

ADDENDUM #2
Request for Proposals
Solar PV Installations

Issued by:
Municipal Energy Agency of Nebraska
Lincoln, Nebraska

On behalf of
MEAN Participant Communities

Date of Addendum: August 23, 2021

Bid Due Date: 8/31/2021 5:00 CDT

Date of Bid Opening: 9/1/2021 1:30 CDT

NOTES:

NOTE 1:

The listed location for the approximate location of solar for the community of West Point, NE needs to be changed to the following location:

41.83280, -96.71991 (directly south of previous location)

Additionally, locations at 41.83370, -96.721403 and 41.834531 -96.721274 may be used if needed (for West Point, NE only).

NOTE 2: Addendum #1 contained a typographical error in the Bid Due Date. The Bid Due Date remains August 31, 2021 5:00 CDT as stated in the RFP.

Q&A for ADDENDUM 2

QUESTION 1: What percentage of the customers for the Sergeant Bluff, IA municipal utility are in Sioux City, if any?

A: 0.0%.

QUESTION 2: Can you please provide details related to the Pender 50kW Community Center Roof such as roof membrane and structure type and available area?

A: Structure details of the roof are unknown at this time; the Pender Community Center was constructed in 2017 and is a 37,000 sf facility located at 614 Main Street (more information at <https://www.pendercommunitycenter.com/>). The building roof was originally built for solar panel loading. For this RFP, bidders should assume that the roof is able to support solar panel loading. Winner bidder to verify roof construction and loading prior to installation.

QUESTION 3: Can you please provide contact details for local representatives of the host communities so we can confirm permitting timelines and expectations?

A: Contacts with host communities during the bidding process will not be permitted. Host Communities understand that project completion will depend on timelines for reasonable permitting, contract negotiations, installation, commissioning, etc.

QUESTION 4: Certain sites have max generation limits that would generate energy in surplus of the annual AC limit. Is the annual limit the generation ceiling? Can MEAN accept generation beyond the annual limit, or will generation beyond that amount incur curtailment?

A: See Question 3 and Question 4 of Addendum 1

QUESTION 5: Is the January 1, 2023 COD negotiable? For instance, would MEAN consider a proposal offering significant price reduction achieved with a COD mid 2023?

A: The January 1, 2023 COD is negotiable, and communities understand that this deadline is dependent upon contract negotiations, permitting, material availability, etc. Proposals offering significant price reductions achieved with a COD mid 2023 would be considered.

QUESTION 6: If any additional site information is available, it will be helpful to have that as soon as possible. Particularly helpful would be any information on Aspen and further detail on the Delta site, as the coordinates there show a developed area.

A: See Note 1 and Note 3 of Addendum 1 and Note 1 of Addendum 2. Bidders should assume that the locations provided are suitable for the size of the solar unit being quoted.

QUESTION 7: What is the desired interconnection voltage? Does it differ at different sites?

A: See Question 2 and Question 9 of Addendum 1

QUESTION 8: Can you provide more detail on interconnection at each site? The RFP indicates that each site will connect to distribution line. Any additional detail will help us specify engineering and cost.

A: See Question 2 and Question 9 of Addendum 1

End of Addendum