

Request for Proposals

Behind-the-Meter Generation Capacity Incentive Program

Municipal Energy Agency of Nebraska

RFP Available:

09/08/2026

Issued by:

Municipal Energy Agency of Nebraska

Attn: Aaryan Naik

Resource Development Program Manager

8377 Glynoaks Dr.

Lincoln, Nebraska 68516



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I. PURPOSE AND SCOPE

The Municipal Energy Agency of Nebraska ("MEAN") is requesting Proposals from eligible MEAN Participants for the development and commitment of new behind-the-meter electric generating resources under MEAN's Behind-the-Meter Generation Capacity Incentive Program ("Program"). The Program was established by the MEAN Board of Directors to encourage the development of participant-controlled generating resources that improve system reliability, increase dependable generating capacity, and provide long-term value to both MEAN and its participating communities. Pursuant to the Behind-the-Meter Generation Capacity Incentive Program Terms and Conditions ("Terms and Conditions"), eligible resources selected through this Request for Proposals ("RFP") may receive compensation for certain capacity committed to MEAN at the Capacity Commitment Demand Incentive Rate as set forth in the then-current Schedule of Rates and Charges attached to the Service Schedule M Amended and Restated Total Power Requirements Power Purchase Agreement ("Modernized Schedule M Agreement"), subject to compliance with all requirements set forth in this RFP, the Terms and Conditions, the applicable provisions of the Asset Management Policies and Procedures ("AMPP"), and any other rules and regulations adopted by the MEAN Board of Directors, as may be updated or amended from time to time (collectively, the "Program Rules"). Capitalized terms that are used herein but which are not defined shall have the meaning ascribed thereto in the applicable Program Rules.

Through this solicitation, MEAN seeks Proposals from Participants interested in constructing or placing into commercial operation generating resources located on their electric distribution systems. Resources may include dispatchable thermal generation, renewable generation, battery energy storage systems, renewable resources paired with storage, combined heat and power systems, fuel cells, or other technologies capable of providing dependable capacity that support MEAN's long-term resource adequacy requirements.

The objective of this solicitation is not solely to identify the lowest-cost generating resource. Rather, MEAN intends to identify projects that provide the greatest overall value to the MEAN power supply portfolio by considering project readiness, reliability, accredited capacity, geographic value, community resilience, environmental characteristics, and overall project feasibility. Each Proposal will be evaluated using the Program evaluation methodology as set forth in the Terms and Conditions and as further detailed in Section III of this RFP.

Prospective Resources must satisfy all eligibility requirements contained in the Program Terms and Conditions, including but not limited to:

- The resource must not already be committed to MEAN in any manner.
- The resource must be controlled by an eligible Participant through ownership, lease, tolling agreement, hosting arrangement, or similar contractual mechanism.
- The resource must be interconnected directly to the Participant's electric distribution system.

- The anticipated Commercial Operation Date must be after August 20, 2026, and on or before December 31, 2030.

MEAN reserves the right to select all, part, or none of any Proposal submitted in response to this RFP. Selection of a Proposal does not obligate MEAN to purchase the entire generating capacity of a Participant's Prospective Resource. Only projects selected by MEAN via a Notice of Selection may become Program Resources, and participation in the Program will be administered in accordance with the Program Rules.

Submission of a Proposal constitutes the Participant's acknowledgement that it has reviewed and agrees to adhere to the Program Rules. All costs associated with preparing and submitting Proposals shall be borne solely by the Participant. MEAN shall not be responsible for any expenses incurred by Participants in connection with this solicitation.

To facilitate Proposal preparation and ensure consistency among submissions, this RFP includes standardized Proposal forms, technical data sheets, commercial worksheets, and project milestone schedules. Participants are strongly encouraged to utilize the forms provided as attachments to this solicitation. MEAN may request additional information, clarifications, engineering documentation, or project updates at any time during the evaluation process.

