efforts. Although no
 change in the total budgeted, the nature of the activity may change due to the elimination of advertising
 reimbursement by the wholesale supplier under the contract amendment.
- Board and committee meetings direct costs are the costs of ACE's Board meetings. Shared costs include ACE's ¼ share of JOC Board Meetings. ACE budgets for all planned Board meetings to be held in person. The increase is based on a review of recent actuals which include higher rates at the conference center where the meetings are held. Budgeted JOC meeting costs did not change as budgeted costs have been consistent with actuals.

Consultants and Outside Services

- **Audit and consulting** these costs relate to the costs for the annual financial statement audit, costs increased based on the proposal from BKD.
- Call center costs are related to contracted service with an outside party to run the call center during the selection period for the annual Choice Gas Program. Costs are expected to decrease due to the timing and length of the selection period as currently allowed under the rules of the Choice Gas Program. As actual costs are based on call volume, variances are expected.
- **Legal** direct costs represent budgeted legal projects requiring outside counsel. Costs related to potential litigation/dispute/arbitration are not budgeted. Budget for cyclical trademark related activity cause the increase in the Proposed Budget.
- Other consultants and outside services includes various consultant and outside service projects that don't fall
 within other identified categories. Budget includes ACE related web services, bank charges and translation
 services. Costs increased due to higher web services fees and bank charges.
- **Software, licenses, maintenance, and support** costs for both maintenance of and support for ACE's TheRMS software is included. Fluctuations are based on terms offered by the software developer.

NMPP Energy Proposed Administrative and General Budget Detail by Company Fiscal Year 2022-2023

						T.							Fig.	Proposed ve		I CO
							Prop	Proposed vs. Current	rent	Propose	Proposed vs. Current	ent	Year	Projected		Year
	_	Proposed Budget	get		Current Budget	, t		-/+\$		•	-/+ %		2020-2021	\$	۰	2019-2020
	Direct	Shared	Total	Direct	Shared	Total	Direct	Shared	Total	Direct (Shared	Total	Projected	-		Actuals
Payroll and benefits		\$ 386,001	\$ 386,001	· &	\$ 368,754	\$ 368,754	· •	\$ 17,247	\$ 17,247		2%	2% \$	367,437	\$ 18,564	5% \$3	\$378,840
Internal Office																
Conferences and training	450		450	450		450				%0		%0	228	222	%26	449
Dues and subscriptions	2,500	•	2,500	2,300		2,300	200	•	200	%6		%6	2,415	82	4%	2,279
Equipment lease and maintenance	•		•							•						3,068
Insurance	029		029	920		029				%0		%0	029		%0	1,169
Miscellaneous	200		200	200		200		,		%0		%0	254	246	%26	
Office supplies	•															15
Rent - building and equipment	•	84,563	84,563		80,350	80,350		4,213	4,213		2%	2%	80,350	4,213	2%	92,115
Telecommunications	400		400				400		400	100%		100%	204	196	%96	389
Travel, lodging and meals	8,624		8,624	8,766		8,766	(142)	•	(142)	-2%		-5%	6,856	1,768	76%	4,935
Total internal office	13,124	84,563	97,687	12,666	80,350	93,016	458	4,213	4,671	4%	2%	2%	90,957	6,730	7% 1	104,419
Member Advertising - corporate image	50,000	•	50,000	50,000		20,000	,			%0		%0	10,000	40,000	400%	,
Board and committee meetings	7,380	1,250	8,630	6,230	1,250	7,480	1,150		1,150	18%	%0	15%	18,838	(10,208)	-54%	6,515
Total member	57,380	1,250	58,630	56,230	1,250	57,480	1,150		1,150	2%	%0	2%	28,838	29,792	103%	6,515
Consultants and Cutside Services Audit and consulting	13,800		13,800	13,400		13,400	400		400	3%	,	3%	13,400	400	3%	13,850
Call center - ACE	50,000	•	50,000	70,000	•	70,000	(20,000)	,	(20,000)	-29%		-29%	24,003	25,997	108%	28,765
Legal	1,825	•	1,825	25		22	1,800	,	1,800	7200%		7200%	22	1,800	7200%	22
Other	5,100	•	5,100	4,300		4,300	800		800	19%		19%	998'9	(1,266)		4,720
Software licenses, maint., support	27,438		27,438	116 575	•	28,850	(1,412)		(1,412)	-5%		-5%	30,923	(3,485)	-11%	24,792
lotal consultants and outside services	90,102		90,103	0,000		0.0001	(10,412)		(10,412)	0/01-		0/01-	01 /,47	744,67		12,132
Total other administrative and general, net	168,667	85,813	254,480	185,471	81,600	267,071	(16,804)	4,213	(12,591)	%6-	2%	-2%	194,511	59,969	31% 1	183,086
Total administrative and general, net	\$168,667	\$ 471,814	\$ 640,481	\$185,471	\$ 450,354	\$ 635,825	\$ (16,804)	\$ 21,460	\$ 4,656	%6-	2%	1% \$	561,948	78,533	14% \$5	\$561,926
		Proposed Budget	aet		Current Budget			-/+ \$			-/+ %					
Total administrative and general, summary	Direct	Shared	Total	Direct	Shared	1 1.	Direct	Shared	1. 1	Direct (Total				
Payroll and Benefits Direct Other A&G	168.667	\$ 386,001	\$ 386,001 168,667	\$ 185.471	\$ 368,754	\$ 368,754 185,471	\$ (16.804)	5 17,247	\$ 17,247 (16,804)	- 6-	% -	°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°°				
Shared other A&G, net	. '	1,250	1,250	'	1,250	1,250	. '	' (' '		%0	%0				
building and equipment - rent paid to IMEAIN	\$168,667	\$ 471,814	\$ 640,481	\$185,471	\$ 450,354	\$ 635,825	\$ (16,804)	4,213 \$ 21,460	4,213 \$ 4,656	- %6-	2%	1%				
					Ш	Ш										

NMPP Energy Proposed Administrative and General Budget Detail by Company Fiscal Year 2022-2023