II. IMPORTANT DATES FOR QUESTIONS, SUBMISSION AND SELECTION

A. Project Schedule

Issuance of RFP: September 08, 2026

RFP Pre-Bid Session: October 19, 2026, at 10:30 a.m. CPT

Proposal Review and Evaluation: Ongoing

Coordination with Participants with selected Proposals: Ongoing

Final anticipated Project COD eligible for Capacity Commitment Demand Incentive Rate: December 31, 2030

B. Questions and Additional Information

It is the responsibility of the respondent to inquire about and clarify any requirements of this RFP that are not understood. Questions and/or requests for additional information or clarifications regarding this RFP must be submitted in writing and sent by email to:

Municipal Energy Agency of Nebraska

Attn: Aaryan Naik, Resource Development Program Manager

Email: anaik@nmppenergy.org

A formal Q&A session will be held via web conference on October 19, 2026, at 10:30 a.m. CPT. During this session, MEAN will provide responses to all written questions and requests for additional information submitted, and participants may ask any remaining questions at that time. The web conference link is listed below:

Pre-Bid Session Meeting Link: <https://tinyurl.com/BTMCIP2026>

Selection under this RFP does not constitute a commitment by MEAN to purchase or lease capacity from any Participant unless and until MEAN issues a Notice of Selection to such Participant; provided that the Parties' final rights and obligations with respect to Program participation, including compensation, shall be as set forth in the Program Rules.

C. Notice of Intent to Submit a Proposal

Participants intending to submit a Proposal are strongly encouraged to complete and submit the Notice of Intent to Bid included as Attachment C to this RFP.

The Notice of Intent to Bid is not binding and does not obligate a Participant to submit a Proposal. Likewise, submission of a Notice of Intent to Bid does not obligate MEAN to consider or select any Participant for Program participation.

The purpose of the Notice of Intent to Bid is to allow MEAN to:

- Estimate the anticipated number of Proposals.
- Plan Proposal evaluation resources.
- Facilitate communications during the solicitation period.
- Distribute clarifications, addenda, or revisions to interested Participants.
- Provide technical assistance, if requested, regarding Program eligibility or Proposal preparation.

Participants that fail to submit a Notice of Intent to Bid may still submit a Proposal; however, MEAN cannot guarantee that Participants who do not submit a Notice of Intent to Bid will receive all addenda, clarifications, or supplemental information issued during the solicitation period.

Completed Notices of Intent to Bid shall be submitted electronically in PDF format to:

Municipal Energy Agency of Nebraska

Attn: Aaryan Naik, Resource Development Program Manager

Email: anaik@nmppenergy.org

D. Submission of Proposal - Time, Date, Contact.

Proposals submitted in response to this RFP may be received by MEAN at any time after the RFP is issued, provided that the anticipated Commercial Operation Date of the project is no later than December 31, 2030, as detailed in Section III.D.3.

Proposals shall be submitted electronically via e-mail to:

Municipal Energy Agency of Nebraska

Attn: Aaryan Naik, Resource Development Program Manager

Email: anaik@nmppenergy.org

Proposal packages should be submitted as searchable PDF documents. Supporting technical information, engineering drawings, schedules, financial analyses, and spreadsheets may additionally be submitted in Microsoft Excel or other commonly accepted electronic formats.

Each Proposal should clearly identify:

- Participant name
- Project name
- Primary contact information
- Date of submission

Participants are responsible for ensuring that their Proposal is received by MEAN before the submission deadline. Late Proposals may be accepted or rejected at MEAN's sole discretion.

Following receipt of Proposals, MEAN may request clarification, supplemental information, technical meetings, or project presentations. Participants shall provide any requested information within the timeframe established by MEAN. Failure to respond to requests for clarification may result in reduced evaluation scores or disqualification of the Proposal.

Submission of a Proposal constitutes the Participant's acknowledgement that:

- The Proposal shall remain available and binding for a period of not less than one hundred eighty (180) calendar days following submission of the Proposal to MEAN.
- The Participant has reviewed and understands the Program Rules.
- The person submitting the Proposal has the legal authority to submit the Proposal on behalf of the Participant identified therein.

- The Participant agrees to cooperate with MEAN in good faith in connection with evaluation of the Proposal and, if MEAN issues a Notice of Selection, in connection with Program participation as set forth in the Program Rules.

BACKGROUND

MEAN is a public power joint action agency organized under the Municipal Cooperative Financing Act of the State of Nebraska for the purpose of planning, acquiring, financing, owning, operating electric generation and transmission resources for the benefit of its participating municipal electric systems. MEAN currently provides wholesale electric service to sixty-one (61) participating municipalities located throughout Nebraska, Colorado, Iowa, and Wyoming. MEAN's power supply portfolio consists of owned generation, long-term purchased power agreements, market purchases, transmission rights, and other contractual arrangements designed to provide reliable, economical, and environmentally responsible electric service to its Participants.

As the electric industry continues to evolve, MEAN faces increasing resource adequacy obligations driven by changing generation portfolios, increased electrification, evolving market rules, and new accreditation methodologies adopted by Regional Transmission Organizations ("RTOs") and other reliability organizations. In particular, the transition from installed capacity methodologies toward accredited capacity frameworks places greater emphasis on the dependable performance of generating resources during periods of system stress.

To address these evolving needs, the MEAN Board of Directors established the Behind-the-Meter Generation Capacity Incentive Program. The Program is intended to encourage Participants to develop new generating resources capable of improving both local electric reliability and MEAN's overall resource adequacy position while providing long-term benefits to the communities served by MEAN Participants. Unlike traditional wholesale capacity procurement programs, the Program is specifically designed to leverage distributed generating resources located directly on Participant electric distribution systems, allowing MEAN to strengthen its resource portfolio while improving local resiliency and reducing dependence on external capacity markets.

The Program encourages investment in generating resources that can provide dependable capacity during periods of peak demand, emergency system conditions, and other reliability events. Although renewable resources are eligible for participation, MEAN recognizes that dependable capacity is influenced by resource technology, dispatchability, availability, fuel certainty, and operational flexibility. Accordingly, each proposed resource will be evaluated based upon its expected Accredited Capacity Value, project readiness, geographic value, community benefits, environmental characteristics, and overall contribution to MEAN's long-term resource portfolio.

Projects submitted under this RFP may include new construction or existing generating resources that satisfy all Program eligibility requirements. Eligible technologies may include, but are not limited to:

- Natural gas reciprocating engine generators
- Combustion turbines
- Fuel cells
- Combined heat and power (CHP) systems
- Solar photovoltaic generation
- Wind generation
- Battery Energy Storage Systems (BESS)
- Solar or wind paired with battery storage
- Renewable natural gas or other alternative-fuel generation
- Other generating technologies capable of providing dependable capacity

MEAN anticipates that projects selected through this solicitation will contribute to one or more of the following strategic objectives:

- Improve MEAN's accredited capacity position.
- Increase dispatchable generating capability during peak system conditions.
- Improve local electric reliability and resilience.
- Reduce long-term dependence on market-based capacity purchases.
- Enhance geographic diversity of MEAN's generating portfolio.
- Support critical infrastructure within Participant communities.
- Encourage cost-effective development of distributed generation resources.
- Improve operational flexibility across multiple balancing authorities and regional markets.

This RFP is not intended to procure a predetermined quantity of generation. Rather, MEAN intends to identify the projects that provide the greatest overall value after considering technical, economic, operational, environmental, and strategic factors. Depending upon the quality and characteristics of the Proposals received, MEAN may select multiple projects, a single project, portions of one or more projects, or no projects at all. Consistent with the Program Terms and Conditions, MEAN reserves the right to commit only a portion of a proposed resource's nameplate capacity, accredited capacity, energy, or environmental attributes where such a partial commitment better aligns with MEAN's resource planning objectives.

Participants are encouraged to submit Proposals that maximize dependable capacity, demonstrate a high likelihood of successful project completion, and provide measurable benefits to both the Participant community and the MEAN power supply system. Proposals should clearly identify the project's technical capabilities, anticipated commercial

operation date, development status, interconnection requirements, operating characteristics, and any unique attributes that distinguish the project from other available resource options.

III. SCOPE OF SERVICES / PRODUCTS REQUESTED

A. Program Overview

The Program is intended to encourage the development of new behind-the-meter electric generating resources that improve the long-term reliability, resiliency, and resource adequacy of both MEAN and its participating communities. Through this RFP, MEAN seeks to identify projects that provide dependable accredited capacity while supporting local electric reliability and minimizing implementation risk.

This Program evaluates projects using a comprehensive framework that considers not only the quantity of capacity provided, but also the expected reliability, geographic value, project maturity, operational flexibility, and overall benefit to MEAN's power supply portfolio. Selection under this RFP is intended to create long-term partnerships with Participants that are willing to invest in generating resources capable of supporting both local electric service and MEAN's wholesale power supply obligations.