			ı				-	130a 16a 1775-170					Fiscal	Proposed vs.	vs.	Fiscal
String S	Drong	topod Budget	To		Current Budget				posed vs. C		7+ 70		Year	Projecte	, %	Year
\$ 0.750 \$ 1786,179 \$ 1786,179 \$ 1786,179 \$ 1786,179 \$ 1786,179 \$ 1786,179 \$ 1786,179 \$ 1786,179 \$ 1786,179 \$ 1786,179 \$ 1786,179 \$ 1886,199		Shared	Total		Shared		Direct	Shared	Total			Total	Projected	• '	₹ '	Actuals
Column C			7,893,224	· \$		\$ 7,758,178		135,046			2%		7,589,499		4%	\$ 7,422,207
Section Committee Commit																
1884-400 17,000 10,400	50,099	21,210	71,309	50,750	21,485	72,235	(651)	(275)	(956)	-1%	-1%	-1%	53,033	18,276	34%	28,898
Fig. 10 Fig.	234,025	15,421	249,446	223,605	14,440	238,045	10,420	981	11,401	206	% 4	26%	230,496	18,950	% 6	213,752
65.800 18.8400 18.8500 14.500 26.002 21% 14% 14% 15.254 14.500 18.800	140.850	006, 101	140.850	158,000	900,100	158.000	(17,150)	716	(17,150)	-11%	2 .	-23%	150.632	(9.782)	°	135.696
1,000 1,600 1,600 1,000 0 % 6% 5% 18,851 9 5% 18,851 1,000 1,000 0 % 6% 5% 5% 18,851 1,000	79,375	150,900	230,275	65,850	136,400	202,250	13,525	14,500	28,025	21%	11%	14%	206,976	23,299	11%	192,685
Fig. 20 Fig.	1,000	18,800	19,800	1,000	17,800	18,800		1,000	1,000	%0	%9	2%	18,851	949	2%	14,189
Separate		17,500	17,500		18,500	18,500		(1,000)	(1,000)		-5%	-2%	15,128	2,372	16%	16,14
Column Current Budger Column Column Current Budger Column Column Current Budger Column Column Current Budger Column Co		006,21	2,300		14,300	14,300		(2,000)	(2,000)		-1470	0. 1	2,045	(42)	° -	, - , -
64.25.4 6.21.13.6 1.02.9 3.02.17 1.02.9 3.02.17 1.02.9 3.02.17 1.02.9 3.02.17 1.02.9 3.02.17 1.02.9 3.02.17 1.02.9 3.02.17 1.02.9 3.02.0 1.02.9 3.02.0 1.02.9 3.02.0 1.02.9 3.02.0 1.02.9 3.02.0 1.02.9 3.02.0 1.02.9 3.02.0 1.02.9 3.02.0 1.02.9 3.02.0 1.02.9 3.02.0 1.02.9 3.02.0 1.02.9 3.02.0 1.02.0 3.02.0 1.02.0 3.02.0	68,830	46,600	115,430	68,380	45,025	113,405	450	1,575	2,025	1%	3%	2%	114,528	902	1%	141,80
64,526 8,600 73,126 1,5104 15,105 15,105 15	951,987	414,528	1,366,515	968,459	399,330	1,367,789	(16,472)	(555)	(1,274)	-2%	4%	%0 %0	1,211,326	155,189	13%	30,248 969,590
64566 64506 64506 64506 64506 64506 64506 64506 64506 64506 64506 64506 64506 64506 64506 64506 64506 64506 64500 6450																
13.26	62,401	10,600	73,001	64,526	8,600	73,126	(2,125)	2,000	(125)	-3%	23%	% ;	29,145	43,856	150%	8,05
155,000	- 707	17,650	17,650	- 7	15,104	15,104	. 14	2,546	2,546	, 6	1/%	17%	15,267	2,383	16%	912
19326 19325 19326 19322 19326 19326 19326 19326 19326 19326 19326 19322 19326 1932	101,080	000,6	106,080	83,430	000,6	88,430	17,650		1,650	×17 %1	% '	ZO.% 1%	84,656	26,000	%0% 50%	11871
159,600)	17,625	17,625	,	13,325	13,325	2	4,300	4,300	2 '	32%	32%	15,189	2,436	16%	11,94
C2250	166,300	. •	166,300	159,600		159,600	6,700	. '	6,700	4%		4%	158,061	8,239	2%	151,43
2.5500 - 2.5	55,120		55,120	62,220		62,220	(7,100)		(7,100)	-11%		-11%	46,685	8,435	18%	25,60
15,000 - 1,0	22,500		22,500	22,500		22,500	1 0		. (%0		%0	16,361	6,139	38%	10,27
10,000	2,355		2,355	2,980		2,980	(625)		(625)	-21%		-21%	12,460	(10,105)	-81%	15,14
95.750 - 95.750 2.925 - 2.925 3% - 3% 95.868 2.807 3% 108% 103.150 - 100.000 - 700.000 - 103.150	670.756	50.875	721.631	700.256	42.029	742,285	(29.500)	8.846	(20,654)	-4%	21%	-3%	622.113	99.518	16%	403.436
95.750 - 95.750 2.925 2.925 3% - 2.93% 3% 95.868 2.807 3% 103.150 10	5	0	200				(200)	5	(=0,00,0		2			0		6
70,000 - 70,000 (20,000 - (20,000 - (20,000 - (29%29% 24,003 25,997 108% 103,140 - (20,000 - (13,500 - (13,500 - (13,500 - 16% 0 -	98.675		98.675	95.750		95.750	2.925		2.925	3%	,	3%	95.868	2.807	3%	93.000
193,150	50,000		50,000	70,000		70,000	(20,000)		(20,000)	-29%		-29%	24,003	25,997	108%	51,32
1,000 1,00	102,925		102,925	103,150		103,150	(225)		(225)	%0		%0	102,702	223	%0	106,66
1,000	70,625	2,600	73,225	84,125	2,600	86,725	(13,500)		(13,500)	-16%	%0	-16%	67,919	5,306	%8	50,76
1,07,080 0,480 1,07,080 1,080 1,	58,000		58,000	59,000		59,000	(1,000)		(1,000)	-2%		-5%	58,035	(32)	%0	49,82
317.00	1,805,462		1,805,462	1,675,650		1,675,650	129,812		129,812	%80	1	%80	1,676,952	128,510	% 6	7,833,30
372,471 - 372,471 (371) - (17,000) - (378) -	242,635	141,855	384,490	311,260	80,480	391,740	(68,625)	61,375	(7,250)	-7.7% 12.3%	%9/	-7.% E2.0%	394,615	(10,125)	%5- %000	458,50
867,498 107.010 774,508 (187,682) 32,950 (154,732) 2.8% 31% 2.2% 37% 37.80,78 37.80	372 100		372 100	372 471		372 471	(371)		(371)	%		8 %	368 741	3,359	1%	36935
3,460,604 190,090 3,660,694 (170,166) 94,325 (75,841) -5% 50% -2% 3,780,579 (205,726) -5% 5,129,319 8,389,627 13,518,946 (216,138) 118,369 (97,769) -4% 19% -2% 5,614,018 48,981 1% Current Budget 5,129,319 8,389,627 13,518,946 \$ (216,138) \$ 253,415 37,277 -4% 3% 0% \$ 13,203,517 352,706 3% Current Budget 5,129,319 8,389,627 1,758,178 \$ 15,046 \$ 135,046 \$ 135,046 136,047 -4% - -4% - -4% -<	479,816	139,960	619,776	667,498	107,010	774,508	(187,682)	32,950	(154,732)	-28%	31%	-20%	977,597	(357,821)	-37%	576,39
5,129,319 8,1361,449 5,760,768 (216,138) 118,369 (97,769) -4% 19% -2% 5,614,018 48,981 1% Current Budget S 1,229,319 8,389,627 13,518,946 8 (216,138) 2,523,415 8 37,277 -4% 3% 0% 8 13,203,517 352,706 3% Current Budget \$ 1,758,178 \$ 1,518,183 1,518,183 1,518,183 1,518,183 1,518,183 1,4% -4% -4% -4% -4% \$ 1,29,319 \$ 1,29,319 \$ 1,218,318 \$ 118,369 118,369 -18,369 -18,4% -4	3,290,438	284,415	3,574,853	3,460,604	190,090	3,650,694	(170,166)	94,325	(75,841)	-2%	%09	-2%	3,780,579	(205,726)	-2%	3,620,81
\$ 5,129,319 \$ 8,389,627 \$ 13,518,946 \$ (216,138) \$ 253,415 \$ 37,277 4% 3% 0% \$ 13,203,517 352,706 3% Current Budget \$ +1 % +1 % +1 % +1 Direct Shared Total Direct Shared Total Direct Shared Total 2% 2% \$ 1,29,319 (216,138) - (216,138) - 4% - 4% - 4% \$ 6,129,319 (216,138) 25,219,319 - 118,369 - 118,369 - 19% - 19% \$ 5,129,319 (216,138) 25,23,415 37,277 - 4% 3% 0%	4,913,181	749,818	5,662,999	5,129,319	631,449	5,760,768	(216,138)	118,369	(97,769)	-4%	19%	-2%	5,614,018	48,981	1%	4,993,84
Current Budget \$ +/- % +/- % +/- Sizes Tisher Total Direct Shared Total \$ - \$ 7,758,178 \$ - \$ 135,046 \$ 135,046 - 2% 2% \$ 129,319 \$ 631,449 \$ 118,369 118,369 118,369 - 19% 19% \$ 5,129,319 \$ 8,389,627 \$ 13,518,346 \$ (216,138) \$ 23,277 -4% 3% 0%			13,556,223	\$ 5,129,319			(216,138)			-4%	3%		\$ 13,203,517	352,706	3%	\$ 12,416,05
Direct Shared Total Direct Shared Total Direct Shared Total S 1,783,178 S - 5,159,046 - 2% - 2% - 2,159,319 (2.16,138) - 118,369 118,369 - 19% - 18,369 - 18,369 S 13,5318,346 S 13,518,346 S 13,51	Prop	osed Budget			Current Budget			-/+ S			-/+ %					
\$ - \$ 7,758,178 \$ 7,758,178 \$ - \$ 135,046 \$ 135,046 - 2% 5,129,319	Direct	Shared	Tota		Shared		Direct	Shared	Total			Tota				
5,129,319	,			· •	\$ 7,758,178	\$ 7,758,178	5	\$ 135,046 \$	135,046			2%				
\$ 5,129,319 \$ 8,389,627 \$ 13,518,946 \$ (216,138) \$ 253,415 \$ 37,277 4% 3%	4,913,181			5,129,319	631 449	5,129,319	(216,138)	118 369	(216,138)		- %1	4 5 % %				
\$ 5,129,319 \$ 8,389,627 \$ 13,518,946 \$ (216,138) \$ 253,415 \$ 37,277		0.0,647	9,0		6 + .	6 + + - -		60000	6,203		0/0	0 '				
	\$ 4,913,181 \$	8,643,042 \$	13,556,223	\$ 5,129,319	\$ 8,389,627	\$ 13,518,946	\$ (216,138)	\$ 253,415 \$	37,277	-4%	3%	%0				

Member
Advertising - corporate image
Advertising - corporate image
Annual conference, net
Board and committee meetings
Contract services from NMPP - MEAN
Member communication
Member duces - MEAN
Member education
Member scholarships
Purchases for resale - NMPP Comp Sivos
Rebates paid - MEAN
Total member

Internal Office
Conferences and training
Dues and subscriptions
Equipment lease and maintenance
Glynoaks operations
Insurance
Miscellaneous
Office supplies

Payroll and benefits

Postage
Rent - building and equipment
Telecommunications
Travel, lodging and meals
Total internal office

Total other administrative and general, net

Total administrative and general, net

Regulatory and compliance Royalties - NMPP Comp Srvcs Software licenses, maint, support Total consultants and outside services

Consultants and Outside Services
Audit and consulting
Call center - ACE
Financing - MEAN

Legal Lobbying Market management Total administrative and general, summary Payroll and Benefits Direct Other NAG. Shared Other NAG. net Building and equipment - rent paid to MEAN

NMPP Energy Proposed Administrative and General Budget Payroll and Benefits Allocation Allocation by Company Fiscal Year 2022-2023

Payroll and Benefits Allocation

Under the methodology approved by the JOC, payroll and benefits expenses are allocated to NPGA, ACE, and NMPP based on the estimated market payroll and benefits expenses each Party would incur if each company employed their own independent staff. Annual payroll and benefits costs for NPGA, ACE, and NMPP are established during the JOC budget process based on the hypothetical estimates of payroll and benefits expenses. The total budgeted payroll and benefits costs net of the established amounts for NPGA, ACE, and NMPP are allocated to MEAN. The allocation of payroll and benefits expenses is reviewed and recommended by the JOC annually. See the NMPP Energy - Payroll and Benefits Allocation – Positions by Company report.

Cost Allocations

Under the allocation methodology approved by the JOC, the payroll and benefits paid by NGPA, ACE, and NMPP are fixed annually unless a business change occurs during the year requiring a change in personnel. As a result, MEAN bears the risk and reward related to over or under spending in payroll and benefits, unless the variance is related to a business change for NPGA, ACE or NMPP. Actual costs for part-time positions are monitored during the year and adjustments are made to the applicable company if actual hours worked vary from budgeted hours. During the current year actual results are being adjusted for the elimination of the ACE Customer Service Representative and the NMPP Rate Analyst.

As part of the budget process, management of the NMPP Energy companies discussed whether changes in the operations of each of the underlying companies resulted in changes in roles or responsibilities of current positions or resulted in a need for additional personnel. The NMPP Energy - Payroll and Benefits Allocation – Positions by Company report includes position detail and assumptions used for annual increases to payroll and benefits and consultant costs.