Program participation is voluntary. Participants electing to submit a Proposal agree to the requirements of this RFP and the Behind-the-Meter Generation Capacity Incentive Program Terms and Conditions. Selection under this RFP shall not become effective until MEAN issues a Notice of Selection.

MEAN reserves the right to:

- Select one or more projects;
- Select only a portion of a proposed generating resource;
- Select only a portion of the accredited capacity associated with a resource;
- Select associated energy or environmental attributes where appropriate;
- Decline to select any Proposal.

B. Eligible Participants

Participation in this solicitation is limited to MEAN Participants that satisfy all Program eligibility requirements.

To be eligible, a Participant shall:

- Have fully executed the Modernized Schedule M Agreement with MEAN;
- Be in good standing under the Modernized Schedule M Agreement;

- Have the right to control the proposed generating resource whether through ownership, lease, tolling agreement, hosting arrangement, or similar contractual mechanism;
- Be capable of fulfilling all obligations described within the Program Rules.

MEAN may request documentation demonstrating ownership, leasehold interests, operating authority, financing arrangements, or other information necessary to verify Participant eligibility.

C. Eligible Resources

MEAN intends this solicitation to remain technologically neutral while recognizing that different technologies provide differing levels of dependable capacity.

Resources eligible for consideration include, but are not limited to:

- Dispatchable Thermal Generation
- Natural gas reciprocating engines
- Combustion turbines
- Microturbines
- Fuel cells
- Combined Heat and Power (CHP)
- Renewable natural gas generation
- Propane or dual-fuel generation
- Diesel generation (where appropriate)
- Renewable Generation
- Solar photovoltaic
- Wind generation
- Small hydroelectric
- Biomass
- Other renewable technologies
- Energy Storage
- Stand-alone Battery Energy Storage Systems (BESS)
- Solar + Battery Storage
- Wind + Battery Storage
- Other dispatchable storage technologies
- Emerging Technologies

MEAN may also consider Proposals utilizing emerging or innovative technologies capable of providing dependable accredited capacity, provided sufficient operating history or engineering information is available to support evaluation.

Submission of a Proposal does not guarantee that a particular technology will be selected. MEAN will evaluate each Proposal on its individual merits using the evaluation criteria established in this RFP.

D. Minimum Resource Eligibility Requirements

To be considered for Program participation, each proposed resource shall satisfy the following minimum requirements.

1. New Capacity

The proposed resource shall not already constitute capacity committed to MEAN pursuant to:

- the Modernized Schedule M Agreement;
- a previously approved MEAN Board commitment;
- another contractual arrangement; or
- any other existing obligation providing capacity to MEAN.

2. Location

The generating resource must be physically located on and interconnected to the Participant's electric distribution system.

Projects requiring delivery of generation across another utility's electric distribution system or projects intended primarily for wholesale transmission-level interconnection are outside the intended scope of this Program.

MEAN may request one-line diagrams, site maps, and interconnection documentation to verify compliance.

3. Commercial Operation Date

Projects must have an anticipated Commercial Operation Date that is:

- after August 20, 2026; and
- on or before December 31, 2030.

Projects unable to reasonably demonstrate completion within this timeframe may receive reduced evaluation scores or be deemed ineligible.

4. Operational Capability

Participants shall demonstrate that the proposed resource is capable of operating safely and reliably.

Depending upon technology type, MEAN may request information regarding:

- Expected Availability

- Forced Outage Rates
- Maintenance Schedules
- Dispatch Capability
- Startup Characteristics
- Minimum Run Time
- Ramp Rates
- Fuel Supply
- Expected Annual Operating Hours
- Battery Duration
- Inverter Capabilities
- Communications Capability
- Supervisory Control Capability

E. Accredited Capacity

For purposes of evaluating Proposals submitted under this RFP, each Prospective Resource will be assigned an Accredited Capacity Value by MEAN.

The Accredited Capacity Value represents the portion of the resource's nameplate capacity that MEAN reasonably expects will be available during periods of system peak demand.

MEAN anticipates evaluating accredited capacity using the methodology established in the Program:

Accredited Capacity = Nameplate Capacity × Availability Factor × Dispatch Reliability Factor

Availability Factors and Dispatch Reliability Factors will be determined by MEAN based upon resource technology, operational characteristics, applicable resource adequacy methodologies, and other information deemed relevant by MEAN. Participants are not required to calculate Accredited Capacity as part of their Proposal but are encouraged to provide any supporting information that may assist MEAN in evaluating the dependable capability of the proposed resource.

F. Interconnection Requirements

Participants shall be solely responsible for the design, construction, ownership, operation, maintenance, and interconnection of the proposed generating resource.

Each Proposal shall describe:

- existing electrical infrastructure;
- point of interconnection;
- distribution voltage;
- anticipated interconnection upgrades;

- required engineering studies;
- anticipated permitting requirements;
- construction schedule;
- estimated interconnection costs.

MEAN recognizes that interconnection complexity can significantly influence project risk and overall project value. Accordingly, projects demonstrating minimal interconnection challenges and lower implementation risk may receive more favorable evaluations.

G. Environmental Attributes

Participants should clearly identify any environmental attributes associated with the proposed generating resource, including:

- Renewable Energy Certificates (RECs)
- Carbon attributes
- Renewable fuel credits
- Low-carbon fuel credits
- Other transferable environmental products

Participants shall identify all environmental attributes associated with the proposed generating resource and disclose any contractual, regulatory, financing, grant, tax-credit, or other restrictions affecting the transfer, ownership, use, retirement, or sale of such attributes. If MEAN selects a renewable Prospective Resource for Program participation, Participant shall transfer to MEAN all environmental attributes associated with the Program Resource in accordance with the Program Terms, MEAN's Notice of Selection, and other applicable Program Rules.

Although environmental attributes are considered during Proposal evaluation, they represent only one component of MEAN's overall assessment and will not necessarily determine project selection.

H. Program Participation

Projects selected through this solicitation will become Selected Resources upon issuance of MEAN's Notice of Selection and will become Committed Resources upon achieving Commercial Operation and satisfying all applicable Program requirements.

Participants whose projects are selected will receive compensation in accordance with the Capacity Commitment Demand Incentive Rate established under the Modernized Schedule M Agreement and applicable Program Rules. Continued participation in the Program shall be subject to compliance with the Program Rules.

IV. PROPOSAL REQUIREMENTS & SUBMITTAL ITEMS

Each Proposal submitted in response to this RFP shall provide sufficient information to allow MEAN to evaluate the proposed Project in accordance with the evaluation criteria established under the Behind-the-Meter Generation Capacity Incentive Program. Participants are encouraged to provide complete, accurate, and well-organized submissions. Incomplete Proposals or Proposals lacking sufficient supporting information may receive reduced evaluation scores or may be determined to be non-responsive.

A. Required Proposal Materials

Each Proposal shall include the following:

Completed Proposal Forms and Attachments

The Participant shall complete and submit all applicable required forms, including:

- Attachment A – Proposal Form
- Attachment B – Technical Data Sheet
- Attachment D – Participant Certifications

The required attachments will request information concerning, as applicable:

- Participant and project contacts;
- Project location, ownership, and commercial structure;
- Resource technology, manufacturer, capacity, fuel source, and operating characteristics;
- Battery or renewable-resource characteristics;
- Estimated project costs, financing, incentives, grants, and tax credits;
- Site control, engineering, permitting, procurement, and construction status;
- Proposed Commercial Operation Date and development milestones;
- Interconnection facilities, distribution-system impacts, studies, upgrades, and estimated costs;
- Operations, maintenance, fuel supply, dispatch, communications, and expected availability;
- Community reliability and resilience benefits;
- Environmental characteristics, permits, limitations, and environmental attributes; and
- Any assumptions, restrictions, dependencies, or alternative Proposal structures.

B. Optional Supporting Materials

Participants are encouraged to submit additional documentation that supports project feasibility, reliability, cost, schedule, or overall value. Optional supporting materials may include:

- Engineering reports, design packages, general arrangement drawings, site plans, civil drawings, and equipment layouts;
- Interconnection, system impact, facilities, protection, and distribution-system studies;
- Project site map and one-line electrical diagram identifying the proposed resource, point of interconnection, and surrounding electrical infrastructure;
- Generation profiles, production estimates, renewable resource assessments, or other performance analyses;
- Equipment specifications, manufacturer literature, vendor Proposals, construction estimates, financing documentation, and grant or incentive information;
- Fuel supply plans, fuel transportation arrangements, operations and maintenance plans, or documentation demonstrating expected operational reliability;
- Environmental studies, permits, applications, zoning approvals, site-control documentation, leases, easements, purchase options, or agency correspondence;
- Project schedules, development timelines, or commissioning plans (if not otherwise included in Attachment D);
- Photographs, renderings, or other project illustrations;
- Documentation supporting community resilience, reliability, economic development, Renewable Energy Certificates (RECs), environmental attributes, or letters of support from governing bodies, community organizations, project partners, or critical facilities; and
- Any other information the Participant believes would assist MEAN in evaluating the Proposal.