The following table summarizes the budgeted cost by company:

	J	Proposed	Current	Pr	oposed vs.	Current
		Budget	Budget		\$ +/-	% +/-
MEAN	\$	6,355,826	\$ 6,233,161	\$	122,665	2%
NPGA		376,937	364,545		12,392	3%
ACE		386,001	368,754		17,247	5%
NMPP		774,460	791,718		(17,258)	-2%
Total	\$	7,893,224	\$ 7,758,178	\$	135,046	2%

The change in ACE's operations, as a result of changes in the Choice Gas Program rules and selection period, resulted in additional data analysis costs. The elimination of the NMPP Rate Analyst resulted in lower costs for NMPP. There were no changes in operations for MEAN or NPGA.

NMPP Energy

Proposed Administrative and General Budget Payroll and Benefits Allocation

Positions by Company Fiscal Year 2022-2023

Municina	Energy	Agency	of Nebraska

		Payroll and	Consultant	Proposed	Current	Proposed vs.	Current
Position	# of	Benefits	Costs	Budget	Budget	\$ +/-	% +/-
Full-Time Positions				·		·	
Accounting	7.0	\$ 910,000		\$ 910,000	\$ 882,000	\$ 28,000	3%
Communications	2.0	216,000		216,000	211,000	5,000	2%
Executive Management	2.0	716,000		716,000	696,000	20,000	3%
HR/Support/Admin	6.5	732,000		732,000	708,000	24,000	3%
Digital Solutions Group	6.5	995,000		995,000	962,000	33,000	3%
Legal/Risk/Compliance	6.0	958,000		958,000	951,000	7,000	1%
Operations	14.6	2,290,000		2,290,000	2,259,000	31,000	1%
Full-Time Equivalent Positions	44.6	\$ 6,817,000	\$ -	\$ 6,817,000	\$ 6,669,000	\$ 148,000	2%
Benefit to MEAN		(461,174)		(461,174)	(435,839)	(25,335)	6%
Budgeted MEAN Payroll and Benefits		\$ 6,355,826	\$ -	\$ 6,355,826	\$ 6,233,161	\$ 122,665	2%

National Public Gas Agency

					,						
		P	ayroll and	Consultant	Р	roposed		Current	Pr	oposed vs.	Current
Position	# of		Benefits	Costs		Budget		Budget		\$ +/-	% +/-
Full-Time Positions											
Executive Director	1.0	\$	194,182		\$	194,182	\$	188,055	\$	6,127	3%
Gas Controller	1.0		97,187			97,187		93,885		3,302	4%
Accountant/Admin Assistant	1.0		74,641			74,641		71,996		2,645	4%
Consultants											
Legal				10,927		10,927		10,609		318	3%
Full-Time Equivalent Positions	3.0	\$	366,010	\$ 10,927	\$	376,937	\$	364,545	\$	12,392	3%
		_			_		_		_		

Public Alliance for Community Energy

		F	Payroll and	Consultant	Proposed	Current	Pr	oposed vs.	Current
Position	# of		Benefits	Costs	Budget	Budget		\$ +/-	% +/-
Full-Time Positions									
Executive Director	1.0	\$	175,864		\$ 175,864	\$ 170,271	\$	5,593	3%
Retail Gas Services Coordinator	1.0		91,670		91,670	88,529		3,141	4%
Admin Assistant/Customer Service Rep	1.0		80,104		80,104	77,300		2,804	4%
Part-Time Positions									
Admin Assistant (cost will be actual)			-		-	1,317		(1,317)	-100%
Consultants									
Accounting				10,491	10,491	10,185		306	3%
Marketing and Communications				10,300	10,300	10,000		300	3%
Data Analysis				14,300	14,300	8,500		5,800	68%
Legal				3,272	3,272	2,652		620	23%
Full-Time Equivalent Positions	3.0	\$	347,638	\$ 38,363	\$ 386,001	\$ 368,754	\$	17,247	5%

Nebraska Municipal Power Pool

		N	ebraska Mu	nicipal Power P	ool					
		P	ayroll and	Consultant	P	roposed	Current	Pr	oposed vs.	Current
Position	# of		Benefits	Costs		Budget	Budget		\$ +/-	% +/-
Full-Time Positions										
Executive Director	1.0	\$	213,946		\$	213,946	\$ 207,243	\$	6,703	3%
Member Services Coordinator/Admin Asst	1.0		94,644			94,644	91,416		3,228	4%
Business Software Coordinator	1.0		140,761			140,761	136,190		4,571	3%
Electrical Distribution O&M Specialist	1.0		117,489			117,489	113,596		3,893	3%
Rate Analyst	1.0		113,311			113,311	109,539		3,772	3%
Accountant/Admin Assistant	1.0		80,104			80,104	77,300		2,804	4%
Part-Time Positions										
Rate Analyst			-			-	42,642		(42,642)	-100%
Consultants										
Legal - Lobbying				10,927		10,927	10,609		318	3%
Legal				3,278		3,278	3,183		95	3%
Full-Time Equivalent Positions	6.0	\$	760,255	\$ 14,205	\$	774,460	\$ 791,718	\$	(17,258)	-2%

Assumptions

Wages for hypothetical employees increased 3.0% for each position. Benefits increased by 5% for all hypothetical employees. Increase for hypothetical consultant costs is 3%.

NMPP Energy Proposed Administrative and General Budget Building and Equipment Rent Fiscal Year 2022-2023

Shared Costs

Shared costs consist of costs for products and services that are shared by all of the companies. Resources utilized include non-personnel charges such as conferences and training not unique to an individual company and related travel costs, dues and subscriptions, leased and non-capitalized equipment and related maintenance, joint insurance, miscellaneous, office supplies, postage, telecommunications, travel that is not company specific, collective advertising, net NMPP Energy annual conference costs, ¼ of the JOC meeting costs, member communication, shared legal costs, joint consultants and outside services, software licenses, etc. Although each company may benefit from the shared products and services, if each Party operated independently, each product and service may be required at a higher or lower level than the amount purchased collectively. Shared costs are considered annually by the JOC when establishing rent paid to MEAN.

A summary comparison of the NMPP Energy shared other administrative and general expenses, net of annual conference revenues, is included below.

Internal Office
Member
Consultants and Outside Services
Total Shared Other A&G, Net
JOC paid by NMPP/ACE/NPGA
Total MEAN Shared Other A&G, Net

Р	roposed	(Current	Pr	oposed vs.	Current
I	Budget	I	Budget		\$ +/-	% +/-
\$	414,528	\$	399,330	\$	15,198	4%
	50,875		42,029		8,846	21%
	284,415		190,090		94,325	50%
\$	749,818	\$	631,449	\$	118,369	19%
	(3,750)		(3,750)		-	0%
\$	746,068	\$	627,699	\$	118,369	19%

Building and Equipment Rent

Use of space in the building, use of operating equipment, use of technology and shared products is allocated to NPGA, ACE, and NMPP based on the estimated market expenses each Party would incur if each company operated independently. The allocated cost is reimbursed to MEAN as rent paid. The amount of rent paid to MEAN is reviewed and recommended by the JOC annually.

Each company's Board of Directors should be able to clearly see what change in their operating needs resulted in an increase or decrease to rent paid to MEAN outside of the overall increase in budgeted shared/allocated costs. See the *NMPP Energy - Building and Equipment Rent Detail* report for detail of each component of the calculation. Assumptions used to establish each component are detailed in the *Building and Equipment Rent Assumptions* narrative. A summary of building and equipment rent by company is included below.

	Р	roposed	Current	Pro	oposed vs. C	urrent
		Budget	Budget		\$ +/-	% +/-
NPGA	\$	75,306	\$ 70,787	\$	4,519	6%
ACE		84,563	80,350		4,213	5%
NMPP		144,141	125,654		18,487	15%
Total Paid to MEAN	\$	304,010	\$ 276,791	\$	27,219	10%

All companies were impacted by the cyclical replacement of computers. NMPP was also impacted by increased annual conference, facility rental, member communication and software costs.

NMPP Energy Proposed Administrative and General Budget Building and Equipment Rent Detail Fiscal Year 2022-2023