Optional materials should be clearly labeled and organized by subject. The absence of optional materials will not automatically render a Proposal non-responsive; however, MEAN may rely on the level and quality of supporting information when evaluating project readiness, feasibility, risk, and expected value.

MEAN may request clarifications, supplemental information, engineering analyses, cost estimates, schedules, interviews, or presentations during the evaluation process. Failure to provide requested information within the timeframe established by MEAN may result in the Proposal receiving a less favorable evaluation or being removed from further consideration.

Submission of a Proposal constitutes the Participant's certification that the information provided is accurate and complete to the best of its knowledge and that the individual signing the Proposal is authorized to submit it on behalf of the Participant.

V. PROJECT ADMINISTRATION

All Proposals must be submitted electronically in PDF and/or Excel form.

All questions must be submitted in writing by the specified deadline.

MEAN will issue written responses to all Participants that have submitted Proposals.

Confidential information must be marked as such by the Participant and MEAN will use reasonable efforts to avoid the disclosure of such confidential information to third-parties. Participants acknowledge that MEAN is subject to the public records laws and Open Meetings Act of the State of Nebraska and that MEAN may be required by law to disclose information, including without limitation information marked as confidential, to third parties.

VI. ADDITIONAL TERMS & CONDITIONS

- The Participant will promptly disclose to MEAN any material change affecting project eligibility, cost, schedule, ownership, control, or operating capability.
- Selection for Program participation is subject to any applicable regulatory requirements.
- All documents and records in MEAN's possession related to a Proposal or a Program Resource become the property of MEAN.
- MEAN reserves the right to request further information from one or more Participants to complete the evaluation of any and all Proposals received.
- Proposals must be signed by an authorized official of the Participant. Proposals must also provide the name, title, address, e-mail address, and telephone number of individuals with authority to negotiate and contractually bind the Participant and of those who may be contacted for the purpose of clarifying or supporting the information provided in the Proposals.
- Participants that submit Proposals agree to waive any available legal recourse against MEAN and its participants, or their respective employees, officers, directors, customers, agents, attorneys, and advisors for rejection or disqualification of a Participant's Proposal or for failure to execute an agreement for any reason. Any statements, whether written or oral, made by MEAN or its personnel related to a Proposal or a Program Resource shall not be construed by either party to waive any of the Program Rules unless such statements are explicitly supported and authorized by the MEAN Board of Directors or MEAN Executive Director acting with authority.
- The submission of a Proposal to MEAN shall constitute a Participant's acknowledgement and acceptance of all Program Rules.

REQUEST FOR PROPOSALS

Behind-the-Meter Generation Capacity Incentive Program

Municipal Energy Agency of Nebraska

PROPOSAL ATTACHMENTS

These attachments are intended to be completed and submitted with a Participant's Proposal, as applicable. Participants should provide concise responses and attach additional pages where necessary.

ATTACHMENT A
PROPOSAL FORM

1. Participant Information

Field	Response	Field	Response
Participant Name (City/Town/Village/Utility)		Project Name	
Primary Contact		Title / Position	
Mailing Address		City / State / ZIP	
Telephone		Email	
Secondary Contact		Secondary Contact Email	
Authorized Representative		Proposal Date	

2. Project Summary

Field	Response
Project Location	
Nameplate Capacity (MW)	
Expected Accredited Capacity (MW, if known)	
Ownership / Control Structure	
Resource Technology	
Anticipated Commercial Operation Date	

Provide a concise description of the proposed project, its primary objectives, and any unique features:

Project Summary

3. Eligibility Confirmation

- ☐ The Participant and MEAN have fully executed the Modernized Schedule M Agreement, and the Participant is in good standing under that agreement.
- ☐ The proposed resource is not already committed to MEAN under another arrangement.
- ☐ The proposed resource will be located on and interconnected to the Participant's electric distribution system.
- ☐ The anticipated Commercial Operation Date is after August 20, 2026, and on or before December 31, 2030.
- ☐ The Participant has the right to control the proposed resource, through ownership, lease, tolling agreement, hosting arrangement, or similar contractual mechanism.

ATTACHMENT B**TECHNICAL DATA SHEET**

Complete all fields applicable to the proposed resource. Enter “N/A” where a field does not apply.

1. General Resource Information

Field	Response	Field	Response
Technology Type		Manufacturer	
Model		Prime Mover	
Fuel / Energy Source		Number of Units	
Nameplate Capacity per Unit (MW)		Total Nameplate Capacity (MW)	
Net Capacity (MW)		Expected Annual Generation (MWh)	
Expected Annual Operating Hours		Expected Useful Life (Years)	

2. Operating Characteristics

Field	Response	Field	Response
Expected Availability (%)		Expected Forced Outage Rate (%)	
Startup Time		Shutdown Time	
Minimum Run Time		Minimum Loading Level (MW or %)	
Ramp Rate (MW/min)		Maximum Continuous Run Time	
Black-Start Capability (Y/N)		Dispatchable / Controllable (Y/N)	
Remote Monitoring Capability (Y/N)		SCADA Compatibility (Y/N)	
Communications Method		Metering Configuration	

Planned Outage Timing		Seasonal Operating Limitations	
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3. Fuel Supply and Reliability

Field	Response	Field	Response
Primary Fuel Source		Backup Fuel Source	
Fuel Supplier		Firm Fuel Arrangement (Y/N)	
On-Site Fuel Storage		Hours/Days of Stored Fuel	
Fuel Delivery Method		Adverse Weather Fuel Strategy	

Describe the resource's ability to operate during summer peaks, winter peaks, extended emergency events, fuel constraints, and severe weather:

Reliability Narrative

4. Battery Energy Storage Information (if applicable)

Field	Response	Field	Response
Rated Power (MW)		Usable Energy (MWh)	
Duration (Hours)		Round-Trip Efficiency (%)	
Maximum Daily Cycles		State-of-Charge Operating Range	
Warranty Term		End-of-Warranty Capacity (%)	
Degradation Assumption		Charging Source / Restrictions	

5. Renewable Resource Information (if applicable)

Field	Response	Field	Response
Expected Capacity Factor (%)		Expected Summer Output	
Expected Winter Output		Curtailement Assumptions	
Resource Assessment Provider		Production Study Date	
Tracking Configuration (Solar)		Hub Height / Turbine Type (Wind)	

6. Interconnection and Distribution System

Field	Response	Field	Response
Point of Interconnection		Distribution Voltage	
Serving Feeder		Serving Substation	
Estimated Feeder Capacity		Distance to Substation	
Existing Infrastructure Available		Expected Interconnection Date	
Distribution Upgrade Cost		Protection Upgrade Cost	
Communications / Metering Cost		Transmission Impacts Expected (Y/N)	
Study / Review	Status	Completion Date	Summary or Reference
Interconnection Study			
System Impact Study			
Facilities Study			
Protection Review			

Distribution Upgrade Assessment			
Other			

7. Operations and Maintenance

Field	Response	Field	Response
Resource Operator		Maintenance Provider	
Preventive Maintenance Frequency		Major Overhaul Interval	
Spare Parts Strategy		Emergency Response Plan Available (Y/N)	
24/7 Monitoring (Y/N)		Operator Training Plan	

8. Existing Resource Retirement, Replacement, or Expansion Information (if applicable)

If the proposed project is intended to retire and replace or be an addition to current owned generation that is committed to MEAN, please fill out the applicable fields below.