				-	scal leal	202-2702	j		ď	Proposed vs. Current	Current		Proposed vs. Current	rrent
		Proposed Budget	Budget			Current Budget	3udget			-/+ \$			-/+ %	
Internal Office	NPGA	ACE	NMPP	Total	NPGA	ACE	NMPP	Total	NPGA	ACE	NMPP	Total	NPGA ACE NMPP Total	Total
Copier		\$ 5,000		\$ 15,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 15,000	*				%0 %0 %0	
Personal Computer Replacement Mail Meter	2,472	2,4 <i>f</i> 2 542	4,944 542	9,888 1,084		540	540	1,080	2,472	2,472	4,944 2	9,888 4	%00L	2
Network/Firewalls/Maint/BackUp Total Equip. Lease & Maint.	5,245	5,245 13,259	10,491	20,981 46,953	5,092 10,092	5,092 10,632	10,185 15,725	20,369 36,449	153 2,625	153 2,627	306 5,252	612 10,504	3% 3% 3% 26% 25% 33%	3%
Insurance	8,682	11,576	14,470	34,728	8,269	11,025	13,781	33,075	413	551	689	1,653	2% 5% 5%	. 5%
Office Supplies	200	1,000	2,000	3,500	200	1,000	2,000	3,500	•				%0 %0 %0	%0 %
Postage	328	164	1,421	1,913	312	156	1,353	1,821	16	80	89	92	2% 5% 5%	9 2%
Rent - Building and Equipment	39,813	45,051	57,624	142,488	39,032	44,168	56,494	139,694	781	883	1,130	2,794	2% 2% 2%	, 2%
Telecommunications	6,922	7,169	7,910	22,001	6,720	6,960	7,680	21,360	202	509	230	641	3% 3% 3%	3%
Total Internal Office	68,962	78,219	104,402	251,583	64,925	73,941	97,033	235,899	4,037	4,278	7,369	15,684	%8 %9 %9	%2 9
Member Annual Conference Costs Sponsorships and Registrations Annual Conference, net			27,625 (20,719) 6,906	27,625 (20,719) 6,906			25,500 (20,400) 5,100	25,500 (20,400) 5,100			2,125 (319) 1,806	2,125 (319) 1,806	8% 2% 35%	8% 2% 35%
Board and Committee Meetings Facility Rental	1		2,350	2,350			2,000	2,000	,		350	350	- 18%	, 18%
Member Communication			17,300	17,300	•	1	10,000	10,000			7,300	7,300	73%	6 73%
Total Member			26,556	26,556	'		17,100	17,100			9,456	9,456	55%	, 55%
Consultants and Outside Services Outside Services Web Site Hosting Payroll Administration Mail House Services Total Outside Services	1,545 637 - 2,182	1,545 637 - 2,182	1,545 1,274 3,000 5,819	4,635 2,548 3,000 10,183	1,500 618 - 2,118	1,500 721 - 2,221	1,500 1,339 2,346 5,185	4,500 2,678 2,346 9,524	45 19 - 64	45 (84) - (39)	45 (65) 654 634	135 (130) 654 659	3% 3% 3% 3% -12% -5% 28% 3% -2% 12%	3% -5% 5 28%
Software Licenses, Maintenance, Support Accounting Software CRM System Office 365/Windows 10 Adobe Acrobat DC Total Software Licenses, Maint, Support	2,160 - 1,372 630 4,162	2,160 - 1,372 630 4,162	2,160 1,200 2,744 1,260 7,364	6,480 1,200 5,488 2,520 15,688	1,800 - 1,332 612 3,744	1,800 - 1,776 612 4,188	1,800 - 3,108 1,428 6,336	5,400 - 6,216 2,652 14,268	360 - 40 18 418	360 - (404) 18 (26)	360 1,200 (364) (168) 1,028	1,080 1,200 (728) (132) 1,420	20% 20% 20% 20% 3% -12% 3% -12% 3% -12% 11% 11% -1% 118%	20% 100% 12% -5%
Total Consultants and Outside Services	6,344	6,344	13,183	25,871	5,862	6,409	11,521	23,792	482	(65)	1,662	2,079	8% -1% 14%	%6 9
Total Building and Equipment Rent	\$ 75,306	\$ 84,563	\$ 144,141	\$304,010	\$ 70,787	\$ 80,350	\$ 125,654	\$276,791	\$ 4,519 \$	4,213	\$ 18,487 \$	\$ 27,219	6% 5% 15%	, 10%

NMPP Energy Proposed Administrative and General Budget Building and Equipment Rent Assumptions Fiscal Year 2022-2023

The following assumptions were used to determine the costs included in the building and equipment rent calculation.

Internal Office

- Equipment Lease & Maintenance
 - Copier based on NMPP Energy lease and usage cost; each company would need one copier.
 - Personal Computer Replacement based on replacement costs (\$2,472 per computer) and 3-year rotation for "shared personnel". The "shared personnel" for each company are determined by the Positions by Company report.
 - Mail Meter based on NMPP Energy lease cost; cost increased slightly in proposed budget.
 - Network/Firewalls/Maint/BackUp cost for outsourcing network services equal the estimated contract cost. The minimum contract cost increases when more computers and servers are needed. Costs are assumed to increase 3% annually.
- Insurance based on NMPP Energy insurance pricing and comparison to local not-for-profit cost; annual increase based on recent history.
- Office Supplies and Postage based on overall office supplies costs and knowledge of routine mailings with pricing fluctuations in postage rates year to year.
- Rent Building and Equipment based on rent paid by local not-for-profit for space suited for each company; 2.0% CPI Yearly Inflation Rate July 2021 used for annual increase.
- Telecommunications based on comparison to other similar local organization, current NMPP Energy pricing, and individual needs of each company for phone and internet services.

Member

- Annual Conference based on assumption that a shorter conference would be held by NMPP; costs represent ½ of the amount in the proposed budget. Sponsorships and registrations historically cover 75% of budgeted costs.
- Board and Committee Meetings NMPP based on estimated facility rental costs for meetings given the size of the NMPP Board. ACE incurs these costs direct. NPGA would not incur costs based on the expected office building amenities and size of the NPGA Board.
- Member Communication based on costs and assumptions for NMPP Energy's member newsletter. Increase relates to switching to 4-color printing for NMPP Energy News.

Consultants and Outside Services

- Outside Services
 - o Web Site Hosting based on current NMPP Energy costs
 - o Payroll Administration based on current NMPP Energy costs; annual increase expected.
 - Mail House Services based on current NMPP Energy costs for member newsletter distribution
- Software Licenses, Maintenance, Support
 - Accounting Software based on software needs of the company and pricing noted on websites;
 increased from \$150 to \$180/user/month. Users are determined by the *Positions by Company* report.
 - CRM System based on pricing quotes provided by Digital Solutions Group for contract and contact management; assumed \$100/user/month for up to five users.
 - Office 365/Windows 10 based on pricing quotes provided by Digital Solutions Group; number of users varies based on individual company needs
 - Adobe Acrobat DC based on software needs of the company and pricing noted on websites; number of users varies based on individual company needs

<u>.</u>.....2



Revision No. 34.0

Effective Date November February 117, 20202

Distribution Restriction: Public Document

Policies and Guidelines

	To be updated once all changes
Section 1: General	are complete
1.1 General Statement	
1.2 Duwasas	

ACE	Revision No.	3 4.0
PUBLIC ALLIANCE FOR COMMUNITY ENERGY	Effective Date	November February 117, 20202
Policies and Guidelines	Distribution Res	triction: Public Document

Section 1: General

1.1 General Statement

Public Alliance for Community Energy (ACE) sets forth written documentation of the Policies and Guidelines it uses to conduct business and administer the organization. The Policies and Guidelines are approved by the ACE Board of Directors (Board).

1.2 Purpose

The Purpose of the Policies and Guidelines is to guide staff <u>and the Board</u> in appropriate mechanisms to maintain the fiscal integrity of ACE and assist in the administration and proper governance of the organization.

1.3 Applicability

The Policies and Guidelines applies to all staff working for ACE and all representatives serving on the Board. Staff would include, but would not be limited to, operations, risk, legal, human resources, finance and accounting; and the Executive Director.

Section 2: Program and Organizational Structure

2.1 Program Structure

To ensure effective governance of ACE's financial operations and administration, the organizational reporting structure will require timely and meaningful performance as well as compliance and risk reporting.

2.2 Roles and Responsibilities

The Board is responsible for approving Policies and Guidelines. The Executive Director will oversee the administration of and compliance with the Policies and Guidelines. The Executive Director will delegate responsibilities for the administration of the Policies and Guidelines, to the Director of Finance and Accounting, the Director of Enterprise Business Support and the General Counsel, as appropriate.

The Director of Finance and Accounting will be responsible for the day to day administration of the Financial Policies and Guidelines. The Director of Finance and Accounting will be responsible for reporting material matters involving the Financial Policies and Guidelines to the Board. The Director of Finance and Accounting is responsible for ensuring the Financial Polices and Guidelines are reviewed and revised, if necessary, at least once per year.

The General Counsel will be responsible for the day to day administration of the Administrative Policies and Guidelines. The General Counsel will be responsible for reporting material matters involving the Administrative Policies and Guidelines to the Board. The General Counsel is responsible for ensuring the Administrative Polices and Guidelines are reviewed and revised, if necessary, at least once per year.

ACE	Revision No.	3 <u>4</u> .0
PUBLIC ALLIANCE FOR COMMUNITY ENERGY	Effective Date	November February 117, 20202
Policies and Guidelines	Distribution Restriction: Public Documer	

Financial Policies and Guidelines

Section 3: Liquidity

ACE requires adequate liquidity to fund its normal, recurring business activities, as well as to provide for extraordinary expenses. ACE's goal is to maintain operating funds at least equal to one year's budgeted cash operating expenses

Operating funds = operating cash and cash equivalents + operating investments.

Budgeted cash operating expenses = fiscal year administrative and general expenses and capital costs.

The Board may choose to maintain funds in excess of ACE's goal in order to have funds available for potential new projects, expansion into new territories, or other opportunities that may arise.

Section 4: Cash Contingencies

ACE maintains relationships with several national banking institutions that have the ability and capacity to facilitate lines of credit in the event that ACE would need to borrow funds. Currently, ACE does not maintain an open line of credit. The Executive Director has authorization to borrow, at his or her discretion, an amount not to exceed \$200,000.00 or one month's expected revenues; whichever is greater, for the use of ACE per Article VII, Section 7 of the Amended and Restated Bylaws of ACE.

Section 5: Investments

ACE maintains an investment policy to guide and protect investments in financial assets and to serve as a guide to ACE's investment decisions. The investment policy is reviewed on an annual basis in order to utilize any new investment vehicle to maximize return on investments without exposing ACE to undue risks.

<u>Under the laws of the State of Nebraska, all investments made by ACE must follow the prudent investor standard and the investment policy approved by the Board.</u>

5.1 Objective of Investment Policy

- 4. Assure safety of principal
- 2. Retain liquidity to meet projected cash needs
- 3. Realize the best available yield, while minimizing risk, to make productive use of idle funds

5.2 Approved Investments

a) Bills, notes, bonds or other obligations which as to principal and interest constitute direct obligations of the United States of America

ACE	Revision No.	3 4.0
PUBLIC ALLIANCE FOR COMMUNITY ENERGY	Effective Date	November February 117, 20202
Policies and Guidelines	Distribution Res	triction: Public Document

- b) Bonds or notes issued by any state or municipality which are rated by Moody's and S&P in one of the two highest rating categories (without regard to qualifiers) assigned by such agencies.
- c) Any bonds or other obligations which as to principal and interest are guaranteed by the United States of America, including obligations of any agency thereof or corporation which has been or may hereafter be created pursuant to an Act of Congress as an agency or instrumentality of the United States of America to the extent unconditionally guaranteed by the United States of America.
- d) Senior obligations issued or guaranteed by any of the following which obligations are not fully guaranteed by the full faith and credit of the United States of America: (i) Federal Home Loan Bank Systems (FHLB); (ii) Federal Home Loan Mortgage Corporation (FHLMC); (iii) Federal National Mortgage Association (FNMA); (iv) Student Loan Marketing Association (SLMA); (v) Resolution Trust Funding Corporation (REFCORPs); and (vi) Farm Credit Corp.
- e) Commercial paper, which is rated at the time of purchase, "A-1" by S&P and "P-1" by Moody's and which matures not more than two hundred seventy (270) days after the date of purchase.
- f) Certificates of deposit and time deposits of any U.S. depository institution or trust company.
- g) Money market mutual fund accounts that adhere to SEC rule 2a-7
- 1. United States Treasury securities
- 2. Federal agency securities
- 3. Certificates of deposit, time deposits and banker's acceptances limited to no more than \$250,000.00 invested in any one Federal Deposit Insurance Corporation (FDIC) covered bank or financial institution to ensure ACE is covered under FDIC insurance
- 4. Commercial paper, limited to ratings of A-1, P-1
- 5. AA-rated or better municipal bonds

ACE	Revision No.	3 4.0
PUBLIC ALLIANCE FOR COMMUNITY ENERGY	Effective Date	November February 117, 20202
Policies and Guidelines	Distribution Res	triction: Public Document

5.3 Investment Restrictions

- Limit of \$500,000 with a single issuer, other than the U.S. Government
- Certificates of deposit and time deposits limited to no more than \$250,000 invested in any one Federal Deposit Insurance Corporation (FDIC) covered bank or financial institution to ensure ACE is covered under FDIC insurance
- 2. Maximum investment term of two (2) years
- 3. Should investment opportunities arise that are not listed above, investment consent can be obtained through the approval of at least two of the following: Chair of the Board, Secretary/Treasurer of the Board, or ACE Executive Director. This approval must be in writing and reported to the Board at their next meeting.

Section 6: Natural Gas Pricing

All pricing for Choice Gas Program accounts is run through ACE's contracted natural gas supplier's pricing model. The Director of Gas Operations is authorized to negotiate with the contracted natural gas supplier to modify the pricing if desired, based on market conditions and competitive pricing. The Director of Gas Operations may also request hedging of a portion of anticipated load by the contracted natural gas supplier throughout the year as indicated by market conditions and forecasts. Prices for residential and commercial customers obtained from the contracted natural gas supplier may be quoted by ACE call center staff and staff members assigned to ACE.

Section 7: Contracts

Pursuant to the ACE Bylaws, ACE's Executive Director is authorized to execute or delegate the authority to execute any contract or other instrument which has been approved by the Board. The Executive Director is also authorized to execute or delegate the authority to execute any contract or other instrument necessary to effectively operate ACE where, in the judgment of the Executive Director, it is not in the best interests of ACE to delay action until the next meeting of the Board. At the next Board meeting following such action, where the amount involved exceeds \$10,000, the Executive Director shall report the significant details execution of such contract or other instrument, excluding routine sales transactions.

ACE's Executive Director has made the following delegations of authority which may be changed by the Executive Director from time to time. Changes to these delegations will be incorporated into these Polices and Guidelines and reported to the Board at the next regularly scheduled meeting.

- Delegated authority to the Director of Gas Operations to sign contracts for ACE that are for one year or less.
- Any contract with an initial term of more than one year must be signed by the Executive Director or his delegee.

ACE	Revision No.	3 4.0
PUBLIC ALLIANCE FOR COMMUNITY ENERGY	Effective Date	November February 117, 20202
Policies and Guidelines	Distribution Res	triction: Public Document

- The Director of Gas Operations must get approval of the Executive Director for all contracts with a dollar amount exceeding \$750,000 annually.
- The Director of Gas Operations is authorized to execute contracts for services of a routine nature prescribed within the ACE budget.
- During periods in which the Executive Director/CEO is away from the NMPP Energy
 headquarters due to official travel, authorized leave, or incapacitation, the Director of
 Enterprise Business Support is authorized to execute contracts and other instruments as
 necessary to effectively operate ACE. When both the Executive Director/CEO and the Director of
 Enterprise Business Support are absent, the Director of Retail Utility Services and Member
 Relations followed by the Director of Finance and Accounting and the General Counsel in that
 order, are authorized to execute contracts and other instruments as necessary to effectively
 operate ACE.

Members of staff authorized to sign contracts are accountable to minimize risk to members and ensure compliance with appropriate laws, regulations, bylaws and policies.

Section 8: Credit

ACE's credit policy is established to address financial risk including prevention of loss of revenue due to the inability of counterparties to meet their payment obligations. Before entering into an agreement with a natural gas supplier, ACE will investigate the counterparty's financial solvency and business reputation.

ACE will review financial information such as current financial statements and audited financial statements, with accompanying footnotes, for the two immediately preceding fiscal years for financial solvency and contingencies that could impact the counterparty's financial strength and will consider the counterparty's financial position, references, rating agency reports, and other available information.

Section 9: Internal Control Procedures

In order to maintain the integrity and accuracy of ACE's financial records, internal control processes and procedures have been developed and implemented in all areas of financial accountability, which include the following:

- 1. Purchases, accounts payable, cash disbursements and electronic payments,
- 2. Invoicing, accounts receivable, cash receipts and bank reconciliations, and
- 3. Payroll processing

The internal control processes are reviewed annually by an independent auditor as part of the annual financial statement audit. The auditors consider internal control processes relevant to the preparation and fair presentation of the financial statements but not for the purpose of expressing an opinion on the

ACE	Revision No.	3 4.0
PUBLIC ALLIANCE FOR COMMUNITY ENERGY	Effective Date	November February 117, 20202
Policies and Guidelines	Distribution Res	triction: Public Document

effectiveness of ACE's internal control processes. Such review includes analysis of adequate segregation of duties between department personnel and evaluating the appropriateness of accounting policies.

Section 10: Annual Budget and Financial Forecasts

Annually, ACE will prepare a detailed budget for the immediately succeeding fiscal year based on known information and other quantifiable information.

ACE may also prepare a financial forecast based on projected costs and capital needs.

Section 11: Commercial Insurance

To minimize the risk of loss due to an event beyond ACE's control, ACE reviews its insurance package on an annual basis to ensure that insurance coverage is in effect for any area of exposure of loss of a catastrophic nature. Coverage limits are increased, added or deleted as the situation warrants.

Commercial coverage includes: Property and contents, business interruption, general liability, automotive, inland marine, workers' compensation, cyber risk, crime, commercial umbrella, directors and officers, fiduciary and dishonesty and may include other applicable insurance products when relevant and reasonable.

Section 12: Member Distribution

At least annually, the Board will consider the projected fiscal year financial results and net position of ACE in determining whether to authorize a Member Distribution. The Board will generally consider a Member Distribution at the January meeting.

The Board will first consider a Member Distribution <u>based on Board meeting attendance</u>. To qualify for the Member Distribution, the Member's representative or alternate representative must have counted toward meeting quorum. The Member Distribution will consisting of \$300 per for each Board meeting attended <u>in-person</u> by the Member's representative/<u>alternative alternate</u> representative and \$100 for each Board meeting attended virtually by the Member's representative/alternate representative, rolling distribution to distribution.

The Board will then consider a Member Distribution consisting of \$1,000 per Member for completing a qualifying Choice Gas year marketing activity, as determined by ACE staff, rolling distribution to distribution.

After consideration of the projected fiscal year financial results and net position of ACE including any Member Distributions based on Board meeting attendance and qualifying Choice Gas year marketing activity, the Board may consider an additional Member Distribution of an amount to be determined by the Board to be distributed to all-Members and allocated as follows:

- <u>45% to all Members</u>95% <u>allocated</u> based <u>upon each Member's</u> volume-<u>distributions</u> as a <u>percentage of the total volumes of all Members</u> for the rolling last three calendar years
- 50% to Qualifying Members allocated based upon each Qualifying Member's volumes as a percentage of the total volumes of all Qualifying Members for the rolling last three calendar

ACE	Revision No.	3 4.0
PUBLIC ALLIANCE FOR COMMUNITY ENERGY	Effective Date	November February 117, 20202
Policies and Guidelines	Distribution Res	triction: Public Document

years. Qualifying Members will consist of Members who had ACE as the natural gas supplier for the Member's eligible municipal accounts on the date the Member Distribution is authorized. Members who do not have a municipal account in the Choice Gas Program will also be deemed a Qualifying Member. Qualifying Members will be determined by ACE staff with discretion given to ACE staff for consideration of balloting errors by Members.

5% allocated to Qualifying Founding Members allocated based upon each Member's contribution as a percentage of the total contributed by all Founding Members. Qualifying Founding Members will consist of Founding Members who had ACE as the natural gas supplier for the Founding Member's eligible municipal accounts on the date the Member Distribution is authorized. Founding Members who do not have a municipal account in the Choice Gas Program will also be deemed a Qualifying Founding Member. Qualifying Founding Members will be determined by ACE staff with discretion given to ACE staff for consideration of balloting errors by Members.

Payment of approved Member Distributions will generally occur in February or March and will consist of the combined total of the amounts authorized for Board meeting attendance, qualifying Choice Gas year marketing activity, and any additional Member Distribution.

Section 13: Business Travel Reimbursement Policy

The Board has approved a Business Travel Reimbursement Policy ("Travel Policy") that provides guidelines for reimbursement to ACE Directors for reasonable business travel expenses incurred while on ACE company business approved by the Board, Executive Director or Director of Gas Operations, not including travel to or from Board meetings. The Travel Policy may be modified by the Board from time to time. The Travel Policy is included as Appendix A.

Administrative Policies and Guidelines

Section 14: Conflict of Interest

The Board has determined that effective oversight and governance has components of legal, fiduciary and policy responsibilities, and that the Board has a fiduciary duty of reasonable care, loyalty, and good faith. The ACE Interlocal Agreement does not directly address conflict of interest, standards for the Board of Directors, nor a code of conduct. The Amended and Restated Bylaws of ACE, revised November 13, 2013, include Article XI Indemnification of Directors, Officers, Agents and Employees.