Field	Response	Field	Response
Existing Unit Name(s)		Existing Unit Capacity (MW)	
Capacity Currently committed to MEAN (MW)		Proposed Action (Retire / Replace / Expand / Repower / Other)	
Existing Unit Retirement / Modification Date		New / Modified Unit In-Service Date	
Existing Capacity Remaining Available to MEAN (MW)		New / Additional Capacity Offered to MEAN (MW)	
Total Proposed MEAN capacity commitment (MW)		Capacity Availability Gap, if any (MW and Dates)	

Retirement, Replacement, or Expansion Narrative

9. Optional Additional Information

Describe the project's additional characteristics that have not been addressed above that may help qualify the resource for the Program:

Program Participation Narrative:

Indicate evidence of local support for the proposed project:

Will a document indicating local support from the Participant's governing body be included and attached to the Proposal? Examples include a letter from the City Council or Utility Board confirming approval of and support for the project or completed studies or engineering documents.	Yes/No
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ATTACHMENT C

NOTICE OF INTENT TO BID

Submission of this form is non-binding and does not obligate the Participant to submit a Proposal. The form is intended to assist MEAN in planning the solicitation process and distributing supplemental information.

Field	Response	Field	Response
Participant Name (City/Village/Town/ Utility)		Contact Person	
Title / Position		Mailing Address	
Telephone		City/State/ZIP	
Cell Phone		Email	
Alternate Contact		Alternate Contact Title	
Alternate Telephone		Alternate Email	

Preliminary Project Information

Field	Response	Field	Response
Project Name		Project Location	
Resource Technology		Estimated Nameplate Capacity (MW)	
Estimated Program Capacity (MW)		Anticipated Commercial Operation Date	
Current Development Stage		Expected Proposal Submission (Y/N)	

Brief project description:

Description

Authorized Representative: _____

Signature: _____ Date: _____

Email completed form to: anaik@nmppenergy.org

ATTACHMENT D

PARTICIPANT CERTIFICATIONS

The undersigned certifies, represents, and acknowledges on behalf of the Participant that:

- ☐ The information contained in the Proposal and its attachments is true, accurate, and complete to the best of the Participant's knowledge.
- ☐ The person signing this certification is authorized to submit the Proposal on behalf of the Participant.
- ☐ The Proposal will be available and is binding for a period of one hundred eighty (180) calendar days following submission of the Proposal to MEAN.
- ☐ The Participant understands that submission of a Proposal does not obligate MEAN to select the proposed resource or commit any capacity.
- ☐ The Participant agrees that MEAN may select all or a portion of the proposed resource, capacity, energy, or environmental attributes.
- ☐ The Participant is responsible for project siting, development, permitting, construction, ownership or control, operation, maintenance, and interconnection costs as provided in the Program Rules.
- ☐ The Participant will promptly disclose to MEAN any material change affecting project eligibility, cost, schedule, ownership, control, or operating capability.
- ☐ The Participant understands that MEAN may request clarifications, supporting documentation, interviews, site visits, or additional technical information.
- ☐ The Participant acknowledges that Proposal materials may be subject to applicable public records and open meetings laws.
- ☐ Submission of the Proposal constitutes the Participant's acknowledgement that it has reviewed and agrees to adhere to the Program Rules.
- ☐ All costs associated with preparing and submitting the Proposal shall be borne solely by the Participant.
- ☐ The Participant agrees to cooperate with MEAN in good faith in connection with evaluation of the Proposal and, if MEAN issues a Notice of Selection, in connection with Program participation as set forth in the Program Rules.
- ☐ Any statements, whether written or oral, made by MEAN or its personnel related to the Proposal or a Program Resource shall not be construed by either party to waive any of the Program Rules unless such statements are explicitly supported and authorized by the MEAN Board of Directors or MEAN Executive Director acting with authority.
- ☐ The Participant hereby acknowledges and agrees that upon MEAN's issuance of a Notice of Selection to the Participant, the Option granting and exercise requirements of Section VIII, Section 8.02 of the Modernized Schedule M Agreement executed between MEAN and the Participant are satisfied and the

Participant hereby waives the applicable notice requirements and timelines associated with the exercise of the Option as provided therein.

☐ The Participant understands and acknowledges that it is responsible for interconnection study and interconnection facility modification and upgrade costs, and that the Participant may be required to fund all or a portion of transmission, sub-transmission, or distribution system studies, facilities or upgrades as a condition of continued Program participation, as set forth in the Program Rules. The Participant further understands and acknowledges that if the Participant does not agree to fund such costs as required under the Program Rules, MEAN may terminate all or a portion of the Participant's Program Resource from participation in the Program.

Field	Response	Field	Response
Participant Name (City/Town/Village/Utility)		Project Name	
Authorized Representative		Title / Position	

Signature: _____

Printed Name: _____

Date: _____