The Joint Operating Agreement, signed by ACE, contains <u>Section XIV</u> regarding "Conflict of Interest", whereby the parties waive any actual or potential conflict of interest, in matters mutual in nature that may arise as a result of the shared status of Directors, Officers, trustees, employees or agents. All parties have access to independent legal counsel.

Section 15: Whistleblower

The NMPP Energy Employee Policy Manual includes a whistleblower policy which defines a whistleblower as an employee of NMPP who reports an activity that he/she considers to be illegal or

ACE	Revision No.	3 4.0
PUBLIC ALLIANCE FOR COMMUNITY ENERGY	Effective Date	November February 117, 20202
Policies and Guidelines	Distribution Res	striction: Public Document

dishonest, to an appropriate person as outlined in the policy. The Policy provides examples and guidelines regarding reporting.

Section 16: Records Retention and Disposition

Guidelines are available to staff <u>and the Board</u> to define a record and a non-record. Records are retained and disposed of in accordance with Records Retention Schedules that have been approved by the Nebraska Records Management Division.

Section 17: Anti-Harassment Policy

The Board is committed to providing an environment that is free from all forms of discrimination and conduct that can be considered harassing, coercive, or disruptive, including sexual harassment. As part of that commitment, the Board has adopted an Anti-Harassment Policy which is included as Appendix C.

Section 18: Board Member and Board Chair Job Descriptions

The Board adopted job descriptions for Board Members and the position of Board Chair as helpful tools to outline what is expected of the Board Member and member community. These job descriptions do not replace the guidelines provided in the ACE Bylaws. The job descriptions are included as Appendix B.

Section 19: Identity Theft Prevention Program

The Board adopted an Identity Theft Prevention Program (Program) to detect, prevent and mitigate Identity Theft in connection with the opening and maintenance of utility accounts. The Program Administrator is the Executive Director. The Program will be reviewed and updated, if necessary, on an at least annual basis. Staff will report on any red-flags identified, resulting actions or needed changes to the Program at least annually.

Revision History

Version	Effective Date	Description of Revision	
1.0	November 14, 2018	Adoption of full policy and guidelines document including Member	
2.0	November 20, 2019	Distribution revision from the May 16, 2018 meeting Errata changes. Clarification of Board approved company business in Section 13: Business Travel Reimbursement Policy. Addition of Section 19: Identity Theft Prevention Program.	
3.0	November 10, 2020	Revision of Member Distribution to include an incentive of \$1,000 per Member that completes a qualifying Choice Gas year marketing activity	
4.0	February 1, 2022	Approved at January 19, 2022 Board meeting. Errata changes. Revision to Section 5: Investments to provide better clarity. Revision to Section 7: Contracts to report "execution of" rather than "significant details" of contracts. Revision to Section 11: Commercial Insurance for consistency with policy for other NMPP Energy organizations. Revision to Section 12: Member Distribution related to attendance at virtual meetings and distribution allocation.	

To be updated once all changes are complete

ACE	Revision No.	4.0 5.0
PUBLIC ALLIANCE FOR COMMUNITY ENERGY	Effective Date	November February 1 20, 20192022
Business Travel Reimbursement Policy	Distribution Res	triction: Public Document

Appendix A: Business Travel Reimbursement Policy

Subject to the provisions set forth below, the Public Alliance for Community Energy (ACE) will reimburse directors for reasonable business travel expenses incurred while on ACE company business approved by the Board, Executive Director or Director of Gas Operations, not including travel to or from ACE Board of Directors (Board) meetings or committee meetings held in conjunction with ACE Board meetings. Travel incurred by committee members related to ACE Executive Committee meetings qualifies for reimbursement.

The actual costs of meeting registration, travel, meals, lodging and other expenses directly related to accomplishing business travel objectives will be reimbursed by ACE. Directors are expected to limit expenses to reasonable amounts. Meal costs will not be reimbursed when a meal option has been provided by ACE or another NMPP Energy organization. Directors are asked to consider projected time and distance of travel and the resulting actual costs in determining whether to fly or drive and whether to rent or use a personal or employer-owned-provided vehicle. First class and/or charter travel will not be reimbursed unless required for the completion of ACE business and the receipt of prior Board approval. Directors will be reimbursed for use of a personal or employer-owned-provided vehicle for ACE business at the then-current Internal Revenue Service auto mileage reimbursement rate. Directors are asked to consider hotel amenities, location, convenience and comparable costs in selecting reasonable lodging arrangements. Directors shall make use of available corporate and discount rates for lodging. The Administrative Assistant for ACE, who serves as the ACE travel coordinator, is available to assist Directors in selecting lodging arrangements and making lodging reservations.

Other expense categories excluded from reimbursement include, but are not limited to: housing allowance or residence for personal use, payments for business use of personal residence, health or social club dues or initiation fees, personal services (e.g. maid, chauffer, chef), tax indemnification and gross up payments, discretionary spending accounts, in-room movies, parking tickets or fines, entertainment expenses unless associated with a business activity, travel insurance, valet parking service (unless personal parking is not available), and purchase of personal items (clothing, toiletry items, spa use).

Directors who are involved in an accident while traveling on business must promptly report the incident to Nebraska Municipal Power Pool's General Counsel. Vehicles owned, leased, or rented by ACE may not be used for personal use without prior approval by the Executive Director.

Directors on business travel may be accompanied by a family member or friend, when the presence of a companion will not interfere with successful completion of business objectives. Additional or incremental expenses arising from a family member or friend are the responsibility of the Director.

When travel is completed, directors should submit completed, itemized business travel reimbursement request reports within 30 days to the Director of Gas Operations. A sample Business Travel Reimbursement Request form is available upon request. Business travel reimbursement request reports must be accompanied by an itemized receipt for each business expense item explaining the business

ACE	Revision No.	4.0 5.0
PUBLIC ALLIANCE FOR COMMUNITY ENERGY	Effective Date	November February 1 20, 20192022
Business Travel Reimbursement Policy	Distribution Res	striction: Public Document

purpose of the expense. Specifically, in order to provide proof during a sales tax audit, ACE must be able to show documentation that sales tax is paid on each purchase. Mileage requests should note the location and mileage traveled and be supported by an internet printout verifying the related mileage from the Director's community to the site of the business meeting or event. This support is not expected to agree exactly to the mileage requested as additional business travel within the individual cities, etc. is expected. The printout serves to support the reasonableness of the request. Request for reimbursement of an expense without an itemized receipt will be refused. Payment will be made by ACE as directed on the travel expense report through ACE's normal payment process.

Submission of an expense report requesting reimbursement payment to the Director shall constitute a certification the Director has not and will not be reimbursed by the Director's community or any other party for the same expenses and the Director's community prefers direct payment to the Director rather than to the Director's community.

Abuse of this business travel reimbursement policy, including falsifying expense reports to reflect costs not incurred by the Director, can be grounds for denial of reimbursement and filing of criminal charges.

Revision History

Version	Effective Date	Description of Revision
1.0	June 9, 2010	Adoption of policy
2.0	November 19, 2014	Periodic review and update
3.0	November 14, 2018	Periodic review and update & clarify Executive Committee reimbursement
4.0	November 20, 2019	Errata changes, clarified Board approved company business, meal cost reimbursement when a meal has been provided, and added availability of Administrative Assistant to assist with travel arrangements
<u>5.0</u>	<u>February 1, 2022</u>	Approved at January 19, 2022 Board meeting. Errata changes.

ACE	Revision No.	2.0
PUBLIC ALLIANCE FOR COMMUNITY ENERGY	Effective Date	November 20, 2019
Board Member and Board Chair Job Descriptions	Distribution Res	triction: Public Document

Appendix B: Board Member and Board Chair Job Descriptions

Board Member Job Description

Responsibilities

- Regularly attend Board meetings.
- Make a serious commitment to participate actively in Board and committee work, including planning work and development of organizational strategy and goals.
- Review agenda and supporting meeting materials prior to Board and committee meetings.
- Be informed about the organization's mission, services, policies and programs.
- Keep up to date on developments in the organization's field.
- Get to know other Board members and build a collegial working relationship that contributes to consensus.
- Follow conflict of interest and anti-harassment policies and abide by confidentiality agreements and provisions.
- Assist the Board in carrying out its fiduciary responsibilities such as regularly reviewing the
 organization's financial performance, approving the annual budget, accepting the annual audit, and
 establishing investment policies and monitoring investment performance.
- Maintain professional working relationship with staff, utilize appropriate chain of command for questions or concerns, recognize and appropriately manage authority and role as a Board member.
- Promote mission and visibility of ACE in the community.

Personal Characteristics to Consider

- Ability to listen, analyze, think clearly and creatively, work well with people individually and in a group.
- Willing to prepare for and attend Board and committee meetings, ask questions, actively provide input, interact respectfully with staff and Board members, and contribute positively to group dynamics.
- Maintain or develop skills necessary to read and understand financial statements, learn more about the energy and energy services business, understand role and responsibility as a Board member.
- Possess honesty, sensitivity to and tolerance of differing views, a friendly, responsive, and patient approach, community-building skills, personal integrity, and concern for the organization's welfare.

Board Chair Job Description

Responsibilities

- Preside over meetings of the Board. See that it functions effectively, interacts with management and staff optimally, and fulfills all of its duties.
- Assist with the development of agendas.
- Encourage regular attendance and active participation in meetings by all Board members.
- Ask for nominations and appoint representatives to committees as needed.
- Represent the Board on the Joint Operating Committee. Report to the Board the actions of the Joint Operating Committee.

ACE	Revision No.	2.0
PUBLIC ALLIANCE FOR COMMUNITY ENERGY	Effective Date	November 20, 2019
Board Member and Board Chair Job Descriptions	Distribution Res	triction: Public Document

- Reflect any concerns management has in regard to the role of the Board or individual Board members. Reflect to the Executive Director the concerns of the Board and other constituencies.
- Oversee development of any policies and procedures to ensure Board is complying with its fiduciary responsibilities, and legal and regulatory requirements.
- Oversee role planning and strategy development.
- Establish a relationship to outside counsel as needed if situation arises.
- Welcome new Board members and ensure they are oriented to their new role and responsibilities.
- Annually review the performance of the Board and take steps to improve its performance.

Personal Characteristics to Consider (in addition to those of a Board Member)

- Skills as a group facilitator, including ability to lead by example, encourage active participation, listen
 attentively, pose questions to achieve clarification and shared meaning, respond with respect and
 courtesy, and intervene privately when necessary. Maintain confidentiality in dealing with sensitive
 matters.
- Understanding of financial statements and sound business management practices.
- Ability to establish a positive working relationship with key staff and engage in discussions regarding Board and staff roles, responsibilities, and performance.
- Ability to provide candid and constructive feedback.

Revision History

Version	Effective Date	Description of Revision
1.0	January 21, 2015	Adoption of Job Descriptions
2.0	November 20, 2019	Errata changes

ACE	Revision No.	1.0
PUBLIC ALLIANCE FOR COMMUNITY ENERGY	Effective Date	November 14, 2018
Anti-Harassment Policy for Members of the Board of Directors	Distribution Res	striction: Public Document

Appendix C: Anti-Harassment Policy for Members of the Board of Directors

NMPP Energy (Nebraska Municipal Power Pool, Municipal Energy Agency of Nebraska, National Public Gas Agency, and the Public Alliance for Community Energy, referred to as "the organization") is committed to providing an environment that is free from all forms of discrimination and conduct that can be considered harassing, coercive, or disruptive, including sexual harassment.

Actions, words, jokes, or comments based on an individual's sex, race, color, sexual orientation, gender identity, national origin, age, religion, disability, genetic information, pregnancy, or any other legally protected characteristic are not appropriate and may rise to the level of unlawful harassment if they are unwelcome, severe or pervasive, and/or create a hostile environment. There are numerous Federal, State, and local laws which govern discriminatory and harassing conduct.*

Sexual harassment is defined as unwanted sexual advances, or visual, verbal, or physical conduct of a sexual nature. This definition includes many forms of offensive behavior and includes gender based harassment of a person of the same sex as the harasser. The following is a partial list of examples of inappropriate behaviors that are to be avoided because they might be unlawful if they meet the definition of harassment:

- Unwanted sexual advances.
- Offering employment benefits in exchange for sexual favors.
- Making or threatening reprisals for a negative response to sexual advances.
- Visual conduct that includes leering, making sexual gestures, or displaying of sexually suggestive objects or pictures, cartoons or posters.
- Verbal conduct that includes making or using derogatory comments, epithets, slurs, or jokes.
- Verbal sexual advances or propositions.
- Verbal abuse of a sexual nature, graphic verbal commentaries about an individual's body, sexually degrading words used to describe an individual, or suggestive or obscene letters, notes, or invitations.
- Physical conduct that includes touching, assaulting, or impeding or blocking movements.

In the course of carrying out their duties for NMPP Energy, no board member has been given any authority by the organization to require any employee, vendor, member or supplier to enter into any type of sexual relationship, to demean any individual because of gender/sex or any other protected characteristic, or to require any such person to listen to or participate in sexual discussions (including sexual jokes) which are unwelcome or offensive to such individual.

Likewise, no board member has been given any authority to require any employee, vendor, member or supplier to adopt any particular religious views, to demean any individual because of their religious views, or to require any such person to listen to or participate in religious discussions which are unwelcome or offensive to that individual. Furthermore, no board member has been given any

ACE	Revision No.	1.0
PUBLIC ALLIANCE FOR COMMUNITY ENERGY	Effective Date	November 14, 2018
Anti-Harassment Policy for Members of the Board of Directors	Distribution Res	striction: Public Document

authority to demean any employee, member, vendor, or supplier because of their race or ethnic background or the existence of any disability, or to require any such individual to listen to offensive or unwelcome jokes or remarks based upon race, ethnicity or disability.

Under the law, this type of rude behavior is also likely to be considered unlawful "harassment" if the initiator knew that the conduct would be unwelcome or offensive (or the conduct was of the type which most reasonable people would have realized would be offensive under the circumstances). If an employee is offended, the offender should be informed that his or her conduct is upsetting, and be given a chance to correct the problem. However, common sense should prevail, and cases of serious misbehavior should be brought immediately to the attention of management (as should situations where offensive behavior continues, even after objection has been registered) so that an investigation can be conducted.

Any board member who is determined, after an investigation, to have engaged in sexual or other unlawful harassment shall be subject to disciplinary action, including removal from the Board of Directors where warranted.

The Board of Directors recognizes that the NMPP Energy Policy Manual shall include a Workplace Harassment Policy for staff.

*A sample of these laws include, but are not limited to,: Title VII of the Civil Rights Act, Age Discrimination in Employment Act (ADEA), Equal Pay Act, Pregnancy Discrimination Act, Immigration Reform and Control Act, Americans with Disability Act (ADA), Nebraska Fair Employment Practice Act.

Revision History

Version	Effective Date	Description of Revision
1.0	November 14, 2018	Adoption of policy

CONTRACTS AND GENERAL COUNSEL REPORTS

Contracts:

- Black Hills Nebraska Gas LLC Nebraska Choice Gas Transportation Service Supplier Participation Agreement
- Black Hills Nebraska Gas, LLC Agreement regarding Mailing List and Marketing Practices
- Black Hills Nebraska Gas, LLC Exhibit A to supplier Participation Agreement 2022-2023
- Interactive Information Research and Development, L.L.C. (i2rd) d/b/a Proteus, Inc. Agreement for Fall 2021 Updates to ACE TheRMS Application

Federal News:

Federal courts, including the highest court in the land, will consider the scope of EPA's authority to regulate carbon emissions from power plants in 2022. Expecting several courts to rule on the role of climate in oil, natural gas and power rules. Recall the federal rules in several agencies have suffered from regulatory uncertainty as rules change from one administration to the next.

President Biden's administration has ambitious climate goals of slashing emissions by about 50% from 2005 levels by 2030.

According the EnergyWire here are a few energy cases to watch in 2022: (1-3-22)

- 1. EPA climate authority on February 28, the Supreme Court will hear West Virginia v. EPA on the EPA's ability to broadly interpret the federal law using the Clean Air Act
- 2. Federal Courts ruling on the Biden administration' updates social cost of carbon with a \$51 tax on a metric ton of carbon dioxide. This case is out of Missouri and in the 8th U.S Circuit Court of Appeals. (Covers Nebraska and Iowa) is a very conservative bench.
- 3. Oil and gas leases on government land are being challenged in the West and off the Gulf of Mexico are expected to be handed down this spring.
- 4. Several other pipeline cases in the Dakotas and at FERC have been submitted to the Supreme Court.

Nebraska Legislature - See the attached Bills of Interest and staff will walk through any Natural Gas or governmental bills

2021 Carry Over Bills of Interest

BIII No.	Sponser	Description	Provision/Notes	Position	Status
$\overline{\text{RB8}}$,	Change independent expenditure reporting requirements		Monitor	Notice of hearing for March
	Blood	and require electioneering reporting			04, 2021
		Authorize punitive damages as prescribed and provide		Monitor	Notice of hearing for March
<u>LB31</u>	Wayne	for distribution			10, 2021
		Provide for immunity for injury or death resulting from		Monitor	Notice of hearing for
<u>LB52</u>	Lathrop	COVID-19 exposure			February 18, 2021
		Change immunity for intentional torts under the		Monitor	Enrollment and
		Political Subdivisions Tort Claims Act and the State			Review ER94 filed
<u>LB54</u>	Lathrop	Tort Claims Act			
		Change provisions relating to intentional tort claims		Monitor	Notice of hearing for
		under the Political Subdivisions Tort Claims Act and			February 18, 2021
$\overline{\text{LB71}}$	Wayne	State Tort Claims Act			
		Require members of the public to be allowed to speak at		Monitor	Notice of hearing for January
LB112	Albrecht	each meeting subject to the Open Meetings Act			27, 2021
		Adopt the Nebraska EPIC Consumption Tax Act and		Monitor	Notice of hearing for
<u>LB133</u>	Erdman	eliminate certain other taxes			February 03, 2021
		Constitutional amendment to require enactment of a		Monitor	Failed to advance to
		consumption tax and prohibit certain other forms of			Enrollment and Review
<u>LR11CA</u> Erdman	Erdman	taxation			Initial
		Protect religious freedoms as prescribed and provide for		Monitor	Notice of hearing for
<u>LB167</u>	Geist	certain tort claims			February 26, 2021
				Monitor	Notice of hearing for January
<u>LB191</u>	Hughes	Redefine elector for the Irrigation District Act			27, 2021
				Monitor	Notice of hearing for March
<u>LB199</u>	Vargas	Adopt the Face Surveillance Privacy Act			11, 2021
	Cavanaugh,	Prohibit charging members of the Legislature fees for		Oppose	Notice of hearing for
<u>LB212</u>	M.	public record requests		1	February 25, 2021
				Monitor	Notice of hearing for January
<u>LB213</u>	Briese	Provide for an efficiency review of state agencies			28, 2021

Bill No.	Sponser	Description	Provision/Notes	Position	Status
		Adopt the Doxing Prevention Act and change and		Monitor	Notice of hearing for March
$\overline{LB227}$	Morfeld	provide penalties and a civil action for false reporting			11, 2021
				Monitor	Notice of hearing for
LB228	Morfeld	Change the Property Assessed Clean Energy Act			February 02, 2021
		Prohibit employers from inquiring about wage rate		Monitor	Notice of hearing for January
	Pansing	history under the Nebraska Fair Employment Practice			25, 2021
<u>LB249</u>	Brooks	Act			
		Change provisions relating to vacancies on public		Monitor	Notice of hearing for
<u>LB257</u>	Hansen, M.	power and irrigation district boards			February 25, 2021
				Oppose	Notice of hearing for
<u>LB266</u>	McCollister	Adopt the Renewable Energy Standards Act			February 11, 2021
		Authorize certain activities that are eligible for		Monitor	Notice of hearing for
<u>LB279</u>	Bostar	assistance from the Affordable Housing Trust Fund			February 26, 2021
	Cavanaugh,	Provide requirements regarding federal funds under the		Monitor	Notice of hearing for
LB284	M.	Governor's Emergency Program			February 26, 2021
	Cavanaugh,	Adopt the Paid Family and Medical Leave Insurance		Monitor	Placed on General File
<u>LB290</u>	M.	Act			
		Change the number of and qualifications for members		Monitor	Notice of hearing for
<u>LB293</u>	Flood	of the Public Service Commission			February 01, 2021
		Provide eligibility requirements for the low-income		Support	Presented to Secretary of
<u>LB306</u>	Brandt	home energy assistance program			State on May 26, 2021
<u>LB398</u>	Bostelman	Change provisions relating to broadband speeds and		Monitor	Bostelman AM339 filed
		services			
$\overline{\text{LB409}}$	Brewer	Provide a moratorium on construction of electric		Oppose	Brewer AM381 filed
		transmission lines and create the Electric Transmission			
		Line Study Committee of the Legislature			
<u>LB424</u>	Brewer	Provide and change zoning requirements for wind		Monitor	Notice of hearing for
		energy generation projects			February 26, 2021

Bill No.	Sponser	Description	Provision/Notes	Position	Status
<u>LB441</u>	Hansen, M.	Change provisions relating to compensation for individuals affected by COVID-19 under the Nebraska Workers' Compensation Act		Monitor	Notice of hearing for March 01, 2021
<u>LB443</u>	Hansen, M.	Exempt local foster care review boards from the Open Meetings Act		Monitor	Placed on General File March 9, 2021
<u>LB449</u>	Wishart	Appropriate funds to the Department of Environment and Energy		Support	Notice of hearing for February 26, 2021
<u>LB455</u>	Friesen	Adopt the Broadband Pole Attachment Act		Oppose	Notice of hearing for February 08, 2021
<u>LB456</u>	Friesen	Adopt the Nebraska Enhancing Broadband Act		Monitor	Notice of hearing for February 08, 2021
<u>LB460</u>	Brandt	Authorize leasing of dark fiber and eliminate certain powers of the Public Service Commission		Support	Notice of hearing for February 09, 2021
<u>LB467</u>	Bostar	Adopt updated electrical standards		Support	Placed on General File with AM136
LB474	Wishart	Adopt the Medicinal Cannabis Act		Monitor	Lowe FA48 filed
<u>LB482</u>	Cavanaugh, J.	Change provisions relating to use of public resources by public officials and public employees		Monitor	Notice of hearing for February 10, 2021
<u>LB483</u>	Cavanaugh, J.	Provide for a climate change study and action plan		Monitor	Notice of hearing for February 11, 2021
<u>LB498</u>	DeBoer	Require the Public Service Commission to implement a broadband service testing and mapping program		Monitor	Transportation and Telecommunications AM363 filed
<u>LB506</u>	Cavanaugh, J.	Change provisions relating to net metering provided by local distribution utilities		Monitor	Notice of hearing for February 10, 2021
<u>LB512</u>	Brewer	Adopt the Critical Infrastructure Utility Worker Protection Act		Support	Notice of hearing for March 01, 2021
<u>LB513</u>	Brewer	Change qualifications and terms of public power district board members		Oppose	Notice of hearing for February 03, 2021

Bill No.	Sponser	Description	Provision/Notes	Position	Status
<u>LB520</u>	Friesen	Provide for applications for the collocation of certain wireless facilities		Oppose	Notice of hearing for February 08, 2021
<u>LB539</u>	Walz	Provide for a limit on the length of trains		Monitor	Notice of hearing for March 01, 2021
<u>LB543</u>	Brandt	Adopt the Agricultural Equipment Right-To-Repair Act		Monitor	Notice of hearing for February 25, 2021 Brandt AM284 filed
<u>LB557</u>	Hansen, M.	Change provisions relating to public records and include body-worn camera recordings in certain circumstances		Monitor	Government, Military and Veterans Affairs AM1021 filed
<u>LB573</u>	Bostar	Change the definition of qualified facility for purposes of net metering		Monitor	Notice of hearing for February 10, 2021
<u>LB576</u>	Bostar	Appropriate funds to the University of Nebraska		Monitor	Notice of hearing for February 16, 2021
<u>LR27CA</u>	Hansen, M.	Constitutional amendment to provide legislative authority in emergencies resulting from a pandemic		Monitor	Notice of hearing for February 26, 2021
$\overline{\text{LB600}}$	Brandt	Provide powers and duties for political subdivisions regarding broadband facilities and infrastructure		Monitor	Brandt AM148 filed
<u>LB604</u>	Geist	Adopt the Nebraska Accelerated Broadband Deployment Grant Program Act and change telecommunications provisions		Monitor	Notice of hearing for February 08, 2021
<u>TB606</u>	Hilgers	Clarify terms relating to power districts		Monitor	Notice of hearing for January 29, 2021
<u>LB619</u>	Sanders	Change excavation requirements under the One-Call Notification System Act		Monitor	Notice of hearing for February 01, 2021
<u>LB627</u>	Morfeld	Change provisions relating to qualified voters for certain public power district elections		Oppose	Notice of hearing for February 3, 2021
<u>LB683</u>	Wayne	Change provisions relating to net metering		Oppose	Notice of hearing for February 10, 2021

2022 Introduced Bills

LB731 Cavanaugh, Facilities Deployment Act Facilities Deployment Act Provide for minutes to be kept in an record under the Open Meetings Act Change provisions relating to when consistent and the Open Meetings Act Change provisions relating to when consistent and the Open Meetings Act Act Brewer Act Constitutional amendment to require Legislature to reimburse political sub Prescribed Redefine qualified location under the Department Meeting and Department to require Legislature to reimburse political sub Prescribed Redefine qualified location under the Department Meeting Nebraska Act Change compensation of certain men Change compensation of certain men Change provisions relating to publica Change provisions relating to publica Change provisions relating to publica rates for legal notices LB840 Hughes Nebraska Power Review Board Change provisions relating to publica rates for legal notices LB841 Wishart Subdivisions Construction Alternative Change inspection fees under the Sta Brandt LB866 Brandt Act		Provision/Notes	Position	Status
Erdman Erdman Brewer Brewer Hughes Hughes Hansen, M. Brewer	Provide requirements under the Small Wireless		Monitor	Introduced January 5,
Erdman Erdman Brewer Brewer Hughes Hughes Hansen, M. Brewer	ies Deployment Act			2022
Erdman Brewer Brewer Hughes Hughes Hansen, M. Brewer Wishart Brandt	Provide for minutes to be kept in an electronic		Support	Introduced January 5,
Erdman Brewer Brewer Hughes Hughes Hansen, M. Brewer Wishart Brandt	under the Open Meetings Act			7707
Erdman Brewer Brewer Hughes Hughes Hansen, M. Brewer Wishart Brandt	Change provisions relating to when closed		Monitor/Oppose	Introduced January 5,
Erdman Brewer Brewer Hughes Hughes Hansen, M. Brewer Wishart Wishart Brandt	sessions may be held under the Open Meetings			2022
Brewer Brewer Hughes Hughes Hansen, M. Brewer Wishart Wishart Brandt				
Brewer Brewer Hughes Hughes Hansen, M. Brewer Wishart Brandt	it land disposal of wind turbine blades and		Monitor	Introduced January 5,
Brewer CA Blood Hughes Hughes Hansen, M. Brewer Wishart Brandt	omponent parts			2022
CA Blood Hughes Hughes Hansen, M. Brewer Wishart Brandt	Adopt the Government Neutrality in Contracting		Monitor	Introduced January 5,
CA Blood Hughes Hughes Hansen, M. Brewer Wishart Brandt				2022
CA Blood Hughes Hughes Hansen, M. Brewer Wishart Brandt	itutional amendment to require the		Monitor	Introduced January 5,
Hughes Hughes Hughes Hansen, M. Brewer Wishart Brandt	Legislature to reimburse political subdivisions as			2022
Hughes Hughes Hansen, M. Brewer Wishart	lbed			
Hughes Hughes Hansen, M. Brewer Wishart Brandt	Redefine qualified location under the ImagiNE		Monitor	Introduced January 6,
Hughes Hansen, M. Brewer Wishart Brandt	ska Act			2022
Hughes Hansen, M. Brewer Wishart Brandt	Change compensation of certain members of the		Support	Introduced January 6,
Hansen, M. Brewer Wishart Brandt	Nebraska Power Review Board			2022
Hansen, M. Brewer Wishart Brandt			Monitor	Introduced January 6,
Brewer Wishart Brandt	Adopt the Aid to Municipalities Act			2022
Brewer Wishart Brandt	Change provisions relating to publication and		Monitor	Introduced January 6,
Wishart Brandt	or legal notices			2022
Wishart Brandt	Redefine political subdivision under the Political		Support	Introduced January 6,
Brandt	visions Construction Alternatives Act			2022
Brandt	Change inspection fees under the State Electrical		Monitor	Introduced January 7,
				2022
Cavanaugh,	Provide notice to private residential owners under		Monitor	Introduced January 7,
LB884 M. the One-Call Notification	the One-Call Notification System Act			2022

Bill No.	Sponser	Description	Provision/Notes	Position	Status
		Provide additional requirements for virtual		Monitor	Introduced January 10,
<u>LB908</u>	McDonnell	conferencing under the Open Meetings Act			2022
		Require the Public Service Commission to create		Monitor	Introduced January 10,
		and maintain a broadband map and data			2022
LB914	Bostelman	repository			
				Monitor	Introduced January 10,
LB916	Wayne	Adopt the Rural Municipal Broadband Access Act			2022
		Appropriate federal funds to the Department of		Support	Introduced January 11,
		Environment and Energy to improve reliability			2022
<u>LB969</u>	Dorn	and resiliency of the electric grid			
		Appropriate federal funds to the Department of		Support	Introduced January 11,
		Economic Development for expanding electrical			2022
LB977	Slama	system capabilities			